

**MT. SAN JACINTO COMMUNITY COLLEGE DISTRICT**

**ADDENDUM NO. 1**

**Bid No. 2019-011**

**Temecula Valley Campus Electrical Construction Separation**

**January 17, 2019**

**Owner:**

**Mt. San Jacinto Community College District**

**1499 No. State Street**

**San Jacinto, CA 92583**

**RECEIPT OF THIS ADDENDUM MUST BE ACKNOWLEDGED ON  
BID FORM WHEN SUBMITTED**



**Questions:**

- Q1. Is an office trailer needed for this project?  
A1. No, just provide what is needed for your firm.
- Q2. Will restrooms be available to our employees?  
A2. No, please provide your own restroom with hand washing stations.
- Q3. Is there terminations in Existing Electric Manhole 11 which is on college side of Ynez Road which MV Cables could be saved off?  
A3. Demolition of feeder 120 shown on manhole profile EMH-1 on sheet E701 is for reference only. Feeder 120 will be demolished as part of a separate project and is not within the scope of this project.
- A4. Will you need Electrical circuit for heater in new MV switchgear? Will you need electric circuit for lighting and outlets in 12KV breaker section? – (Customer switchgear)  
A4. Strip heater, GFCI receptacle and Light fixtures are all prewired and served from the Control Power Transformer within the switchgear. No outside power circuit is required.
- Q5. Is there a remote annunciator for Generator?  
A5. No Remote Annunciator is required as part of the project scope. #14 Control wires for Start/Stop signal from ATS to generator are only desired as part of the project scope.
- Q6. With the only MV termination above ground are in the New College 12KV switchgear and campus 12KV transformers. Are you wanting the neon voltage indicators or test point fault indicators installed at either locations?  
A6. Test point mounted neon voltage indicators are not required for above ground termination. However neon voltage indicators and test point fault indicators are required for all new modular splices inside manhole EMH-1.

**Plans:**

Please see attached plans for your use and information:

Edison Final Plan

MSJC Electrical Upgrades

MSJC Electrical Upgrades Structural Calculations

**Sections:**

Section 261300 – Medium Voltage Switchgear



**General Information:**

Contractor is required to replace and clean up soft scape areas that are damaged for installation of materials.

Contractor is required to accept and unload Edison equipment, expected delivery is 3/13. Should the enclosure not be ready, the District will provide a place to store the equipment.



## SECTION 261300 - MEDIUM-VOLTAGE SWITCHGEAR

### PART 1 - GENERAL

#### 1.1 RELATED DOCUMENTS

- A. Drawings and general provisions of the Contract, including General and Supplementary Conditions and Division 01 Specification Sections, apply to this Section.

#### 1.2 SUMMARY

- A. This Section includes [metal-clad, circuit-breaker] switchgear with the following components, features, and accessories:
  - 1. Copper, silver-plated main bus at connection points
  - 2. Circuit breakers
  - 3. Communication modules.
  - 4. Meters
  - 5. Analog instruments.
  - 6. Relays.
  - 7. Control switches
  - 8. Surge arresters.
  - 9. Provisions for future devices.
  - 10. Fungus proofing.
  - 11. Control battery system, battery charger.
  - 12. Mimic bus.
- B. **15kV switchgear 'MS' is owner furnished and to be installed by contractor. Contractor to install, test, commission and energize the 15kV switchgear 'MS'. Contractor is responsible for coordinating the overcurrent protection settings for all relays at the new 15kV switchgear and downstream 15kV transformer with the Utility (SCE) and owner. Submit final settings to Engineer and SCE atleast 10 days in advance prior to energization for approval. All approved settings to be dialed in to the new 15kV switchgear 'MS' prior to energization.**
- C. **Contractor to provide (3) copies of relay settings in RDB file format for all SEL relays for engineer's review.**
- D. Switchgear shall be front, and rear aligned.
- E. Related Sections include the following:
  - 1. 260513 "Medium-Voltage Cables" for requirements of terminating cables in incoming section of substation.
  - 2. Section 260526 "Grounding and Bonding For Electrical Systems".
  - 3. Section 260573 "Overcurrent Protective Device Coordination Study" for short-circuit rating of devices and for setting of overcurrent protective devices.
- F. References:



1. ANSI Standard C37.20.2, Metal-Clad and Station Type Cubicle Switchgear.
2. ANSI Standard C37.04, Rating Structure for AC High-Voltage Circuit Breakers Rated on a Symmetrical Current Basis.
3. ANSI Standard C37.06, American National Standard for Switchgear - AC High-Voltage Circuit Breakers Rated on a Symmetrical Current Basis - Preferred Ratings and Related Required Capabilities.

### 1.3 DEFINITIONS

- A. ATS: Acceptance Testing Specifications.
- B. BIL: Basic Impulse Insulation Level
- C. GFCI: Ground-Fault Circuit Interrupter.
- D. NETA: InterNational Electrical Testing Association.
- E. UPS: Uninterruptable power supply.
- F. VRLA: Valve-regulated, recombinant, lead-calcium acid

### 1.4 PERFORMANCE REQUIREMENTS

- A. Seismic Performance: Switchgear shall withstand the effects of earthquake motions determined according to SEI/ASCE 7.
  1. The term "withstand" means "the unit will remain in place without separation of any parts from the device when subjected to the seismic forces specified and the unit will be fully operational after the seismic event"

### 1.5 SUBMITTALS – Not Applicable – Switchgear provided by College

- A. Product Data: Manufacturer's technical data sheets, catalog cuts for each type of switchgear and related equipment, include the following:
  1. Rated capacities, operating characteristics, furnished specialties, and accessories for individual interrupter switches and circuit breakers.
  2. Time-current characteristic curves for overcurrent protective devices, including circuit-breaker relay trip.
- B. Shop Drawings: Detail equipment assemblies and indicate dimensions, weights, loads, required clearances, method of field assembly, components, and location and size of each field connection. Shop drawings shall be prepared by the factory engineer for each type of switchgear and related equipment, and include the following:
  1. Dimensioned plans, elevations, sections, and details drawn to scale (1/4"=1'-0"), including required clearances and service space around equipment. Show method of field assembly and location and size of each field connection. Include the following:
    - a. Tabulation of installed devices with features and ratings.
    - b. Bill of materials.



- c. Bus Structure Diagram: For each equipment, provide bus structure diagram with minimum scale of 3/4 inch equals 12 inches. Provide single line diagram using standard ANSI symbols.
  - d. Incoming line conductor size.
  - e. Incoming voltage characteristics.
  - f. Indicate horizontal and vertical bus capacity in amperes and bar sizes.
  - g. Indicate RMS symmetrical current bracing in amperes.
  - h. Indicate ampere interrupting capacity (AIC) for all circuit breakers.
  - i. Indicate equipment ground and neutral bus capacity in amperes and bar sizes.
  - j. Indicate each bolted and stub-in provision for devices.
  - k. Relay, Controls & Metering.
  - l. Outline and general arrangement drawing showing dimensions, shipping sections, and weights of each assembled section.
  - m. Drawing of cable termination compartments showing preferred locations for conduits and indicating space available for cable terminations.
  - n. Floor plan drawing to scale (1/4"=1'-0") showing locations for anchor bolts and leveling channels.
  - o. Current ratings of buses.
  - p. Short-time and short-circuit ratings of switchgear assembly.
  - q. Nameplate legends.
  - r. Mimic-bus diagram.
  - s. Utility company's metering provisions with indication of approval by utility company. Coordinate with utility company.
- 2. Catalog Cuts: Manufacturer's catalog cuts for each equipment, device, component including meters, CTs, Pts, switches etc.
- 3. Design Calculations: Signed and sealed by a qualified California registered professional engineer. Calculate requirements for selecting seismic restraints.
- 4. Battery calculations prepared by switchgear or battery manufacturer.
- 5. Wiring Diagrams: For each type of switchgear and related equipment, include the following:
  - a. Power, signal, and control wiring. Differentiate between manufacturer installed and field installed wiring.
  - b. Three-line diagrams of main and feeder breakers (including current and future secondary circuits) showing device terminal numbers and internal diagrams.
  - c. Schematic control diagrams.
  - d. Diagrams showing connections of component devices and equipment including meters.
  - e. Schematic diagrams showing connections to remote devices, including SCADA remote terminal unit.
  - f. Diagram showing Fiberoptic (FO) cable connection for data service to main SCADA patch panel and main meters. Include site drawing showing the underground route of main FO cable.
- C. Coordination Drawings: Floor plans to scale (1/4"=1'-0) showing dimensioned layout, required working clearances, and required area above and around switchgear where piping and ducts are prohibited. Show switchgear layout and relationships between components and adjacent structural and mechanical elements. Show support locations, type of support, and weight on each support. Identify field measurements. Include reflected ceiling plans (1/4"=1'-0") showing ceiling mounted items, structural supports for structure supported raceways, overhead busways and seismic bracing.



- D. Samples: Representative portion of mimic bus with specified finish. Manufacturer's color charts showing colors available for mimic bus.
  - E. Manufacturer Seismic Qualification Certification: Submit certification that switchgear, accessories, and components will withstand seismic forces defined in Section 260548 "Vibration and Seismic Controls for Electrical Systems." Include the following:
    - 1. Basis for Certification: Indicate whether withstand certification is based on actual test of assembled components or on calculation.
      - a. The term "withstand" means "the unit will remain in place without separation of any parts from the device when subjected to the seismic forces specified and the unit will be fully operational after the seismic event."
    - 2. Dimensioned Outline Drawings of Equipment Unit: Identify center of gravity and locate and describe mounting and anchorage provisions.
    - 3. Detailed description of equipment anchorage devices on which the certification is based and their installation requirements.
    - 4. Submit certified test report of the shake table tests done on similar equipment.
  - F. Installation instructions.
  - G. Qualification Data: For professional engineer and testing agency.
  - H. Source quality-control test report: Certified written reports signed by factory testing engineer or technician including their name and review comments from the testing engineer. Each report shall include date, location of tests and actual test data. Submit within two (2) weeks of factory tests prior to shipment of switchgear.
  - I. Field quality-control test reports. Submit within two (2) weeks of completion of field tests.
  - J. Updated mimic bus diagram reflecting field changes after final switchgear load connections have been made, for record.
  - K. Operation and Maintenance Data: For switchgear and switchgear components to include in emergency, operation, and maintenance manuals. In addition to items specified in Section 017823 "Operation and Maintenance Data," include the following:
    - 1. Manufacturer's written instructions for testing and adjusting overcurrent protective devices.
    - 2. Time-current curves, including selectable ranges for each type of overcurrent protective device.
- 1.6 CLOSEOUT SUBMITTALS - Not applicable
- A. Operation and Maintenance Data: For each switchgear and accessories to include in emergency, operation, and maintenance manuals.
  - B. Provide one portable circuit breaker lifting device, floor-supported with a roller base. Device shall be suitable for handling PTs also in any installed location.



**1.7 QUALITY ASSURANCE. – Not applicable**

- A. Regulatory Requirements: Construct equipment conforming to ANSI and NEMA standards.
- B. If alternate manufacturer of products other than what are specified in this section are submitted, all necessary documents not limited to cut sheets, technical information, test reports from recognized testing labs and factory test reports shall be submitted to the satisfaction of the owner/engineer to ensure quality and conformance to the specifications. Additional testing shall be undertaken if it is concluded by the owner/engineer that the submitted test reports are either insufficient or do not include all tests necessary for product acceptance. The tests shall be conducted by a recognized lab acceptable to the owner/engineer and all tests shall be witnessed by owner's/engineer's personnel. All testing procedures and test results shall be satisfactory to the owner/engineer. Contractor shall be responsible for arranging the tests, for transportation, food and lodging for minimum of one owner's/engineer's representative to witness the test at the testing lab. Include all costs for the above in the bid.
- C. Contractor shall ensure that the manufacturer has a minimum of 15 years experience in the production of Medium Voltage Switchgear similar to the type and size specified in this project. Furnish a list of minimum three (3) installations with similar equipment completed within the last five (5) years. Include name, email and telephone number of the owner's facility engineer for each installation.
- D. Manufacturer shall have ISO 9001 Certification.
- E. Manufacturer shall have ability to readily provide replacement parts for a minimum period of ten years, from the date of completion of the project.
- F. Switchgear shall be assembled at the manufacturer's own manufacturing facility using its own devices (e.g., primary switch, circuit breakers), bus for the assembly. These devices shall be normally carried by the manufacturer as standard catalog items.
- G. Switchgear shall comply with seismic zone applicable to the project. Verify requirements with architect and/or structural engineer. Provide certified test reports of shake table test done by manufacturer on similar units.
- H. Materials and equipment shall be new, modern in design and shall not have been in prior service except as required by factory tests. Major components (e.g., primary switch, transformer, and switchboard) shall be manufactured within six months of installation.
- I. Source Limitations: Obtain switchgear through one source from a single manufacturer. All power distribution equipment shall be of a single manufacturer.
- J. Comply with IEEE C2.
- K. Comply with IEEE C37. 20.
- L. Comply with NFPA 70.
- M. Testing Agency Qualifications:
  - 1. Testing Agency Qualifications: Testing agency shall be an independent company with the experience and capability to conduct field testing indicated; shall have been a member of International Testing Association (NETA) for a minimum of last ten (10) years.



2. The company shall have permanent in-house testing engineers and technicians on its staff
  3. Testing company shall be located with 50 miles radius of the project.
  4. Testing Agency's Field Supervisor: Currently certified by NETA to supervise on-site testing to supervise on-site testing specified in Part 3.
  5. Field Testing technician and supervisor shall have minimum ten (10) years' experience in field testing of MV Switchgear similar to the type and rating specified on this project.
- N. Source Limitations: Obtain each type of switchgear and associated components through one source from a single manufacturer.
- O. Product Options: Drawings indicate size, profiles, and dimensional requirements of switchgear and are based on the specific system indicated. Refer to Section 016000 "Product Requirements."
- P. Electrical Components, Devices, and Accessories: Listed and labeled as defined in NFPA 70, Article 100, by a testing agency acceptable to authorities having jurisdiction, and marked for intended use.

#### **1.8 DELIVERY, STORAGE, AND HANDLING**

- A. Deliver in sections of lengths that can be moved past obstructions in delivery path as indicated.
- B. Store switchgear indoors in clean dry space with uniform temperature to prevent condensation. Protect switchgear from exposure to dirt, fumes, water, corrosive substances, and physical damage.
- C. If stored in areas subjected to weather, cover switchgear to provide protection from weather, dirt, dust, corrosive substances, and physical damage. Remove loose packing and flammable materials from inside switchgear; install electric heating (250 W per section) to prevent condensation.
- D. Follow manufacturer's recommendations on storage of switchgear.

#### **1.9 PROJECT CONDITIONS**

- A. Environmental Limitations: Rate equipment for continuous operation at indicated ampere ratings for the following conditions:
  1. Ambient temperature not exceeding [122 deg F (50 deg C)]
- B. Installation Pathway: Remove and replace building components and structures to provide pathway for moving switchgear into place.
- C. Product Selection for Restricted Space: Drawings indicate maximum dimensions for switchgear, including clearances between switchgear and adjacent surfaces and other items. Comply with indicated maximum dimensions.
- D. Interruption of Existing Electrical Service: Do not interrupt electrical service to facilities occupied by Owner or others unless permitted in writing under the following conditions and then only after arranging to provide temporary electrical service according to requirements indicated:



1. Notify Owner no fewer than fourteen (14) days in advance of proposed interruption of electrical service.
2. Do not proceed with interruption of electrical service without Owner's] written permission.
3. Comply with NFPA 70E.
4. Provide temporary standby power through a standby diesel quiet type back-up generator complete with fuel and 7/24 monitoring if the existing service interruption exceeds 2 hours. Coordinate additional requirements with owner minimum fourteen days in advance. Indicate method of providing temporary electric service.

**1.10 COORDINATION**

- A. Coordinate layout and installation of switchgear and components with other construction including conduit, piping, equipment, and adjacent surfaces. Maintain required clearances for workspace and equipment access doors and panels.
- B. Coordinate size and location of concrete bases. Concrete, reinforcement, and formwork requirements are specified with concrete.

**1.11 EXTRA MATERIALS – Not applicable**

- A. Furnish extra materials described below that match products installed and that are packaged with protective covering for storage and identified with labels describing contents.
  1. Fuses: [Six] of each type and rating used. Include spares for future transformers, control power circuits, and fusible devices.
  2. Indicating Lights: [Six] of each type installed.
  3. Touchup Paint: [Three] containers of paint matching enclosure finish, each 0.5 pint (250 mL).
  4. Primary Switch Contact Lubricant: One container.
  5. Two (2) keys per section.
  6. A set of two (2) spare PTs.
- B. Maintenance Tools: Furnish tools and miscellaneous items required for interrupter switchgear test, inspection, maintenance, and operation. Include the following:
  1. Provide two insulated handle tools designed for pulling fuses.
  2. Extension rails, lifting device, transport or dockable dolly or mobile lift, and all other items necessary to remove circuit breaker from housing and transport to remote location.
  3. Two racking and charging handles to move circuit breaker manually between connected and disconnected positions, and a secondary test coupler to permit testing of circuit breaker without removal from switchgear.
  4. Provide one test jumper cable.
  5. Special tools.

**1.12 Warranty**

- A. The Contractor shall provide a complete 3 year warranty, including all labor and materials. Warranty shall cover on-site repairs and replacement of defective components by manufacturer's trained technicians within 24 hours.



**PART 2 - PRODUCTS – Not applicable**

**2.1 MANUFACTURERS**

- A. In other Part 2 articles where titles below introduce lists, the following requirements apply to product selection:
  - 1. Manufacturers: Subject to compliance with requirements, provide products by one of the manufacturers specified.

**2.2 MANUFACTURED UNITS**

- A. Description: Factory assembled and tested, and complying with IEEE C37.20.1.
- B. Ratings: Suitable for application in 3-phase, 60-Hz, solidly grounded-neutral system.
- C. System Voltage: 12 kV nominal; 15 kV maximum

**2.3 METAL-CLAD, CIRCUIT-BREAKER SWITCHGEAR**

- A. Manufacturers:
  - 1. Square D; Schneider Electric.
- B. Comply with IEEE C37.20.2.
- C. Comply with IEEE C37.20.7.
- D. Nominal Interrupting-Capacity Class: 500MVA.
- E. Ratings: Comply with IEEE C37.04.
  - 1. Main-Bus Rating: 1200 A, continuous.
- F. Circuit Breakers: Three-pole, single-throw, electrically operated, drawout-mounting units using three individual, [vacuum-sealed] interrupter modules and including the following features:
  - 1. Designed to operate at rated voltage to interrupt fault current within its rating within three cycles of trip initiation. For systems with X/R ratio of 17 or less, transient voltage during interruption shall not exceed twice the rated line-to-ground voltage of the system.
  - 2. Contact-Wear Indicator: Readily accessible to field maintenance personnel.
  - 3. Minimum of six Type A and six Type B spare contacts.
  - 4. Interchangeability: Circuit breakers are interchangeable with vacuum circuit breakers of same current and interrupting ratings.
  - 5. Switchgear to be equipped with arc flash sensors and fiber optic cable. Sensor loops to be tied into main breaker and branch breaker. Provide drawing showing location of sensors on the switchgear and spaces within the switchgear protected by the arc flash detection.
  - 6. Minimum Circuit breaker ratings shall be as indicated below unless otherwise noted on the drawings:



- a. Current Rating of Main Circuit Breaker: [1200], A.
  - b. Continuous Current Rating of Feeder Circuit Breaker: [1200], A.
- 7. Operating Mechanism: Electrically charged, mechanically and electrically trip-free, stored-energy operated.
  - a. Closing speed of moving contacts to be independent of both control and operator.
  - b. Design mechanism to permit manual charging and slow closing of contacts for inspection or adjustment.
    - 1) Control Power: 48V dc for closing and tripping.
    - 2) Control Power: 120-V ac for closing and tripping.
  - c. Provide shunt trip capability independent of overcurrent trip.
- G. Circuit Breaker Compartment:
  - 1. Each circuit breaker compartment shall be designed to house a horizontal drawout metal-clad vacuum circuit breaker. The stationary primary disconnecting contacts shall be silver-plated copper and mounted within porcelain support bushings. The movable contacts and springs shall be mounted on the circuit breaker element for ease of inspection / maintenance.
  - 2. Window suitable for viewing the position of the circuit breaker in the cell and the position of the shutters with the circuit breaker out of the cell shall be provided.
  - 3. Entrance to the stationary primary disconnecting contacts shall be automatically covered by metal shutters when the circuit breaker is withdrawn from the connected position to the test or disconnected position or removed from the circuit breaker compartment. Extend a copper ground bus into the circuit breaker compartment to automatically ground the breaker frame with high-current spring type grounding contacts located on the breaker chassis when in the test and connected positions. Guide rails for positioning the circuit breaker and all other necessary hardware are to be an integral part of the circuit breaker compartment. Blocking devices shall interlock breaker frame sizes to prevent installation of a lower ampere rating or interrupting capacity element into a compartment designed for one of a higher rating.
  - 4. The drawout mechanism shall provide four (4) distinct positions of the circuit breaker (connected, disconnect, test and withdraw) and padlock provisions for locking the breaker in either the test or disconnect position. When the breaker is in the "test" position, it shall be possible to operate all the various functions of the breaker while disconnected from the switchgear distribution bus.
  - 5. Grounding of the breaker frame shall be maintained throughout the travel of the drawout mechanism. Interlocks shall prevent the racking out or racking in of a closed breaker.
  - 6. The cubicle door shall be designed so as it cannot be opened once the breaker is fully racked in.
  - 7. The cubicle door shall be designed so as it cannot be opened while the breaker is energized.
  - 8. The cubicle door shall be designed so as it can be opened only if the breaker is in the fully Disconnected or Test position.
- H. Test Accessories: Relay and meter test plugs.
- I. Low-DC-Voltage Alarm: Switchgear shall have a monitor for dc control power voltage with a remote alarm located where indicated. Alarm shall sound if voltage falls to an adjustable value



to indicate an impending battery failure. Factory set alarm value at 80 percent of full-charge voltage.

- J. Grounding and Testing Device: Suitable for phasing out, testing, and grounding switchgear bus or feeder if device is installed in place of circuit breaker. Include the following:
  - 1. Portable Grounding and Testing Device: Interchangeable with drawout-mounting, medium-voltage circuit breakers to provide interlocked electrical access to either bus or feeder; electrically operated.
  - 2. System control cabinet permanently mounted near switchgear.
  - 3. Portable Remote-Control Station: For grounding and testing device.
  - 4. Control-Cabinet Coupler Cable: Of adequate length to connect device inserted in any switchgear cubicle and control cabinet.
  - 5. Remote-Control Coupler Cable: 50 feet (15 m) long to connect control cabinet and portable remote-control station.
  - 6. Permanent Control Power Wiring: From control cabinet to power source.
  - 7. Protective Cover: Fabricated of heavy-duty plastic and fitted to device.
  - 8. Approval of Grounding and Testing Device System: Obtain approval of final system design from utility company and agency designated by Owner to handle future maintenance of medium-voltage switchgear.
- K. Circuit-Breaker Test Cabinet: Separately mounted and containing push buttons for circuit-breaker closing and tripping, control relay, fuses, and secondary coupler with cable approximately 108 inches (2740 mm) long. Include a set of secondary devices for operating circuit breaker if removed from switchgear and moved near test cabinet. Include provision for storage of test and maintenance accessories in cabinet.
- L. Cable Connection: Terminate cables with porcelain terminators. Provide 3 sets of terminators in the main breaker cubicles, and 2 sets of terminators in all other breaker cubicles, including the spare cubicles. Terminators shall be suitable for 15kV, EPR, 133% rated 500MCM cable as indicated on feeder schedule.

## **2.4 FABRICATION**

- A. Outdoor Enclosure: Walk-in with galvanized steel, weatherproof construction NEMA 3R ;; integral structural-steel base frame with factory-applied asphaltic undercoating.
  - 1. Each compartment shall have the following features:
    - a. Structural design and anchorage adequate to resist loads imposed by [125-mph (200-km/h)] wind.
    - b. Pitched roof
    - c. Space heater operating at one-half or less of rated voltage, sized to prevent condensation.
    - d. Louvers equipped with insect and rodent screen and filter, and arranged to permit air circulation while excluding rodents and exterior dust.
    - e. Mechanical Interlock: Prevent opening compartment door while the breaker is energized or racked in.
    - f. Window: Permit viewing breaker positions if door is closed or position of the shutters when the breaker is removed from the cell.
    - g. Hinged front door with pad locking provisions.
    - h. Interior light with switch.
    - i. Weatherproof GFCI duplex receptacle powered by the control power transformer .



- j. Power for heaters, lights, and receptacles to be provided [by control power transformer.
- B. Finish: Manufacturer's standard gray finish over rust-inhibiting primer on phosphatizing-treated metal surfaces.
- C. Bus Transition Unit: Arranged to suit bus and adjacent units.
- D. Incoming-Line Unit: Arranged to suit incoming line.
- E. Outgoing Feeder Units: Arranged to suit distribution feeders.
- F. Auxiliary Compartments: Arranged to suit house meters, relays, controls, and auxiliary equipment; isolated from medium-voltage components.
- G. Key Interlocks: Arranged to effect interlocking schemes indicated.
- H. Provisions for Future Key Interlocks: Mountings and hardware required for future installation of locks, where indicated.

## **2.5 COMPONENTS**

- A. Main Bus: Copper, silver plated at connection points; full length of switchgear.
- B. Ground Bus: Copper, silver plated or copper, tin plated; minimum size 1/4 by 2 inches (6 by 50 mm); full length of switchgear.
- C. Bus Insulation: Covered with flame-retardant insulation during manufacture.
- D. Multifunction relay with overcurrent protection, negative sequence, under/over voltage, arc flash detection and neutral and phase arc flash overcurrent elements including high speed relay contacts. Program auxiliary contact 1 for maintenance mode instantaneous trip function for arc flash mitigation during periodic maintenance to switchgear. Comply with IEEE C37.90, integrated digital type; with test blocks and plugs.
  - 1. Schweitzer SEL 751 digital Relays equipped with arc flash detection input module shall be provided as shown on Drawings.
  - 2. Inputs from sensors or 5-A current-transformer secondaries, and potential terminals rated to 600 V.
  - 3. Provide test switch for each PT and CT.
  - 4. Each vacuum circuit Breaker shall be individually equipped with Lockout Relay "Device 86" with manual reset. Trip functions from all devices shall be connected via this Lockout relay.
  - 5. Each circuit breaker's protective relays shall have provisions for outputs of relay failure alarm wired to the breaker's power monitoring relay inputs.
  - 6. Switch-selectable digital display.
  - 7. The substation battery voltage shall be connected to the VBAT terminals of SEL relay 751. The relay shall include two programmable threshold comparators and associated logic for battery charger fail alarm and control. The alarm shall occur, if the battery charger fails and the measured dc falls below a programmable threshold. The SEL-751 alarms shall alert operations personnel before the substation battery voltage falls to unacceptable levels.



8. Power monitoring with sequential events recorder, oscillographic event reports, post fault diagnostics, real, reactive, apparent power and power factor metering.
  9. Communications module suitable for remote monitoring of DC power, meter quantities and functions and Interface communication and metering requirements according to Section 260913 "Electrical Power Monitoring and Control."
  10. Mounting: Display and control unit that is flush or semi-flush mounted in instrument compartment door.
- E. Instrument Transformers: Comply with IEEE C57.13.
1. Each breaker compartment shall have provision for front-accessible mounting of up to four current transformers per phase, two on bus side and two on cable side of circuit breaker.
  2. Provide all PTs and CTs as shown on the Drawings. The location of CT mounting (bus side vs line side) is essential to proper protective relaying and shall not be deviated from the drawings.
  3. Provide all PTs and CTs, with an accuracy of not less than 0.6%.
  4. Provide all PTs with 12,000 volt primary and 120 volt secondary with multi ratio taps. Each PT shall be fused.
  5. Provide all CTs with 5 amp secondaries. Primary winding ratios shall be as indicated on the Drawings.
  6. Provide all CTs with shorting blocks.
  7. Provide all CTs with a minimum of C100 Class.
- F. Multifunction Digital-Metering Monitor: Microprocessor-based unit suitable for three- or four-wire systems, listed and labeled by UL, Square- D PM7550 and with the following features:
1. Inputs from sensors or 5-A current-transformer secondaries, and potential terminals rated to 600 V.
  2. Switch-selectable digital display with the following features:
    - a. Phase Currents, Each Phase: Plus or minus 1 percent.
    - b. Phase-to-Phase Voltages, Three Phase: Plus or minus 1 percent.
    - c. Phase-to-Neutral Voltages, Three Phase: Plus or minus 1 percent.
    - d. Three-Phase Real Power: Plus or minus 2 percent.
    - e. Three-Phase Reactive Power: Plus or minus 2 percent.
    - f. Power Factor: Plus or minus 2 percent.
    - g. Frequency: Plus or minus 0.5 percent.
    - h. Integrated Demand, with Demand Interval Selectable from 5 to 60 Minutes: Plus or minus 2 percent.
    - i. Accumulated energy, in megawatt hours (joules), plus or minus 2 percent; stored values unaffected by power outages for up to 72 hours.
  3. Communications module suitable for remote monitoring of meter quantities and functions. Interface communication and metering requirements according to Section 260913 "Electrical Power Monitoring and Control."
  4. Mounting: Display and control unit that is flush or semiflush mounted in instrument compartment door. Maximum mounting height unless otherwise indicated, shall not exceed 5'-6" above finished floor including house keeping pad
  5. Meters shall be compatible with owner's existing Power Monitoring System.
- G. Analog Instruments: Rectangular, 4-1/2 inches (115 mm) square, 1 percent accuracy, semiflush mounting, with antiparallax 250-degree scale and external zero adjustment, and complying with ANSI C39.1.



1. Voltmeters: Cover an expanded scale range of normal voltage plus 10 percent.
  2. Voltmeter Selector Switch: Rotary type with off position to provide readings of phase-to-phase voltages.
  3. Locate meter and selector switch on circuit-breaker compartment door for indicated feeder circuits only.
- H. Relays: Comply with IEEE C37.90, integrated digital type; with test blocks and plugs. Manufacturer SEL 751 equipped with arc flash detection capability.
- I. Breaker Control Switch with Relay: Switch shall provide time delay trip and close for arc flash protection of personnel. Time delay shall be field adjustable. Manufacturer-"Electroswitch".
- J. Test Switches: Provide time delay test switch on front of switchboard to isolate each relay for testing. Switch shall be semi-flush mounted with connections on the rear of the switch. Test switch shall include features necessary for safe measurement and isolation of individual current, voltage and digital I/O signals to facilitate testing of substation instrumentation and protective devices. All the measurements and test functions shall be able to perform from the front of the switchgear without taking any devices out of service and without the need to access wiring at the rear of the devices. Provide clear cover on each switch to prevent unauthorized access to the connections. Manufacturer "ABB- Flexitest FT series."
- K. Surge Arresters: Distribution class, metal-oxide-varistor type. Comply with NEMA LA 1.
1. Install in cable termination compartments in each phase of circuit.
  2. Coordinate rating with circuit voltage.
- L. Provision for Future Devices: Equip compartments with rails, mounting brackets, supports, necessary appurtenances, and bus connections.
- M. Fungus Proofing: Permanent fungicidal treatment for switchgear interior, including instruments and instrument transformers.
- N. Control Power Supply: Marine grade UPS for harsh environment to be provided at each individual section of the switchgear. UPS to be sized per final loads requirements of each section.
- O. Control Power Supply: Control power transformer supplies 120-V control circuits through secondary disconnect devices. Include the following features:
1. Dry-type transformers, in separate compartments for units larger than 3 kVA, including primary and secondary fuses.
  2. Control power transformer in separate compartment with necessary interlocking relays; transformer connected to line side of associated main circuit breaker.
    - a. Secondary windings connected through relay(s) to control bus to affect an automatic transfer scheme.
    - b. Secondary windings connected through an internal automatic transfer switch to switchgear control power bus.
  3. Control Power Fuses: Primary and secondary fuses provide current-limiting and overload protection.



- P. Indicating Lamps: Each circuit breaker shall be provided with heavy duty, 22 millimeter LED indicating lights, with individual push to test function. The following indicating lights shall be provided:
  - 1. Red shall indicate "BREAKER CLOSED".
  - 2. Green shall indicate "BREAKER OPEN".
  - 3. Amber shall indicate "BREAKER TRIP".
- Q. Control Wiring: Factory installed, complete with bundling, lacing, and protection; and complying with the following:
  - 1. Flexible conductors for No. 8 AWG and smaller, for conductors across hinges, and for conductors for interconnections between shipping units.
  - 2. Conductors sized according to NFPA 70 for duty required.

## **2.6 CONTROL POWER SYSTEM**

- A. System Requirements: Marine grade UPS listed for harsh environment operation of 50deg C.
- B. Each individual section equipped with a dedicated UPS.
- C. UPS to be flush mounted on the door for each compartment.
- D. UPS to have adequate capacity to provide minimum backup power for 24hours for all connected loads.
- E. UPS to be sized per manufacturer's recommendation for load associated with each breaker.
- F. Provide load calculation and UPS sizing calculation for engineer's review.
- G. UPS system including batteries, inverters, and all associated accessories to be UL listed.

## **2.7 CONTROL NETWORK**

- A. Compliance with ASHRAE 135: Controllers shall support serial MS/TP and Ethernet IP communications and shall be able to communicate directly via RS-485 serial networks and Ethernet 10Base-T networks as a native device.

## **2.8 IDENTIFICATION**

- A. Materials: Refer to Section 260553 "Identification for Electrical Systems." Identify units, devices, controls, and wiring.
- B. Mimic Bus: Continuous mimic bus applied to front of switchgear, arranged in single-line diagram format, using symbols and lettered designations consistent with approved final mimic-bus diagram.
  - 1. Mimic-bus segments coordinated with devices in switchgear sections to which applied, to produce a concise visual presentation of principal switchgear components and connections.
  - 2. Medium: Painted graphics, or tape as approved.



3. Color: Contrasting with factory-finish background; red color

## **2.9 SOURCE QUALITY CONTROL**

- A. Before shipment of equipment, perform the following tests and prepare test reports:
  1. Production tests on circuit breakers according to ANSI C37.09.
  2. Production tests on completed switchgear assembly according to IEEE C37.20.2.
- B. Assemble switchgear and equipment in manufacturer's plant and perform the following:
  1. Functional tests of all relays, instruments, meters, and control devices by application of secondary three-phase voltage to voltage circuits and injection of current in current transformer secondary circuits.
  2. Functional test of all control and trip circuits. Connect test devices into circuits to simulate operation of controlled remote equipment such as circuit-breaker trip coils, close coils, and auxiliary contacts. Test proper operation of relay targets.
  3. Draw-out each breaker from its cell and make sure it goes in smoothly.
  4. Coordinate and obtain approval from Southern California Edison utility representative at no additional cost to the owner. Changes or modifications as requested by SCE shall be made at no additional cost to the owner.
- C. Prepare equipment for shipment.
  1. Provide suitable crating, blocking, and supports so equipment will withstand expected domestic shipping and handling shocks and vibration.
  2. Weatherproof equipment for shipment. Close connection openings to prevent entrance of foreign material during shipment and storage.

## **2.10 FACTORY FINISHES**

- A. Finish: Manufacturer's standard color finish applied to equipment before shipping.

## **PART 3 - EXECUTION**

### **3.1 EXAMINATION**

- A. Examine elements and surfaces to receive switchgear for compliance with requirements for installation tolerances, required clearances, and other conditions affecting performance.
  1. Proceed with installation only after unsatisfactory conditions have been corrected.

### **3.2 INSTALLATION**

- A. Anchor switchgear assembly to 4-inch (100-mm), channel-iron sill embedded in concrete base and attach by bolting.
  1. Sills: Select to suit switchgear; level and grout flush into concrete base.



2. Design each fastener and support to carry load indicated by seismic requirements and according to seismic-restraint details. See Section 260548 "Vibration and Seismic Controls for Electrical Systems" for seismic-restraint requirements.
  3. Concrete Bases: 6 inches (100 mm) high, reinforced, with chamfered edges. Extend base no less than 60 inches (75 mm) in front and back and 6" on the sides beyond the maximum dimensions of switchgear, unless otherwise indicated or unless required for seismic anchor support. Construct concrete bases according to Paragraph 3.4, Section 260529 "Hangers and Supports for Electrical Systems."
- B. Temporary Lifting Provisions: Remove temporary lifting eyes, channels, and brackets and temporary blocking of moving parts from switchgear units and components.
- C. Mounting heights shall be as follows:
1. Control Device including switches, circuit breakers: Maximum mounting height above finished floor to the center of grip of device operating handle in its highest position shall be 6'-6" unless a lower height is required by ANSI or code.
  2. Monitoring instruments including meters: Maximum height above finished floor to the center of display shall be 5'-0" unless otherwise indicated.

### **3.3 IDENTIFICATION**

- A. Identify field-installed conductors, interconnecting wiring, and components; provide warning signs as specified in Section 260553 "Identification for Electrical Systems."
- B. Diagram and Instructions:
1. Frame under clear acrylic plastic on front of switchgear.
    - a. Operating Instructions: Printed basic instructions for switchgear, including control and key-interlock sequences and emergency procedures.
    - b. System Power Riser Diagrams: Depict power sources, feeders, distribution components, and major loads.
  2. Storage for Maintenance: Include a rack or holder, near the operating instructions, for a copy of maintenance manual.

### **3.4 CONNECTIONS**

- A. Cable terminations at switchgear are specified in Section 260513 "Medium-Voltage Cables."
- B. Tighten bus joints, electrical connectors, and terminals according to manufacturer's published torque-tightening values.
- C. Ground equipment according to Section 260526 "Grounding and Bonding for Electrical Systems."
- D. Connect wiring according to Section 260519 "Low-Voltage Electrical Power Conductors and Cables" and Section 260513 "Medium-Voltage Cables."



**3.5 FIELD QUALITY CONTROL**

- A. Prepare for acceptance tests as follows:
  - 1. Test insulation resistance for each switchgear bus, component, connecting supply, feeder, and control circuit.
  - 2. Test continuity of each circuit.
- B. Manufacturer's Field Service: Engage a factory-authorized service representative to perform the following:
  - 1. Inspect switchgear, wiring, components, connections, and equipment installation Test and adjust components and equipment.
  - 2. Assist in field testing of equipment including pretesting and adjusting of automatic power factor correction units.
  - 3. Start up of the switchgear including all devices.
  - 4. Report results in writing.
- C. Testing Agency: Engage a qualified independent testing and inspecting agency to perform field tests and inspections and prepare test reports.
- D. Perform the following field tests and inspections and prepare test reports:
  - 1. Perform each electrical test and visual and mechanical inspection stated in latest edition of NETA ATS. Certify compliance with test parameters. Perform NETA tests and inspections for each of the following NETA categories:
    - a. Switchgear.
    - b. Circuit breakers.
    - c. Protective relays.
    - d. Instrument transformers.
    - e. Metering and instrumentation.
    - f. Ground-fault systems.
    - g. Battery systems.
    - h. Surge arresters.
    - i. Arc flash detection and protection.
  - 2. All battery systems shall be tested to IEEE 1106 standard in addition to tests listed in NETA standard.
- E. Remove and replace malfunctioning units and retest as specified above.
- F. Infrared Scanning: After Substantial Completion, but not more than 60 days after Final Acceptance, perform infrared scan of each switchgear. Remove front and rear panels so joints and connections are accessible to portable scanner.
  - 1. Follow-up Infrared Scanning: Perform an additional follow-up infrared scan of each switchgear 11 months after date of Substantial Completion.
  - 2. Instrument: Use an infrared-scanning device designed to measure temperature or to detect significant deviations from normal values. Provide calibration record for device.
  - 3. Record of Infrared Scanning: Prepare a certified report that identifies switchgear checked and that describes infrared-scanning results. Include scanned photos, notation of deficiencies detected, remedial action taken, and observations after remedial action.



**3.6 ADJUSTING**

- A. Set field-adjustable, protective-relay trip characteristics according to results in Section 260573 "Overcurrent Protective Device Coordination Study.

**3.7 CLEANING**

- A. On completion of installation, inspect interior and exterior of switchgear. Vacuum dirt and debris; do not use compressed air to assist in cleaning. Repair damaged finishes.

**3.8 PROTECTION**

- A. Temporary Heating: Apply temporary heat to switchgear, according to manufacturer's written instructions, throughout periods when switchgear environment is not controlled for temperature and humidity within manufacturer's stipulated service conditions.

**3.9 DEMONSTRATION**

- A. Engage a factory-authorized service representative to train Owner's maintenance personnel to adjust, operate, and maintain switchgear. Refer to Section 017900 "Demonstration and Training."

**END OF SECTION 261300**



TRAFFIC CONTROL

CONTRACTOR IS SOLELY RESPONSIBLE TO DEVELOP TRAFFIC CONTROL PLANS FOR ALL UNDERGROUND WORK TO BE PERFORMED AS PART OF THIS PROJECT SCOPE INCLUDING WORK ALONG VNEZ ROAD AND OBTAIN NECESSARY APPROVAL FROM CITY OF TEMECULA AND OTHER APPLICABLE AUTHORITIES HAVING JURISDICTION. ALL ASSOCIATED COSTS SHOULD BE INCLUDED AS PART OF BASE BID.

CONTRACTOR IS SOLELY RESPONSIBLE TO OBTAIN ENCROACHMENT PERMIT AND OTHER APPLICABLE APPROVALS FROM CITY OF TEMECULA FOR PERFORMING UNDERGROUND WORK ALONG VNEZ ROAD. ALL ASSOCIATED COSTS SHOULD BE INCLUDED AS PART OF BASE BID.

SCOPE OF WORK

THE SCOPE OF THIS PROJECT COMPROMISES OF PROVIDING A DEDICATED SOUTHERN CALIFORNIA EDISON (SCE) UTILITY SERVICE FOR MSJC, TEMECULA CAMPUS. AS PART OF THIS PROJECT, AN SCE ENCLOSURE AND SWITCHGEAR ENCLOSURE WILL BE CONSTRUCTED ON THE NORTH-WEST SIDE OF THE CAMPUS TO HOUSE THE SCE EQUIPMENT TRANSFORMER AND SERVICE SWITCHGEAR. 13KV SWITCHGEAR MS IS OWNER FURNISHED CONTRACTOR INSTALLED EQUIPMENT. CONTRACTOR IS RESPONSIBLE TO INSTALL, TEST, COMMISSION AND ENERGIZE THE 13KV SWITCHGEAR MS.

ADD ALTERNATE 1

A 400KW DIESEL FIRED GENERATOR IN WEATHERPROOF SOUND ATTENUATED ENCLOSURE WILL BE INSTALLED IN THE SERVICE YARD OF BUILDING G, ADJACENT TO THE EXISTING LOADING DOCK.

APPLICABLE CODES

- 2016 CALIFORNIA ADMINISTRATIVE CODE, PART 1, TITLE 24, CCR
- 2016 CALIFORNIA BUILDING CODE (CBC), PART 2, TITLE 24, CCR
- 2016 CALIFORNIA ELECTRICAL CODE, PART 3, TITLE 24, CCR
- 2016 CALIFORNIA MECHANICAL CODE, PART 4, TITLE 24, CCR
- 2016 CALIFORNIA PLUMBING CODE, PART 5, TITLE 24, CCR
- 2016 CALIFORNIA ENERGY CODE, PART 6, TITLE 24, CCR
- 2016 CALIFORNIA FIRE CODE, PART 9, TITLE 24, CCR
- 2016 CALIFORNIA GREEN BUILDING STANDARDS (CARGREEN), PART 11, TITLE 24, CCR
- 2016 CALIFORNIA REFERENCED STANDARDS, PART 12, TITLE 24, CCR
- 2016 NFPA STANDARD FOR THE INSTALLATION OF SPRINKLER SYSTEMS
- 2014 NATIONAL ELECTRICAL CODE (NFPA 70)
- NFPA 72 NATIONAL FIRE ALARM CODE, 2016 EDITION
- 2016 NFPA 80 FIRE DOOR AND OTHER OPENINGS PROTECTIVES

DSA NOTES

- COMPLY WITH TITLE 24, CCR, PARTS 1-6 AND 9.
- TITLE 24, CCR, PARTS 1-5 MUST BE KEPT ON SITE DURING CONSTRUCTION.
- ALL ADDENDA MUST BE SIGNED BY ARCHITECT AND APPROVED BY DSA. (SECTION 4-338(c), PART 1).
- ALL SUBSTITUTIONS AFFECTING DSA REGULATED ITEMS SHALL BE CONSIDERED AS CONSTRUCTION CHANGE DOCUMENTS (CCD), AND SHALL BE APPROVED BY DSA PRIOR TO FABRICATION AND INSTALLATION. (R 4-6)(SECTION 4-338(c), PART 1) SUBSTITUTION SHALL BE FOR ANY MATERIAL, SYSTEM OR PRODUCT THAT WOULD OTHERWISE BE REGULATED BY DSA.
- ALL CONSTRUCTION CHANGE DOCUMENTS (CCD) (PRELIMINARY CHANGE ORDERS)(SECTION 4-338(c)(d), PART 1) MUST BE SIGNED BY ALL THE FOLLOWING:
  - A/E OF RECORD.
  - OWNER (CHANGE ORDERS ONLY).
  - STRUCTURAL ENGINEER (WHEN APPLICABLE).
  - DELEGATED PROFESSIONAL ENGINEER (WHEN APPLICABLE).AND SHALL BE SUBMITTED TO AND APPROVED BY DSA.
- A PROJECT INSPECTOR AND TESTING LAB SHALL BE PROVIDED AND APPROVED BY ALL OF THE FOLLOWING:
  - A/E OF RECORD.
  - STRUCTURAL ENGINEER.
  - DSA.
- ANY ALTERATIONS, REHABILITATION, OR RECONSTRUCTION AS STATED IN TITLE 24, PART 1 SECTION 4-317(c) OR SIMILAR MEANING: THE INTENT OF THESE DRAWINGS AND SPECIFICATIONS IS THAT THE WORK OF THE ALTERATION, REHABILITATION, OR RECONSTRUCTION IS TO BE IN ACCORDANCE WITH TITLE 24, CALIFORNIA CODE OF REGULATIONS. SHOULD ANY EXISTING CONDITIONS SUCH AS DETERIORATION OR NONCOMPLYING CONSTRUCTION BE DISCOVERED WHICH IS NOT COVERED BY THE DSA APPROVED DOCUMENTS WHEREIN THE FINISHED WORK WILL NOT COMPLY WITH TITLE 24, CALIFORNIA CODES OF REGULATIONS, A CONSTRUCTION CHANGE DOCUMENT (CCD), OR A SEPARATE SET OF PLANS AND SPECIFICATIONS DETAILING AND SPECIFYING THE REQUIRED REPAIR WORK SHALL BE SUBMITTED TO AND APPROVED BY DSA BEFORE PROCEEDING WITH THE REPAIR WORK.

SHEET INDEX

GENERAL

G001 COVER SHEET  
OVERALL SITE PLAN, DSA NOTES, SCOPE OF WORK, APPLICABLE CODES AND SHEET INDEX

CIVIL

C100 DEMOLITION PLAN  
C200 CIVIL SITE PLAN  
C300 UTILITY PLAN  
C301 OFFSITE ELECTRICAL CONDUIT - PLAN AND PROFILE  
C302 OFFSITE ELECTRICAL CONDUIT - PLAN AND PROFILE  
C303 OFFSITE ELECTRICAL CONDUIT - PLAN AND PROFILE  
C400 EROSION CONTROL PLAN  
C500 DETAILS

ARCHITECTURAL

A101 SCE ENCLOSURE PLAN  
A102 SWITCHGEAR PLAN  
A103 GATE DETAILS

STRUCTURAL

S101 GENERAL NOTES, DRAWING INDEX, ABBREVIATIONS AND TYPICAL DETAILS  
S200 FOUNDATIONS PLANS  
S201 TYPICAL DETAILS AND WALL SECTIONS

ELECTRICAL

E100 GENERAL NOTES, LEGEND, ABBREVIATIONS, SHEET INDEX AND PANEL SCHEDULES  
E101 OVERALL SITE PLAN  
E102 ENLARGED SITE PLAN  
E103 ENLARGED SITE PLAN  
E104 ENLARGED SITE PLAN  
E110 SITE LIGHTING PLAN  
E201 BUILDING G YARD SITE PLAN  
E202 BUILDING G ENLARGED FLOOR PLAN  
E203 ENLARGED SCE ENCLOSURE SITE PLAN  
E301 ENLARGED SWITCHGEAR ENCLOSURE SITE PLAN  
E302 ENCLOSURE GROUNDING PLANS  
E303 DEMOLITION SINGLE LINE DIAGRAM  
ED501 RENOVATION SINGLE LINE DIAGRAM  
ED502 BUILDING G DEMOLITION SINGLE LINE DIAGRAM  
E501 BUILDING G RENOVATION SINGLE LINE DIAGRAM  
E502 SWITCHGEAR SINGLE LINE DIAGRAM AND ELEVATION  
E503 DETAILS  
E601 DETAILS  
E602 DETAILS  
E603 DETAILS  
E604 DETAILS  
E701 MANHOLE PROFILES

Number	Description	Date
	100% Preliminary Design	07/02/2018
	50% Construction Docs	08/03/2018
	DSA Submittal	09/17/2018
	DSA Back Check Submittal	12/04/2018
▲	Addendum 1	01/11/2019

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Bata

Date January 16, 2019

Submittal Addendum 1

Scale 1" = 60'



Consultant

**latitude 33**  
PLANNING & ENGINEERING

Project Title

**MSJC Temecula  
Electrical Upgrade  
41888 Motor Car Parkway  
Temecula, CA 92591**

Mount San Jacinto College

**MSJC** MT. SAN JACINTO COLLEGE

1499 N. State Street  
San Jacinto, CA 92583

DIVISION OF THE STATE ARCHITECT	
APPL # 04-117696	
FILE #	
AC	FLS
SSS	DATE
IDENTIFICATION STAMP	



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▲	Addendum 1	01/11/2019

Designed	V. Bolles
Drawn	V. Bolles
Checked	K. Boyce
Approved	M. Semic

Date: January 16, 2019

Submittal: Addendum 1

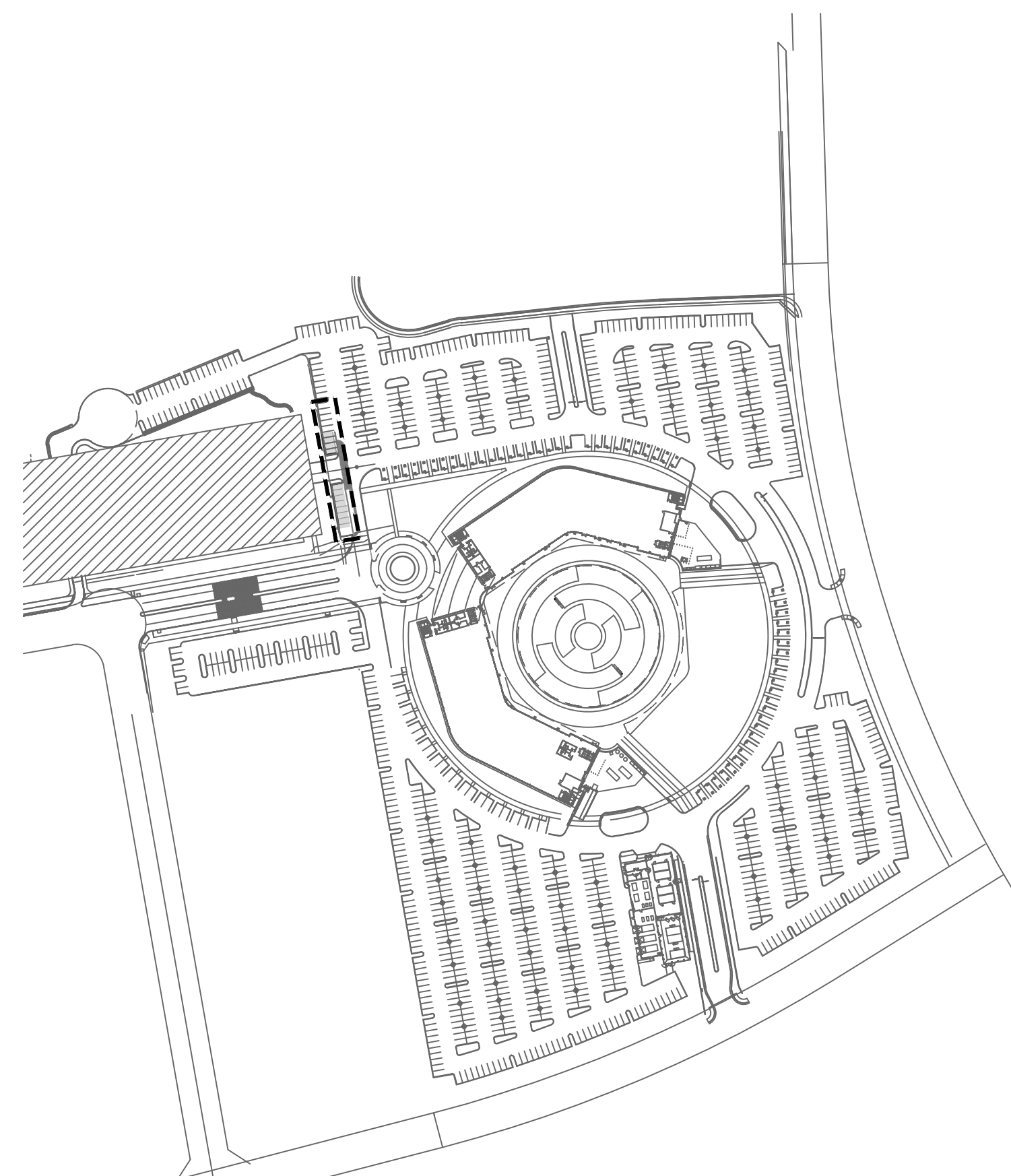
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Sheet Title

**Demolition Plan**

Sheet Number

**C100**



**KEY MAP**  
1" = 20'

### LEGEND

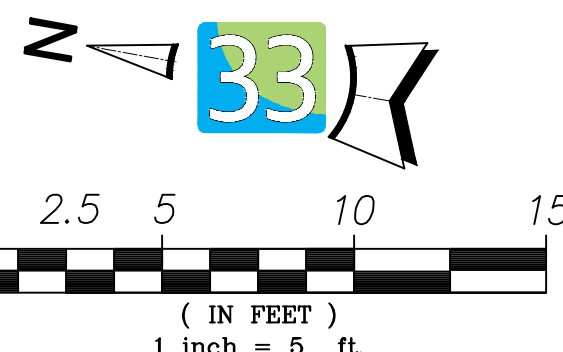
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SAWCUT	---
REMOVE EXISTING CONCRETE	[Pattern]
REMOVE EXISTING AC PAVEMENT	[Pattern]
AC TRENCHING	[Pattern]
REMOVE EXISTING LANDSCAPING	[Pattern]
LIMITS OF CURB REMOVAL	[Pattern]

### DEMOLITION NOTES

- SAWCUT AND REMOVE EXISTING CURB.
- SAWCUT AND REMOVE EXISTING CROSS GUTTER.
- DEMOLISH AND REMOVE EXISTING LANDSCAPING.
- DEMOLISH LIGHT POLE. WORK TO INCLUDE FOOTING AND FIXTURE.
- AC TRENCHING FOR PROPOSED ELECTRICAL CONDUIT.
- DEMOLISH AND REMOVE AC PAVING AND BASE MATERIAL.
- PROTECT IN PLACE EXISTING STORM DRAIN INLET.
- PROTECT IN PLACE ELECTRICAL MANHOLE.
- PROTECT STORM DRAIN PIPE IN PLACE.
- DEMOLISH AND REMOVE PCC PAVING AND BASE MATERIAL.
- DEMOLISH TREE INCLUDING TRUNK AND ROOTS COMPLETELY.
- PROTECT IN PLACE TREE.
- PROTECT IN PLACE RIBBON GUTTER.
- PROTECT IN PLACE AC PAVING.

### DEMOLITION GENERAL NOTES

- THE LOCATION OF UNDERGROUND UTILITIES AS SHOWN HEREON ARE BASED ON ABOVE GROUND STRUCTURES, RECORD DRAWINGS, AND UTILITY GPR. LOCATIONS OF UNDERGROUND UTILITIES/STRUCTURES MAY VARY FROM LOCATIONS SHOWN HEREON. ADDITIONAL BURIED UTILITIES/STRUCTURES MAY BE ENCOUNTERED. CONTRACTOR IS RESPONSIBLE TO CONDUCT UNDERGROUND EXPLORATIONS AND POT HOLING PRIOR TO COMMENCEMENT OF WORK TO ENSURE LOCATIONS OF EXISTING UTILITIES.
- IRRIGATION SHALL BE DISCONNECTED AND REROUTED TO MAINTAIN OPERATION OUTSIDE OF THE CONSTRUCTION AREA. CONTRACTOR SHALL REPLACE ANY LANDSCAPING WHICH IS DAMAGED DURING THE CONSTRUCTION PERIOD BECAUSE OF INTERRUPTED IRRIGATION SERVICES.
- DEMOLITION IS LIMITED TO WORK WITHIN THE DEMOLITION LIMIT LINE UNLESS OTHERWISE NOTED.
- DEMOLITION CALLOUTS IN THIS SECTION ARE REPRESENTATIVE OF WHAT IS TO BE DONE, NOT AN ITEMIZED ACCOUNTING FOR EACH PIPE, CATCH BASIN, MANHOLE, VAULT, ETC. THAT IS TO BE DEMOLISHED, REMOVED AND DISPOSED OF.



MATCHLINE - SEE BELOW

MATCHLINE - SEE ABOVE



Consultant

latitude **33**  
PLANNING & ENGINEERING

Project Title

MSJC Temecula  
Electrical Upgrade  
41888 Motor Car Parkway  
Temecula, CA 92591

Mount San Jacinto College



499 N. State Street  
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DIVISION OF  
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Revisions	
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1	Addendum 1 01/11/2019

Designed	V. Bolles
Drawn	V. Bolles
Checked	K. Boyce
Approved	M. Semic

Date January 16, 2019

Submittal	Addendum 1
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Scale

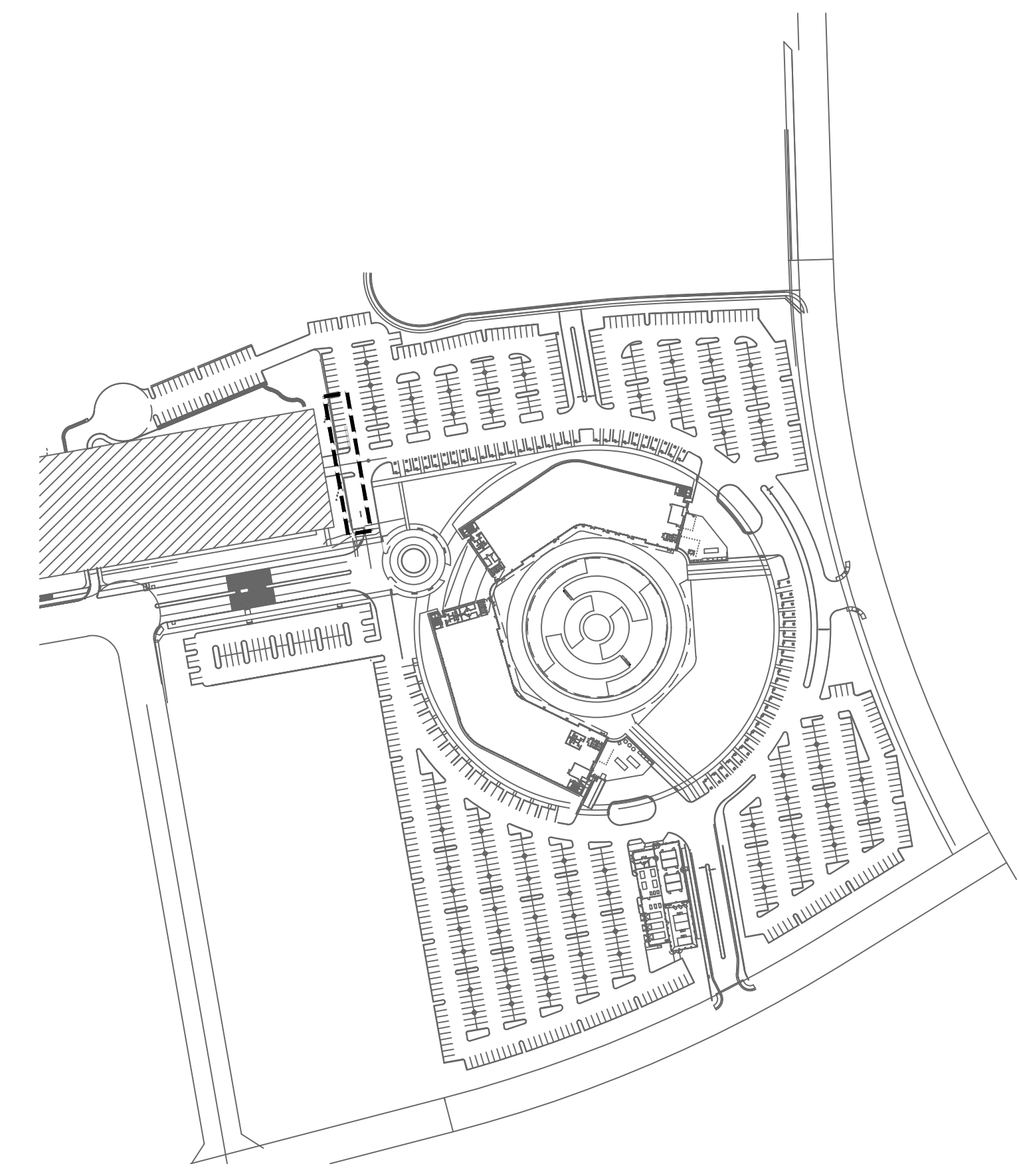
Sheet Title

Civil Site Plan

Sheet Number

C200

S No. 9371



**KEY MAP**  
 $1'' = 20'$

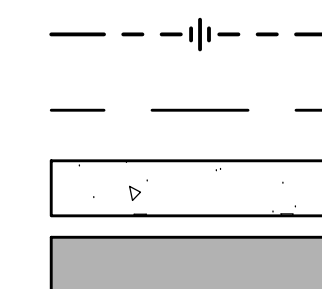
## LEGEND

### LIMITS OF WORK

### LIMITS OF TRENCHING

PROPOSED POC CONCRETE

PROPOSED AC PAVEMENT

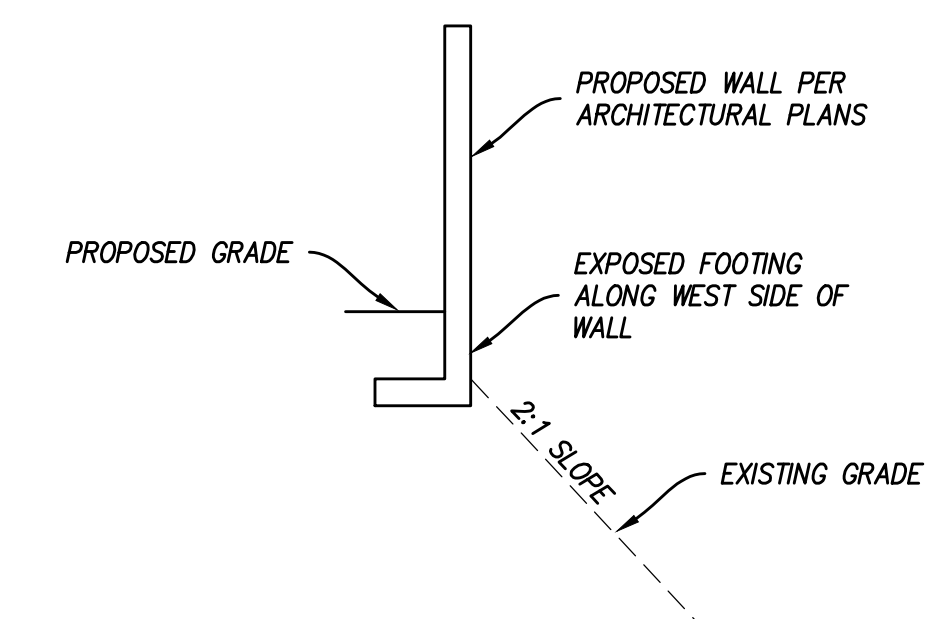


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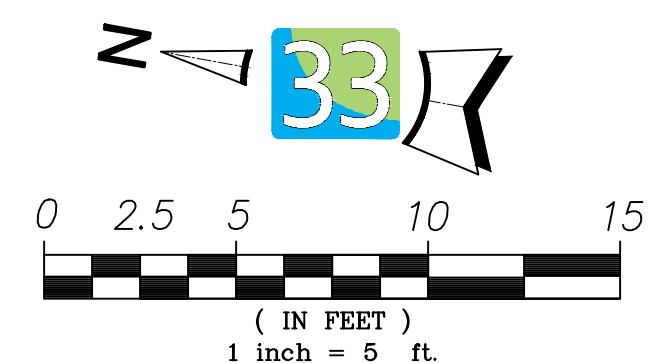
PROJECT IS UNDER STORM WATER  
QUALITY THRESHOLD FOR NEW  
IMPERVIOUS AREA.

### CONSTRUCTION NOTES

- ① INSTALL 6" CURB TO MATCH EXISTING PER DETAIL 1, C500.
- ② INSTALL AC PAVEMENT TO MATCH EXISTING GRADES. MAX 2% SLOPE IN ANY DIRECTION.
- ③ INSTALL PCC RIBBON GUTTER PER DETAIL 4, C500. MATCH EXISTING GRADES.
- ④ WALL PER ARCHITECTURAL PLANS.
- ⑤ INSTALL 4" TRANSFORMER PAD PER ARCHITECTURAL PLANS. ELEVATION AND GRADES PER THIS SHEET.
- ⑥ INSTALL DG PER ARCHITECTURAL PLANS
- ⑦ MATCH AC PAVEMENT ABOVE TRENCHING. MATCH BASE COURSE MATERIAL AND DEPTH OF EXISTING AC PAVING. MATCH EXISTING GRADES.



**SECTION A**  
NO SCALE

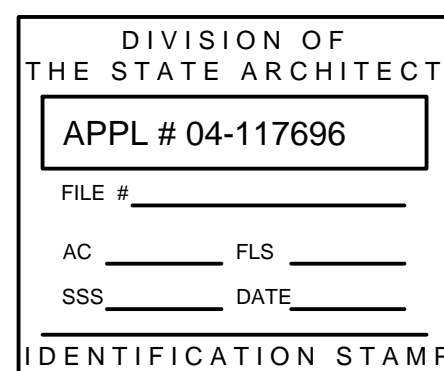


**MATCHLINE - SEE ABOVE**

**MATCHLINE - SEE BELOW**

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PLOT: Thursday, January 10, 2019 2:11:24 PM





Revisions	Number	Description	Date
	100%	Preliminary Design	07/02/2018
	50%	Construction Docs	08/03/2018
	DSA	Submittal	09/17/2018
	DSA	Back Check Submittal	12/04/2018
	Addendum 1		01/11/2019

Designed	V. Bolles
Drawn	V. Bolles
Checked	K. Boyce
Approved	M. Semic

Date: January 16, 2019

Submittal: Addendum 1

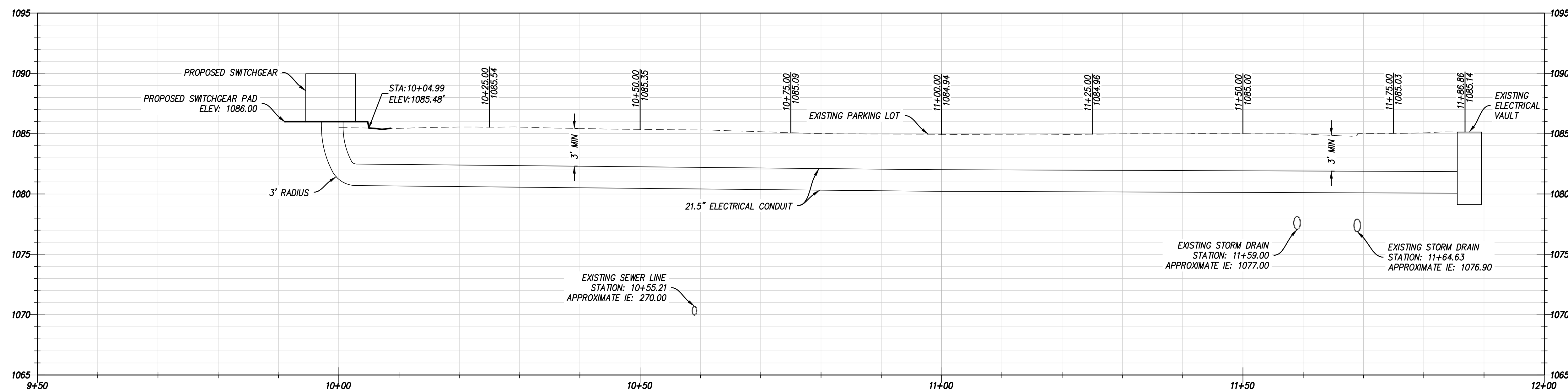
Scale

Sheet Title

Utility Plan

Sheet Number

**C300**



**ELECTRICAL CONDUIT PROFILE**  
1" = 10' HORIZONTAL SCALE  
1" = 2' VERTICAL SCALE

**LEGEND**

LIMITS OF WORK	---+---+---+---
LIMITS OF TRENCHING	---+---+---
PROPOSED ELECTRICAL CONDUIT	=====
PROPOSED STORM DRAIN	=====
PROPOSED STORM DRAIN AREA DRAIN	●
PROPOSED STORM DRAIN INLET	⌘

**UTILITY NOTES**

- EXISTING STORM DRAIN TO REMAIN AND BE PROTECTED IN PLACE.
- EXISTING SEWER TO REMAIN AND BE PROTECTED IN PLACE.
- PROPOSED ELECTRICAL CONDUIT PER E601. SEE PROFILE FOR ELEVATIONS.
- CONNECT ELECTRICAL CONDUIT TO PROPOSED SWITCHGEAR PER E302.
- PROPOSED SCE TRANSFORMER PER SEPARATE PLAN SET.
- PROPOSED SCE SWITCHGEAR PER SEPARATE PLAN SET.
- PROPOSED SWITCHGEAR PER ELECTRICAL SHEET E302.
- PROPOSED AREA DRAIN PER DETAIL 3, C500.
- PROPOSED STORM DRAIN LINE PER TABLE.
- PROPOSED 12"x12" BROOKS BOX PER DETAIL 2, C500.
- CONNECT TO EXISTING STORM DRAIN INLET.
- SCE CONDUIT PER SEPARATE PLAN SET.

**STORM DRAIN DATA (PVT)**

NO	BEARING/DELTA	RADIUS	LENGTH	NOTE
1	N10°22'27"W	---	22.57'	6" PVC
2	N10°22'27"W	---	17.92'	6" PVC
3	N10°22'27"W	---	15.58'	6" PVC
4	N79°53'48"E	---	4.00'	6" PVC
5	N10°31'11"W	---	17.79'	6" PVC

**ELECTRICAL DATA**

NO	BEARING/DELTA	RADIUS	LENGTH	NOTE
1	N79°53'03"E	---	10.33'	(4) 5" CONDUIT PER DETAIL 2, SHEET E601.
2	A=90°00'00"	8.33'	13.08'	(4) 5" CONDUIT PER DETAIL 2, SHEET E601.
3	N10°08'06"W	---	127.60'	(4) 5" CONDUIT PER DETAIL 2, SHEET E601.
4	A=77°29'10"	13.00'	17.58'	(4) 5" CONDUIT PER DETAIL 2, SHEET E601.
5	N67°21'04"E	---	18.71'	(4) 5" CONDUIT PER DETAIL 2, SHEET E601.

**NOTE:**  
CONTRACTOR TO MAINTAIN  
A 3' MINIMUM DEPTH TO TOP OF  
ELECTRICAL CONDUITS.

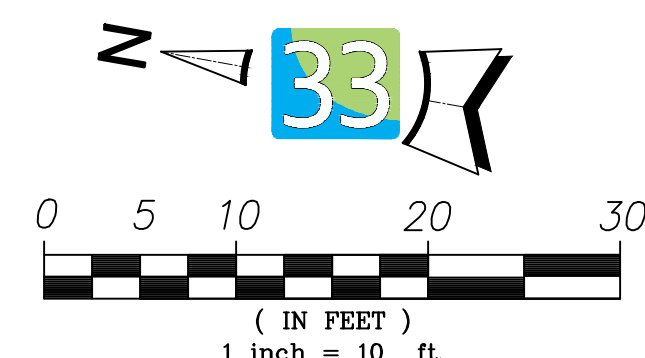
**NOTE:**  
FOR SURFACE IMPROVEMENTS  
AND GRADING, SEE SHEET C200.

**NOTE:**  
FOR OFFSITE ELECTRICAL  
CONDUIT PROFILE, SEE SHEETS  
C301 - C303.

**UTILITY PLAN VIEW**  
1" = 10' SCALE

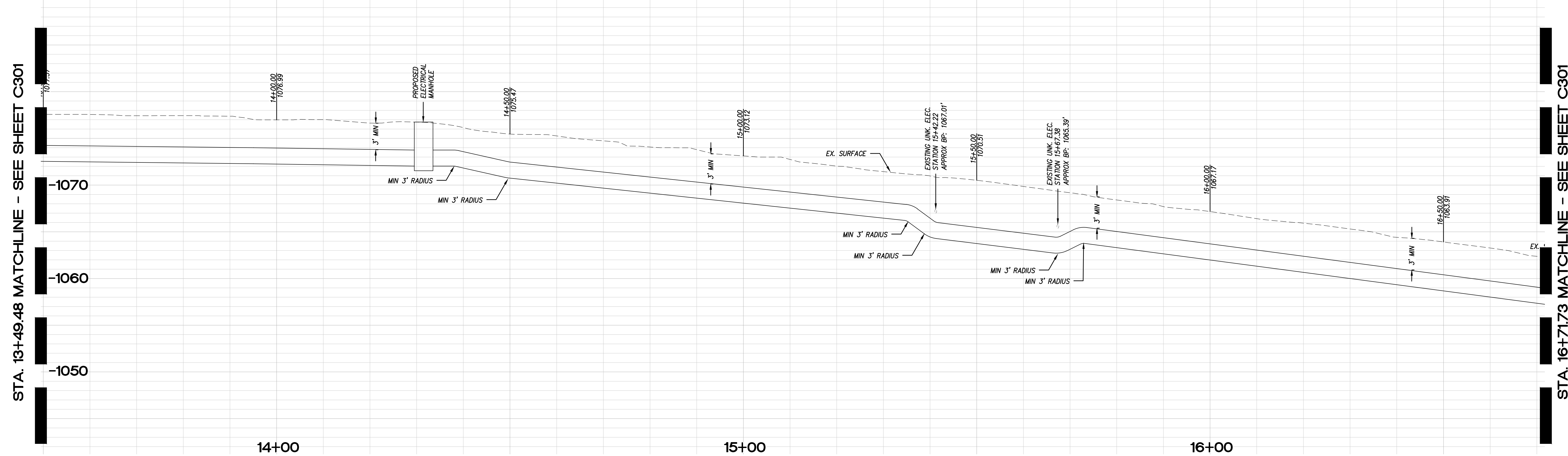
**GENERAL UTILITY PLAN NOTES:**

- CONTRACTOR TO REFERENCE ELECTRICAL PLANS FOR ELECTRICAL/JOINT TRENCH/TELECOM REQUIREMENTS, DETAILS AND SPECIFICATIONS. THE INTENT OF THIS SHEET IS TO PROVIDE HORIZONTAL AND VERTICAL CONTROL OF THE PROPOSED DRY UTILITY ALIGNMENTS.
- CONTRACTOR TO VERIFY EXACT LOCATION AND ELEVATION OF EXISTING GRADES, UTILITIES AND UTILITY CROSSINGS PRIOR TO COMMENCING CONSTRUCTION. IF ANY CONFLICTS OR DEVIATIONS FROM THIS PLAN ARE IDENTIFIED THE CONTRACTOR SHALL COORDINATE WITH THE ENGINEER OF WORK PRIOR TO COMMENCING CONSTRUCTION.
- IF UTILITIES CONNECTIONS SHOWN ON PLANS ARE DIFFERENT THAN THE ONES IN THE SITE, THEN THE CONTRACTOR SHALL COORDINATE WITH THE ENGINEER OF WORK AND CONNECT TO THE PROPER CONNECTIONS.
- CONTRACTOR TO ADJUST ALL PROPOSED AND EXISTING UTILITY RIM ELEVATIONS TO THE FINISHED GRADES SHOWN ON THESE PLANS.
- STORM DRAIN UTILITY CROSSINGS WITH ONE FOOT OR LESS VERTICAL CLEARANCE SHALL BE SLURRY ENCASED EXTENDING A MINIMUM ONE FOOT IN EACH DIRECTION OF CROSSING UTILITY.



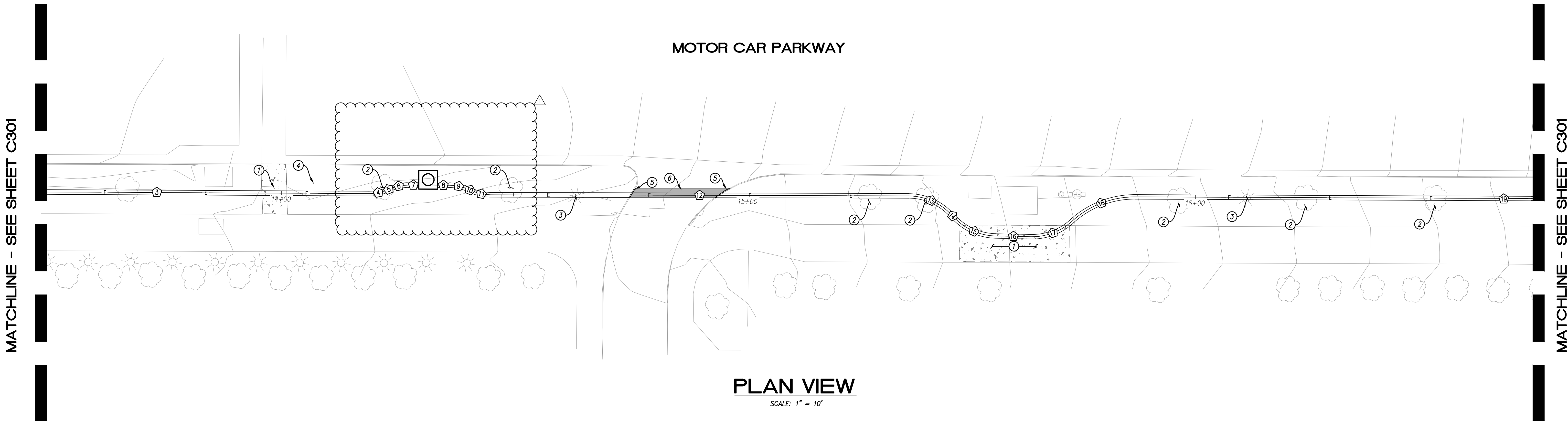


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### PROFILE VIEW

HORIZONTAL SCALE: 1" = 10'  
VERTICAL SCALE: 1" = 2'

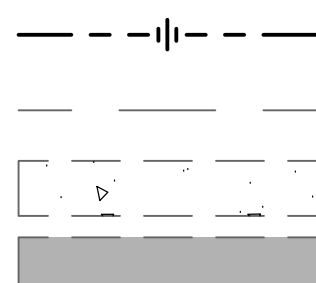


### PLAN VIEW

SCALE: 1" = 10'

### LEGEND

LIMITS OF WORK  
LIMITS OF TRENCHING  
PROPOSED PCC CONCRETE  
PROPOSED AC PAVEMENT



### CONSTRUCTION NOTES

- REPLACE SIDEWALK FOR ELECTRICAL TRENCH. CONTRACTOR TO REMOVE SIDEWALK BETWEEN SCORE JOINTS. IF ADA RAMP IS IMPACTED DUE TO CONSTRUCTION, CONTRACTOR TO REMOVE EXISTING CURB RAMP IN ITS ENTIRETY AND REPLACE TO EXISTING CONDITION PER CITY OF TEMECULA STANDARD DRAWING 402, SEE DETAIL 5, SHEET C500. ALL IMPROVEMENTS TO MATCH EXISTING SIDEWALK CONSTRUCTION AND GRADES.
- DEMOLISH TREE INCLUDING TRUNK AND ROOTS COMPLETELY.
- DEMOLISH LIGHT POLE. WORK TO INCLUDE FOOTING AND FIXTURE.
- PROPOSED ELECTRICAL MANHOLE PER E101.
- REPLACE CURB FOR ELECTRICAL TRENCH. CONTRACTOR TO MATCH EXISTING CURB CONSTRUCTION AND GRADES.
- AC TRENCHING FOR ELECTRICAL TRENCH, CONTRACTOR TO MATCH EXISTING AC CONSTRUCTION AND GRADES.

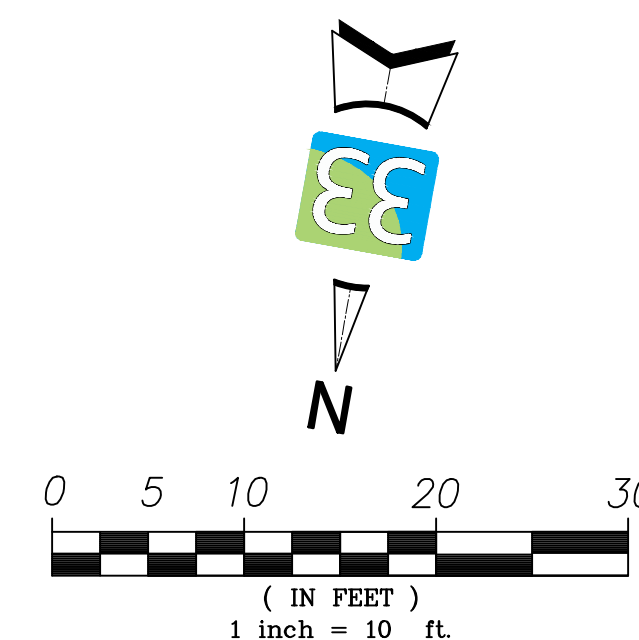
### ELECTRICAL DATA

NO	BEARING/DELTA	RADIUS	LENGTH	NOTE
3	SEE SHEET C301.			
4	A=230°34'44"	10.00'	4.03'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
5	N56°51'36"E	10.00'	0.63'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
6	A=22°30'00"	10.00'	3.93'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
7	N79°21'36"E	10.00'	2.31'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
8	N79°46'34"E	10.00'	2.51'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
9	A=22°54'46"	10.00'	4.00'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
10	N77°18'40"W	10.00'	1.12'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
11	A=22°54'46"	10.00'	4.00'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
12	N79°46'34"E	10.00'	89.12'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
13	A=45°00'00"	12.48'	9.80'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
14	N55°07'45"W	12.48'	1.61'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
15	A=44°04'06"	12.52'	9.63'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
16	N80°48'09"E	12.52'	7.52'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
17	A=43°33'18"	12.52'	9.52'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
18	A=42°37'24"	19.98'	14.86'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.
19	N79°52'15"E	19.98'	169.03'	(2) 6" CONDUIT PER DETAIL 3, SHEET E601.

**NOTE:**  
IRRIGATION LINES SHOWN ARE BASED ON RECORD DRAWINGS FROM MSJC AND ARE FOR REFERENCE ONLY. CONTRACTOR IS SOLELY RESPONSIBLE FOR ASSURING THAT ALL AREAS SERVED BY EXISTING IRRIGATION ARE KEPT IN OPERATION DURING AND AFTER CONSTRUCTION.

**NOTE:**  
CONTRACTOR TO REPLACE ANY LANDSCAPING DAMAGED DURING CONSTRUCTION DUE TO AN INTERRUPTION IN IRRIGATION SERVICES.

**NOTE:**  
CONTRACTOR TO REPLACE ANY LANDSCAPING DISTURBED DURING CONSTRUCTION DUE TO TRENCHING OF ELECTRICAL CONDUIT. ALL PROPOSED PLANTING MUST BE APPROVED BY COLLEGE REPRESENTATIVE PRIOR TO INSTALLATION.



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PLANNING & ENGINEERING

Project Title

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Electrical Upgrade  
41888 Motor Car Parkway  
Temecula, CA 92591

Mount San Jacinto College

**MSJC** MT. SAN JACINTO COLLEGE

1499 N. State Street  
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Addendum 1	01/11/2019	

Designed V. Bolles  
Drawn V. Bolles  
Checked K. Boyce  
Approved M. Semic

Date January 16, 2019

Submittal Addendum 1

Scale

Sheet Title

Offsite Electrical Conduit -  
Plan And Profile

Sheet Number

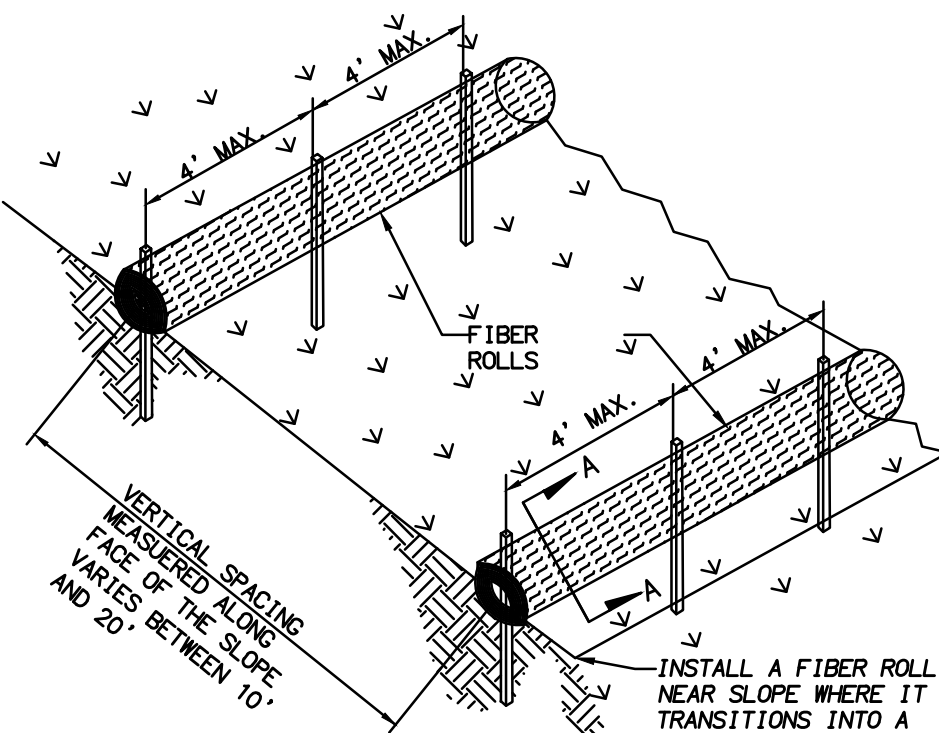
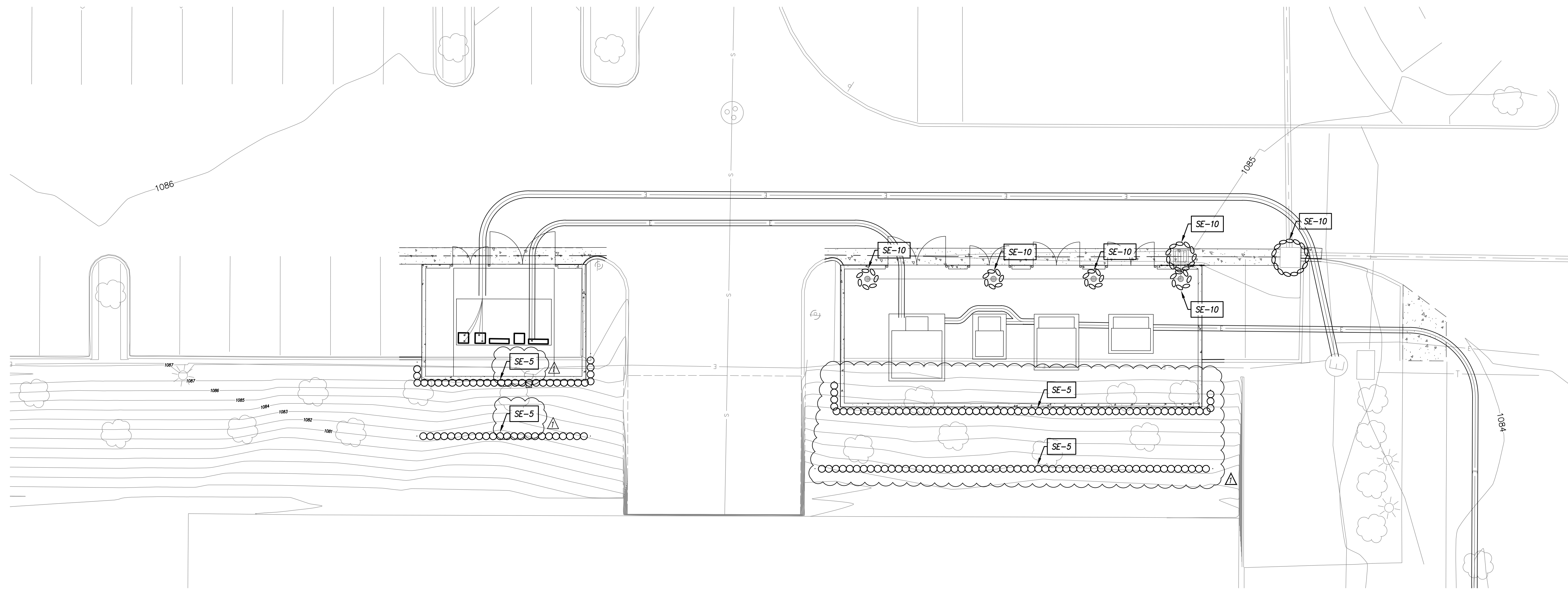
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P2S No. 9371

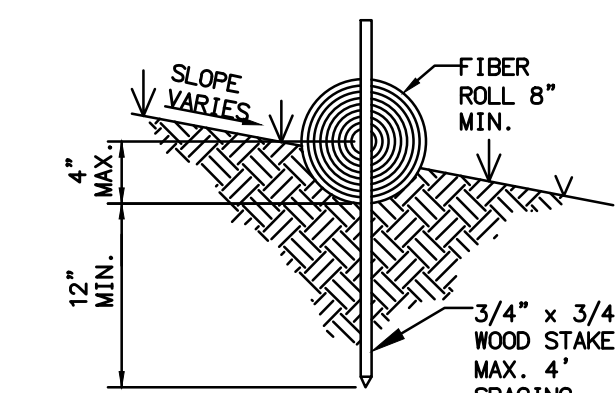


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PLOT: Thursday, January 10, 2019 2:17 PM

A  
B  
C  
D  
E

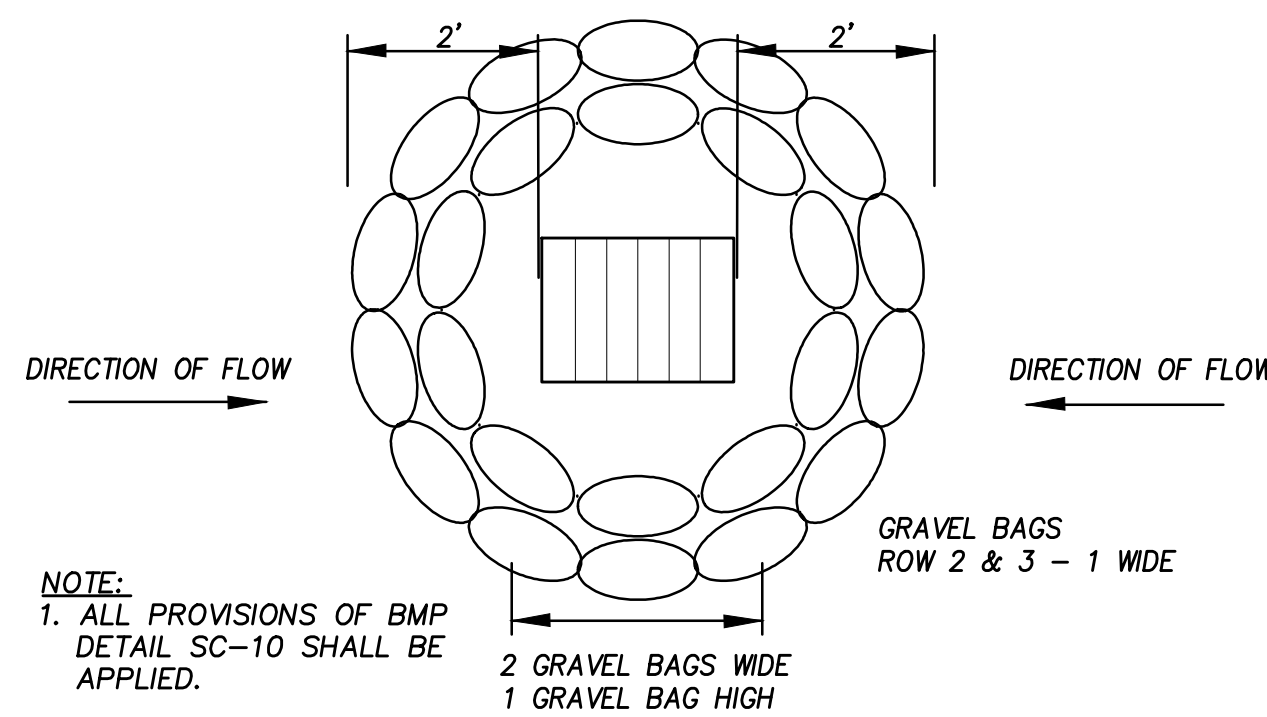


NOTE  
INSTALL FIBER ROLL ALONG A LEVEL CONTOUR



DETAIL  
A-ANTS

GRADE	FLOW LENGTH
0-25%	20 FEET
25-50%	15 FEET
OVER 50%	10 FEET



NOTE:  
1. ALL PROVISIONS OF BMP  
DETAIL SC-10 SHALL BE  
APPLIED.

GRAVEL BAGS  
ROW 2 & 3 - 1 WIDE

2 GRAVEL BAGS WIDE  
1 GRAVEL BAG HIGH  
INLET OPENING

## LEGEND

- SE-5 FIBER ROLL (CASQA BMP)  
SE-10 GRAVEL BAG/INLET PROTECTION (CASQA BMP)

## EROSION AND SEDIMENT CONTROL NOTES

- TEMPORARY EROSION/SEDIMENT CONTROL, PRIOR TO COMPLETION OF FINAL IMPROVEMENTS, SHALL BE PERFORMED BY THE CONTRACTOR OR QUALIFIED PERSON AS INDICATED BELOW:
- ALL REQUIREMENTS OF THE UNIVERSITY OF SAN DIEGO CALIFORNIA SAN DIEGO MUST BE INCORPORATED INTO THE DESIGN AND CONSTRUCTION OF THE PROPOSED GRADING/IMPROVEMENTS CONSISTENT WITH THE APPROVED STORM WATER POLLUTION PREVENTION PLAN (SWPPP), WATER QUALITY TECHNICAL REPORT (WQTR), AND/OR WATER POLLUTION CONTROL PLAN (WPCP).
  - FOR STORM DRAIN INLET, PROVIDE A CURB SEDIMENT CONTAINMENT SYSTEM IMMEDIATELY UPSTREAM OF INLET AS INDICATED ON DETAILS.
  - FOR INLETS LOCATED AT SUMPS ADJACENT TO TOP OF SLOPES, THE CONTRACTOR SHALL ENSURE THAT WATER DRAINING TO THE SUMP IS DIRECTED INTO THE INLET AND THAT A MINIMUM OF 1.00' FREEBOARD EXISTS AND IS MAINTAINED ABOVE THE TOP OF THE INLET. IF FREEBOARD IS NOT PROVIDED BY GRADING SHOWN ON THESE PLANS, THE CONTRACTOR SHALL PROVIDE IT VIA TEMPORARY MEASURES, I.E. GRAVEL BAGS.
  - THE GRADING CONTRACTOR SHALL BE RESPONSIBLE FOR CLEANUP OF SILT AND MUD ON ADJACENT STREET(S) DUE TO CONSTRUCTION ACTIVITY.
  - THE CONTRACTOR SHALL CHECK AND MAINTAIN ALL LINED AND UNLINED DITCHES AFTER EACH RAINFALL.
  - THE CONTRACTOR SHALL REMOVE SILT AND DEBRIS AFTER EACH MAJOR RAINFALL, OR WHEN SILT REACHES AN ELEVATION OF 0.5' BELOW WEIR OPENING FOR GRAVEL BAG BASINS.
  - EQUIPMENT AND WORKERS FOR EMERGENCY WORK SHALL BE MADE AVAILABLE AT ALL TIMES DURING THE RAINY SEASON. ALL NECESSARY MATERIALS SHALL BE STOCKPILED ON SITE AT CONVENIENT LOCATIONS TO FACILITATE RAPID CONSTRUCTION OF TEMPORARY DEVICES WHEN RAIN IS IMMINENT.
  - PERMANENT BMP DEVICES SHOWN ON PLAN SHALL NOT BE MOVED OR MODIFIED WITHOUT THE APPROVAL OF UCSD AND THE ENGINEER OF WORK.
  - THE CONTRACTOR SHALL RESTORE ALL EROSION/SEDIMENT CONTROL DEVICES TO WORKING ORDER TO THE SATISFACTION OF THE CITY ENGINEER OR RESIDENT ENGINEER AFTER EACH RUN-OFF PRODUCING RAINFALL.
  - THE CONTRACTOR SHALL INSTALL ADDITIONAL EROSION/SEDIMENT CONTROL MEASURES AS MAY BE REQUIRED BY THE RESIDENT ENGINEER AND THE ENGINEER OF WORK DUE TO UNCOMPLETED GRADING OPERATIONS OR UNFORESEEN CIRCUMSTANCES, WHICH MAY ARISE.
  - THE CONTRACTOR SHALL BE RESPONSIBLE AND SHALL TAKE NECESSARY PRECAUTIONS TO PREVENT PUBLIC TRESPASS ONTO AREAS WHERE IMPOUNDED WATERS CREATE A HAZARDOUS CONDITION.
  - ALL EROSION/SEDIMENT CONTROL MEASURES PROVIDED PER THE APPROVED GRADING PLAN SHALL BE INCORPORATED HEREON. ALL EROSION/SEDIMENT CONTROL FOR INTERIM GRADING CONDITIONS SHALL BE DONE TO THE SATISFACTION OF THE RESIDENT ENGINEER.
  - GRADED AREAS AROUND THE PROJECT PERIMETER MUST DRAIN AWAY FROM THE FACE OF THE SLOPE AT THE CONCLUSION OF EACH WORKING DAY.
  - ALL REMOVABLE PROTECTIVE DEVICES SHOWN SHALL BE IN PLACE AT THE END OF EACH WORKING DAY WHEN THE FIVE DAY RAIN PROBABILITY FORECAST EXCEEDS 40%.
  - THE CONTRACTOR SHALL ONLY GRADE, INCLUDING CLEARING AND GRUBBING FOR THE AREAS FOR WHICH THE CONTRACTOR CAN PROVIDE EROSION/SEDIMENT CONTROL MEASURES.
  - THE CONTRACTOR SHALL ARRANGE FOR WEEKLY MEETINGS DURING OCTOBER 30TH TO MARCH 30TH FOR PROJECT TEAM (GENERAL CONTRACTOR, QUALIFIED PERSON, EROSION CONTROL SUBCONTRACTOR IF ANY, ENGINEER OF WORK, AND THE RESIDENT ENGINEER) TO EVALUATE THE ADEQUACY OF THE EROSION CONTROL MEASURES AND OTHER RELATED CONSTRUCTION ACTIVITIES.
  - STABILIZED ENTRANCES SHALL BE MAINTAINED AND CLEANED WEEKLY IN ORDER TO MAINTAIN MAXIMUM EFFECTIVENESS AT ALL TIMES DURING CONSTRUCTION.

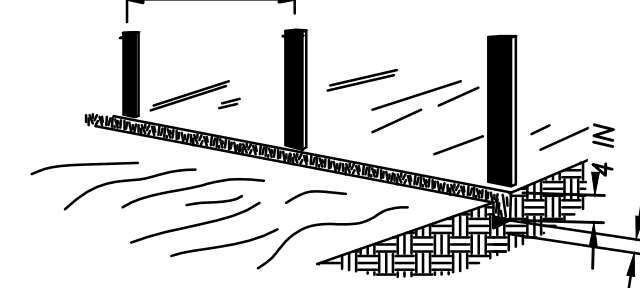
## TYPICAL FIBER ROLL INSTALLATION

NTS

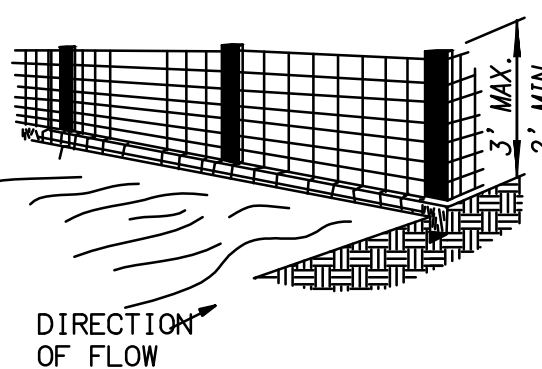
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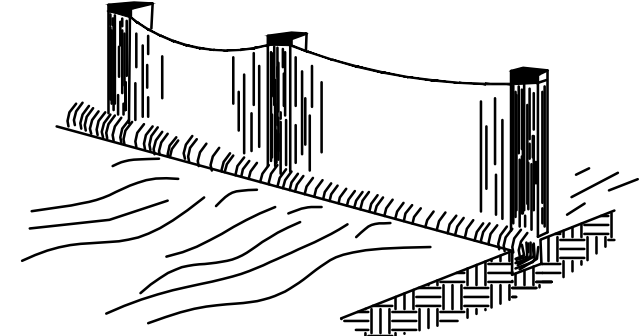
- SET POSTS AND EXCAVATE A 4 BY 4 IN (10 BY 10 CM) TRENCH UP SLOPE FROM AND ALONG THE LINE OF POSTS.



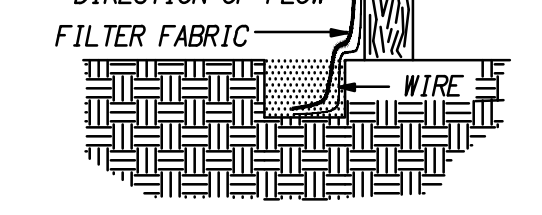
- STAPLE WIRE FENCING TO THE POSTS.



- ATTACH THE FILTER FABRIC TO THE WIRE FENCE AND EXTEND IT INTO THE TRENCH.



- BACKFILL AND COMPACT THE EXCAVATED FILTER FABRIC.



NOTE  
PREFABRICATED SILTFENCE MAYBE USED IN LIEU OF IN PLACE CONSTRUCTION.

## SILT FENCE

NTS

C-160

5

## STORM DRAIN INLET PROTECTION FOR INLET IN SUMP CONDITION

NTS

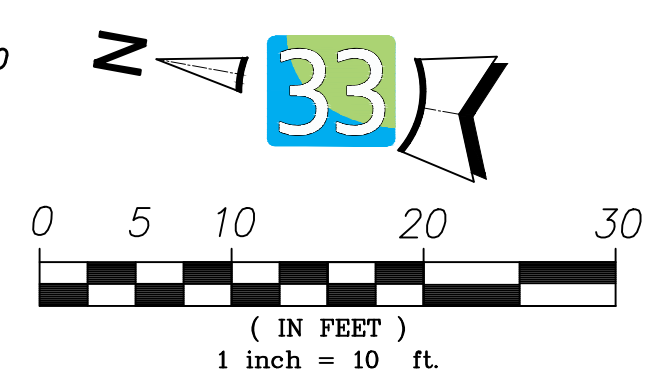
C-160

2

## MINIMUM POST-CONSTRUCTION MAINTENANCE PLAN

AT THE COMPLETION OF THE WORK SHOWN, THE FOLLOWING PLAN SHALL BE FOLLOWED TO ENSURE WATER QUALITY CONTROL IS MAINTAINED FOR THE LIFE OF THE PROJECT:

- STABILIZATION: ALL PLANTED SLOPES AND OTHER VEGETATED AREAS SHALL BE INSPECTED PRIOR TO OCTOBER 1 OF EACH YEAR AND AFTER MAJOR RAINFALL EVENTS (MORE THAN 1 INCH) AND REPAIRED AND REPLANTED AS NEEDED UNTIL A NOTICE OF TERMINATION (NOT) IS FILED.
- STRUCTURAL PRACTICES: DESILTING BASINS, DIVERSION DITCHES, DOWNDRAINS, INLETS, OUTLET PROTECTION MEASURES, AND OTHER PERMANENT WATER QUALITY AND SEDIMENT AND EROSION CONTROLS SHALL BE INSPECTED PRIOR TO OCTOBER 1ST OF EACH YEAR AND AFTER MAJOR RAINFALL EVENTS (MORE THAN 1 INCH). REPAIRS AND REPLACEMENTS SHALL BE MADE AS NEEDED AND RECORDED IN THE MAINTENANCE LOG IN PERPETUITY.
- OPERATION AND MAINTENANCE, FUNDING: POST CONSTRUCTION MANAGEMENT MEASURES ARE THE RESPONSIBILITY OF UCSD.



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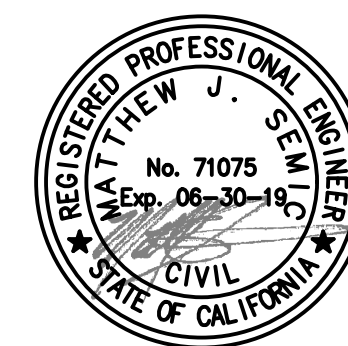
**MSJC Temecula  
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100% Preliminary Design	07/02/2018
50% Construction Docs	08/03/2018
DSA Submittal	09/17/2018
DSA Back Check Submittal	12/04/2018
Addendum 1	01/11/2019

Designed V. Bolles  
Drawn V. Bolles  
Checked K. Boyce  
Approved M. Semick

Date January 16, 2019

Submittal Addendum 1

Scale

Sheet Title

**Erosion Control  
Plan**

Sheet Number

**C400**

P2S No. 9371







Number	Description	Date
100% Preliminary Design	07/02/2018	
50% Construction Docs	08/03/2018	
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Designed	DAM
Drawn	DAM
Checked	DAM
Approved	DAM

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Scale As Noted

Sheet Title

SCE Enclosure Plan

Sheet Number

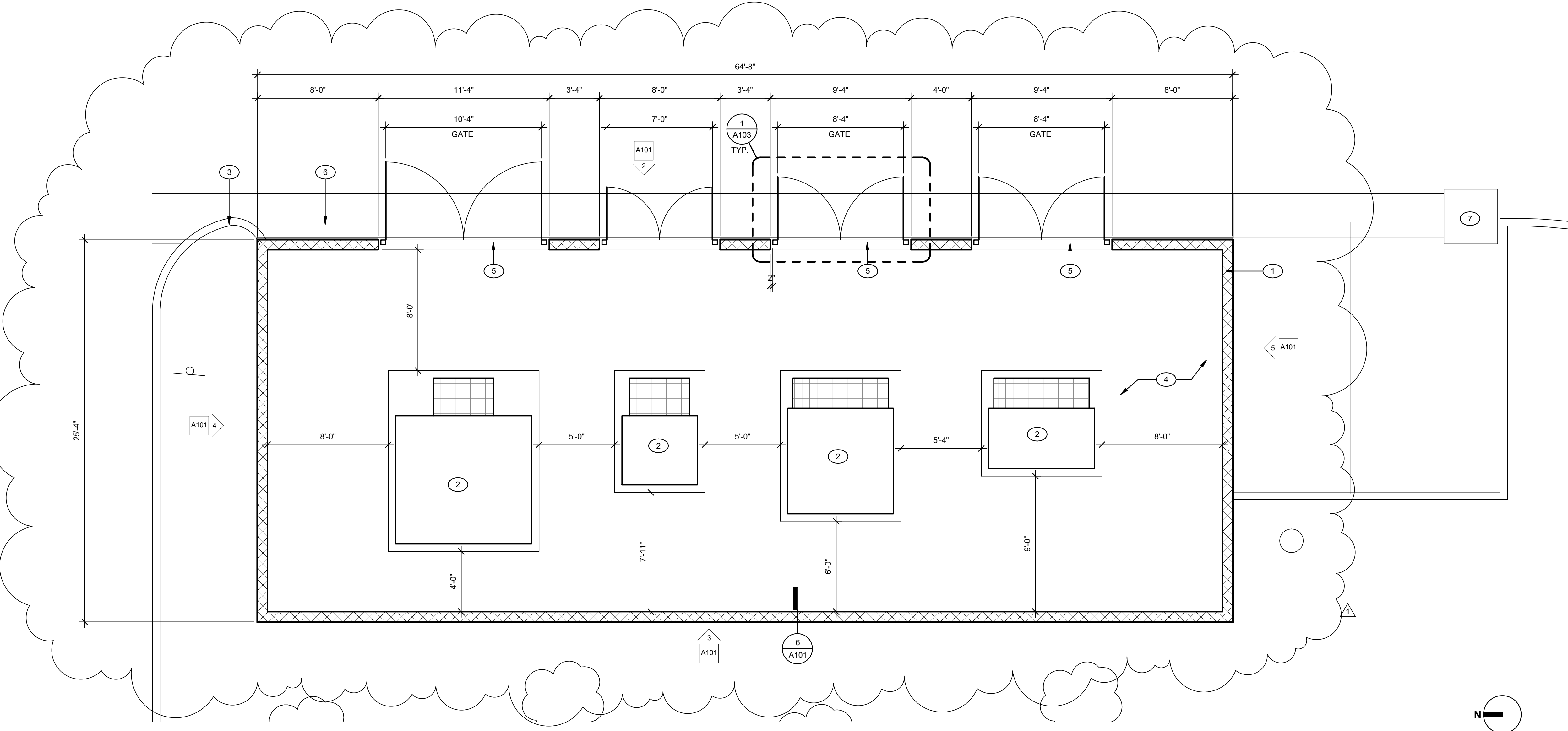
**A101**

- SCE ENCLOSURE PLAN CODED NOTES**
- 8" CMU WALL W/ 1/2" CEMENT PLASTER TYPICAL. SEE STRUCTURAL DRAWINGS FOR CMU WALL.
  - SCE EQUIPMENT, SEE ELECTRICAL
  - CONCRETE CURB, SEE CIVIL DRAWINGS
  - NEXPAVE ORGANIC LOCK AGGREGATE PAVING BY GAIL MATERIALS.
  - STEM WALL, COORDINATE HEIGHT WITH CIVIL (MATCH EDGE OF CONCRETE GUTTER)
  - RIBBON GUTTER & ASPHALT PATCHING SEE CIVIL
  - EXISTING CATCH BASIN

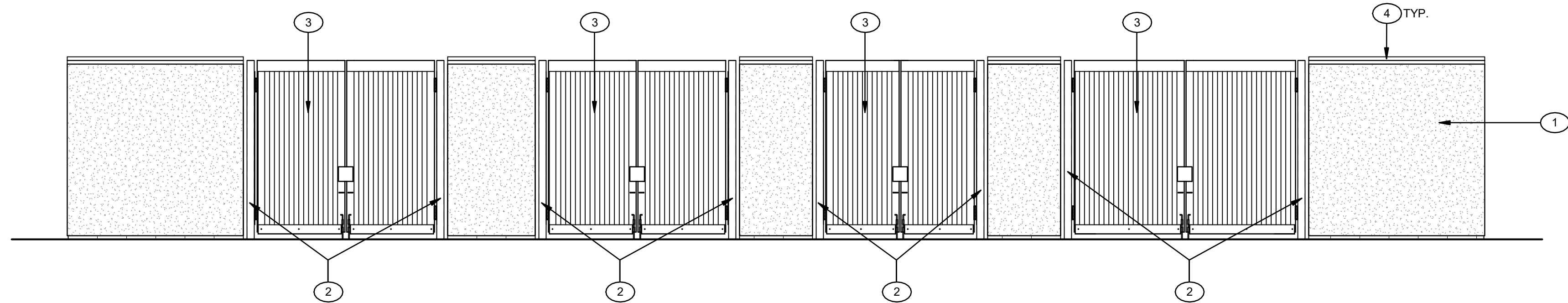
**FLOOR PLAN LEGEND**

- # ENCLOSURE PLAN CODED NOTE
- 8" CMU WALL, SEE STRUCTURAL

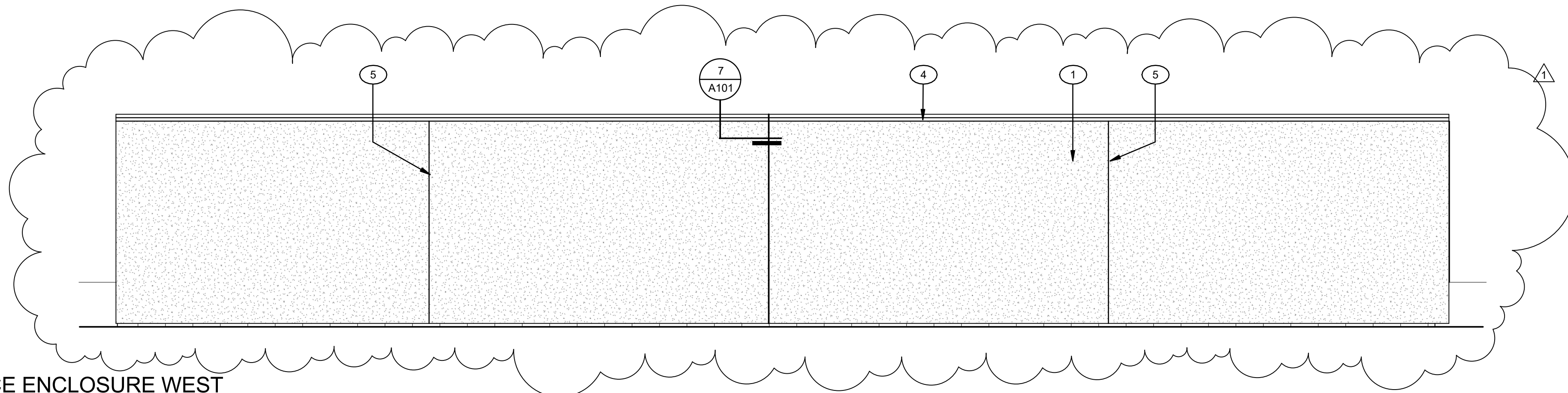
- ELEVATION CODED NOTES**
- CEMENT PLASTER OVER CONCRETE BLOCK (EXTERIOR OF ENCLOSURE ONLY)
  - TUBE STEEL COLUMN (GALVANIZED & PAINTED), SEE STRUCTURAL
  - STEEL GATE (GALVANIZED & PAINTED)
  - PRE-CAST CONCRETE CAP
  - CEMENT PLASTER EXPANSION JOINT, SEE SPECIFICATIONS



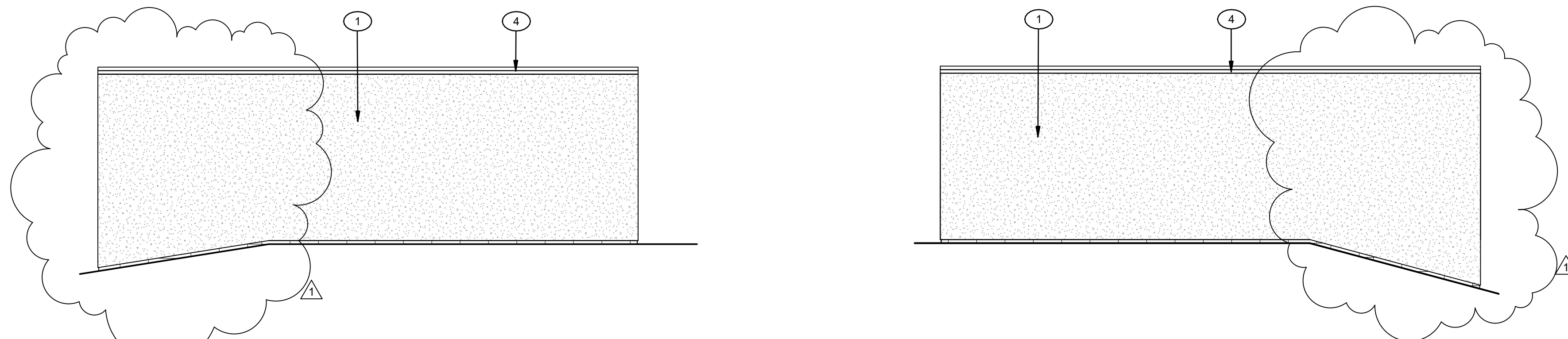
**1 SCE ENCLOSURE ENLARGED PLAN**  
Scale: 1/4" = 1'-0"



**2 SCE ENCLOSURE EAST.**  
Scale: 1/4" = 1'-0"

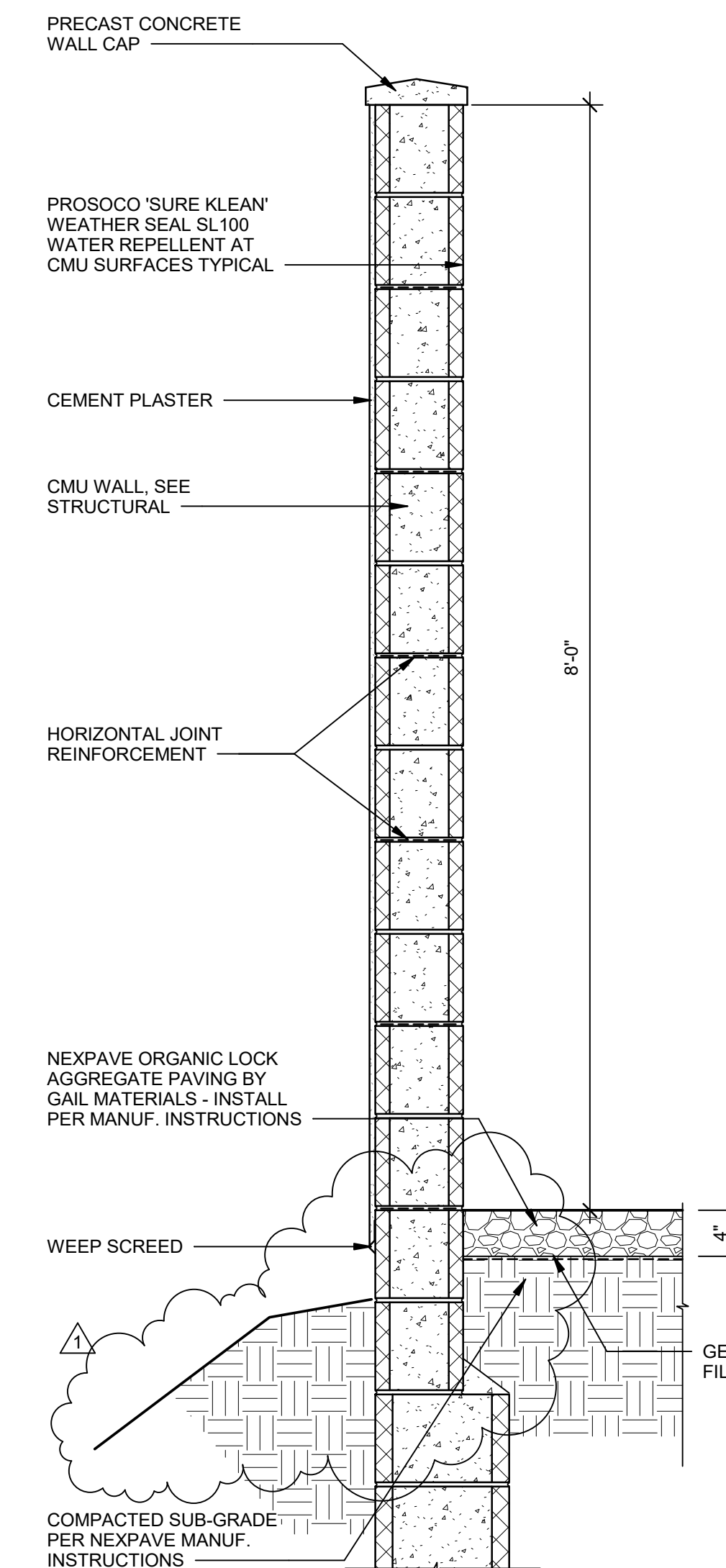


**3 SCE ENCLOSURE WEST**  
Scale: 1/4" = 1'-0"

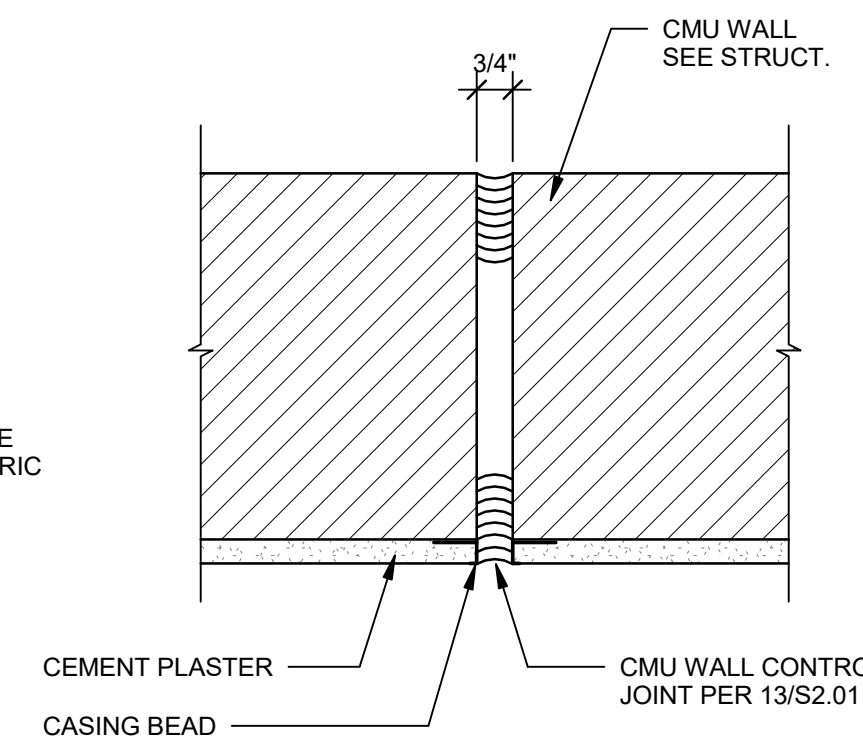


**5 SCE ENCLOSURE SOUTH**  
Scale: 1/4" = 1'-0"

**4 SCE ENCLOSURE NORTH**  
Scale: 1/4" = 1'-0"

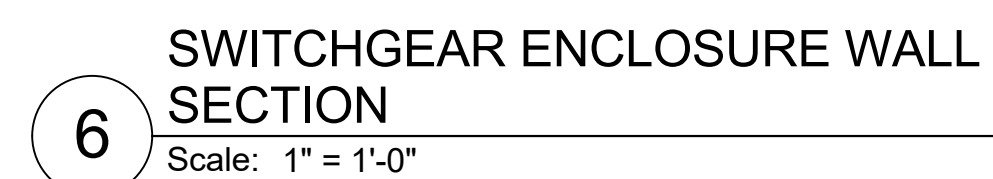
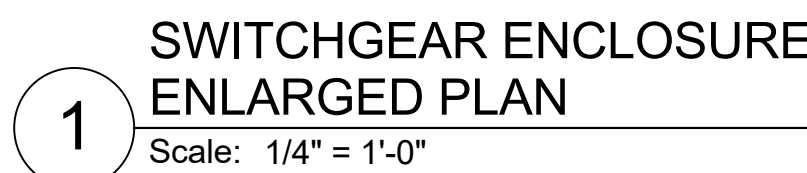


**6 SCE ENCLOSURE WALL SECTION**  
Scale: 1" = 1'-0"

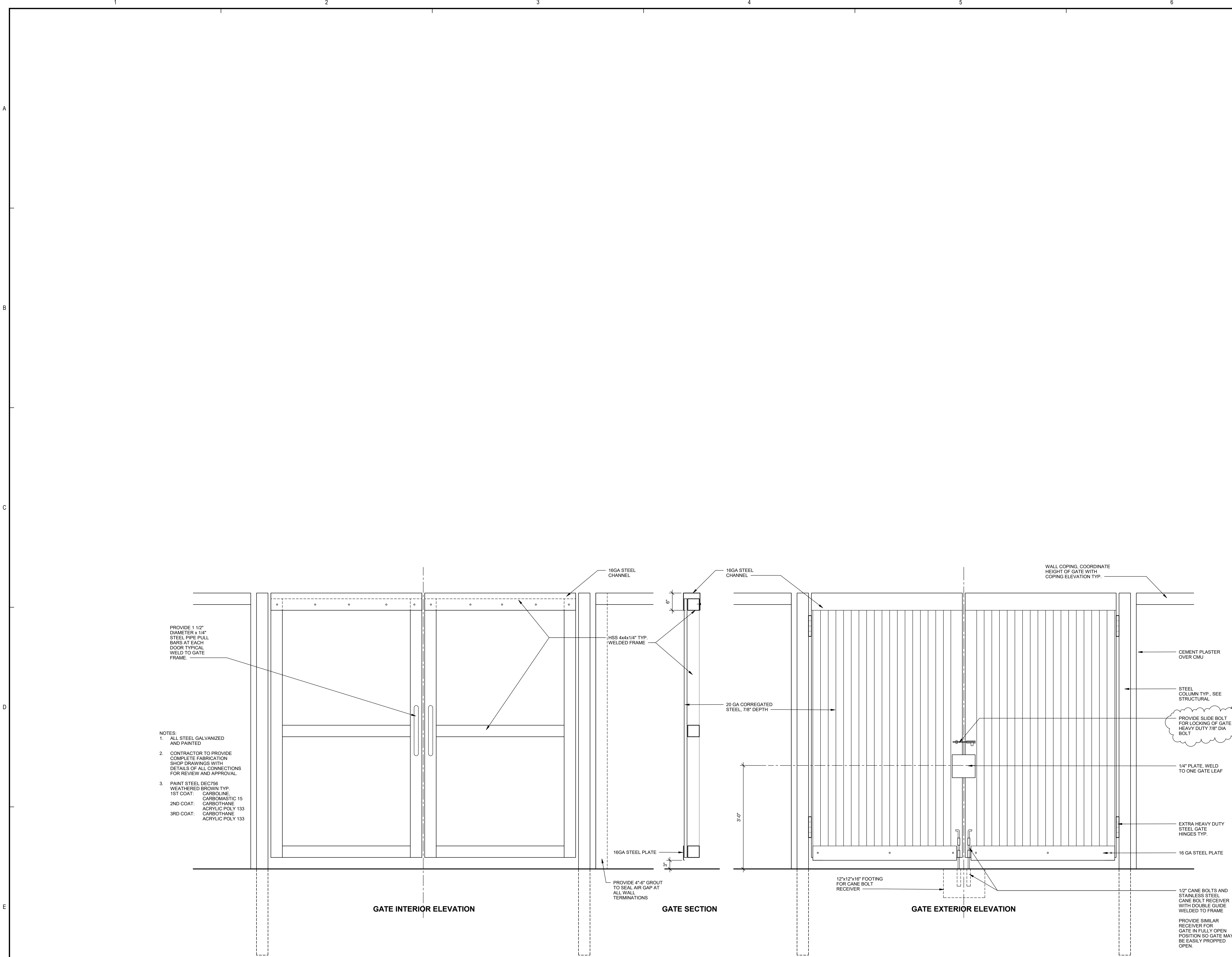


**7 CONTROL JOINT**  
Scale: 3" = 1'-0"









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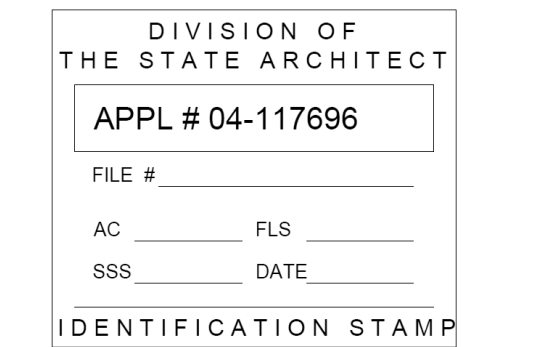
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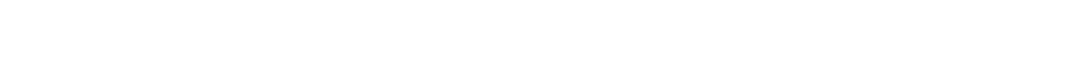
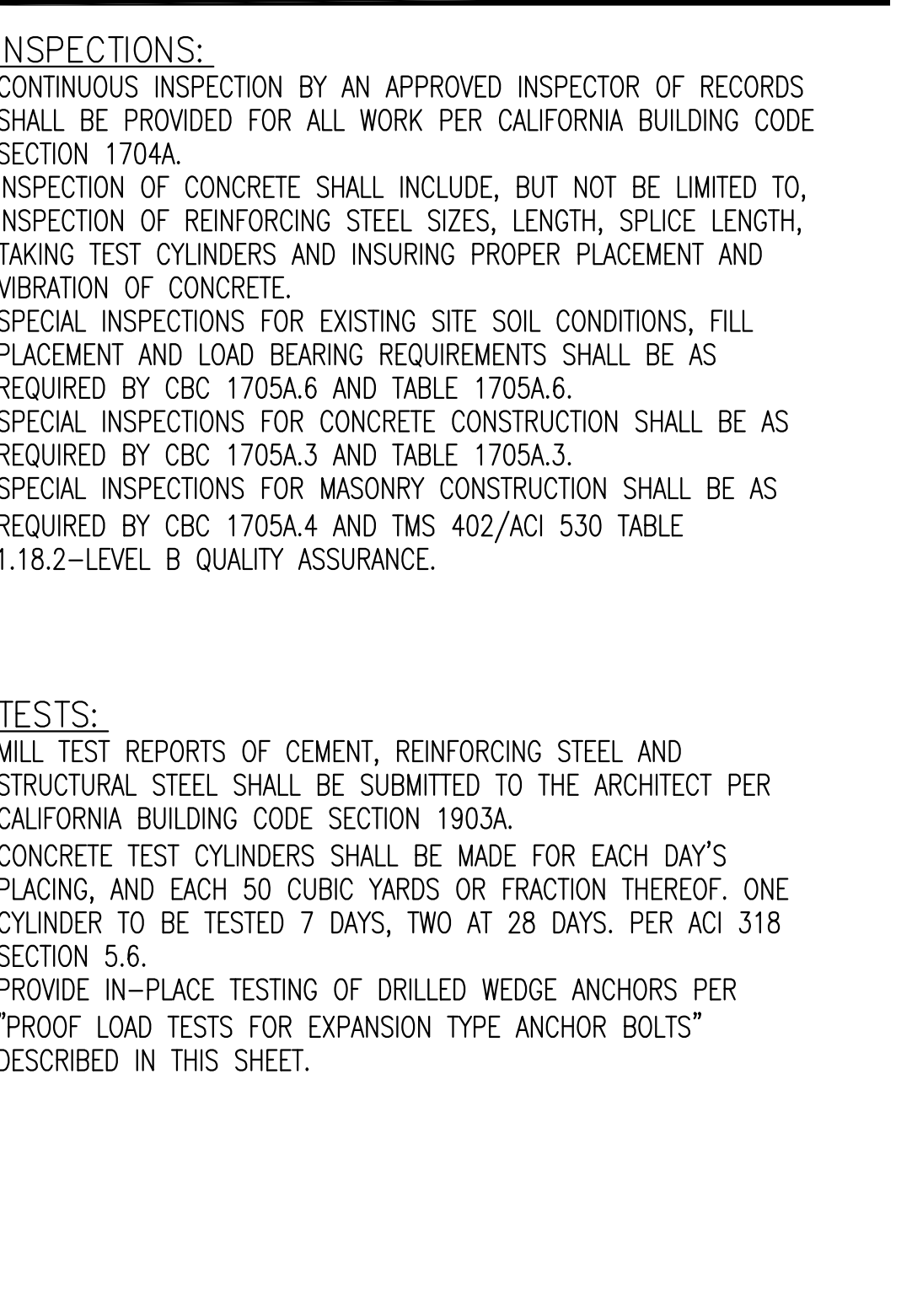
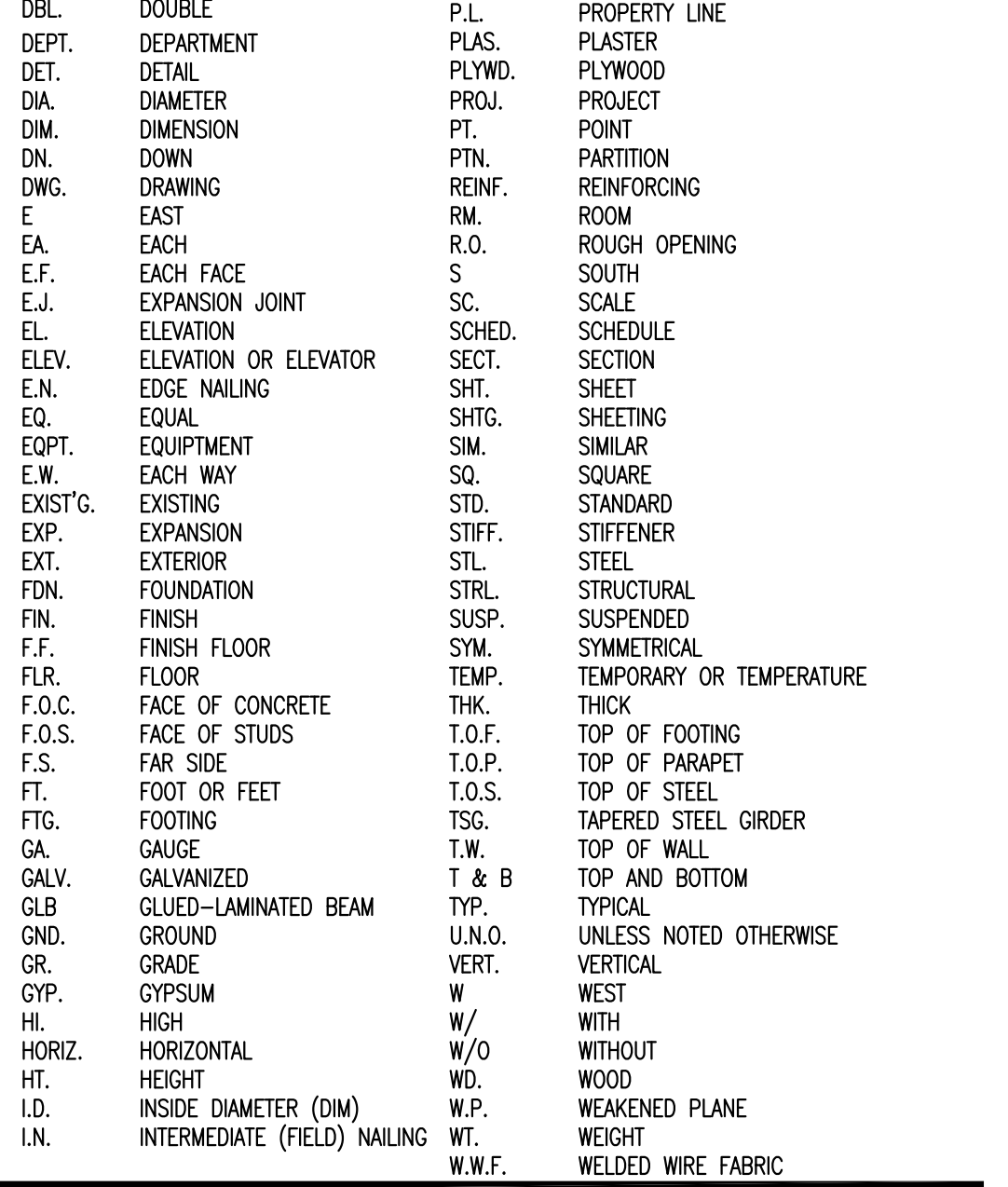
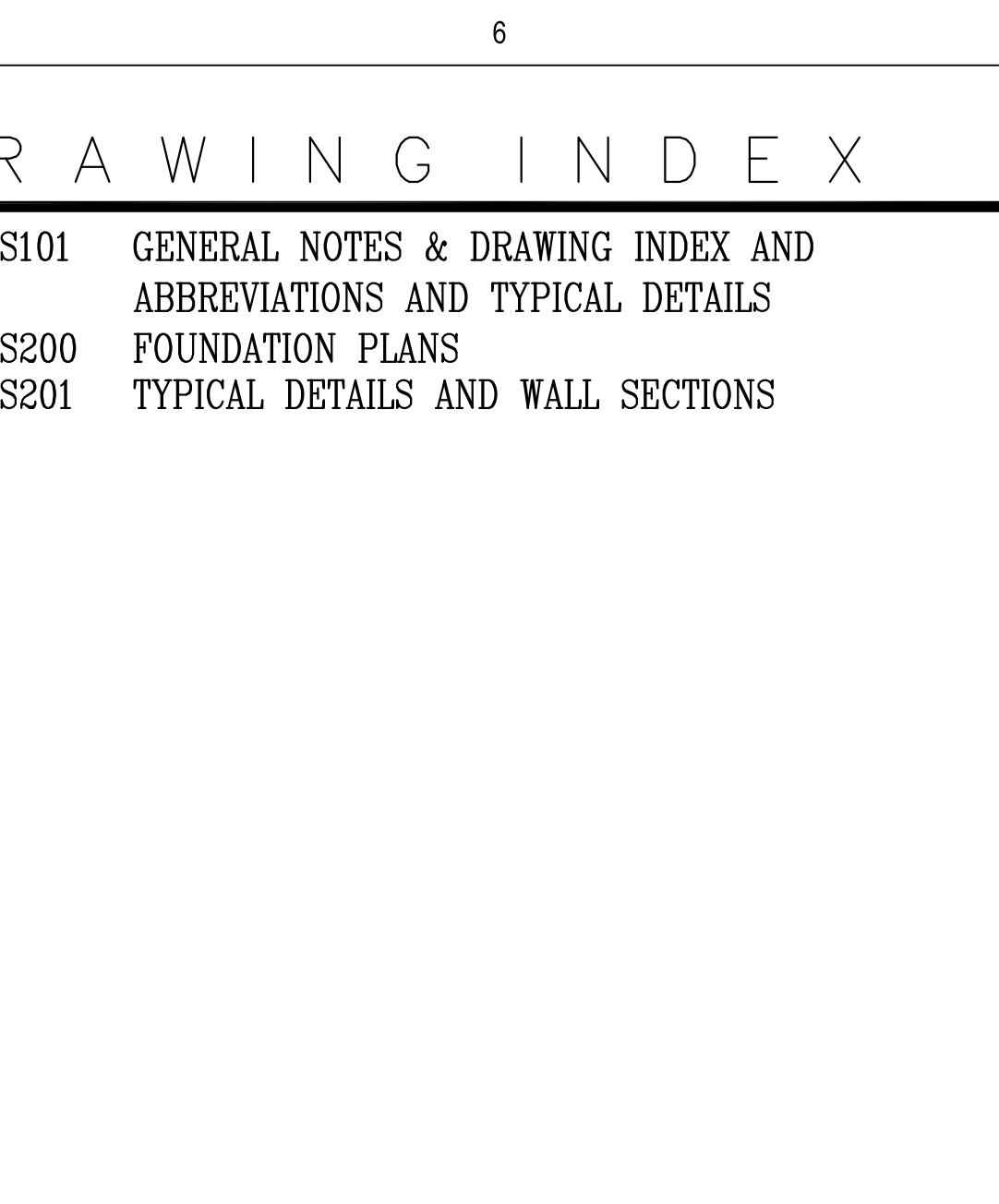
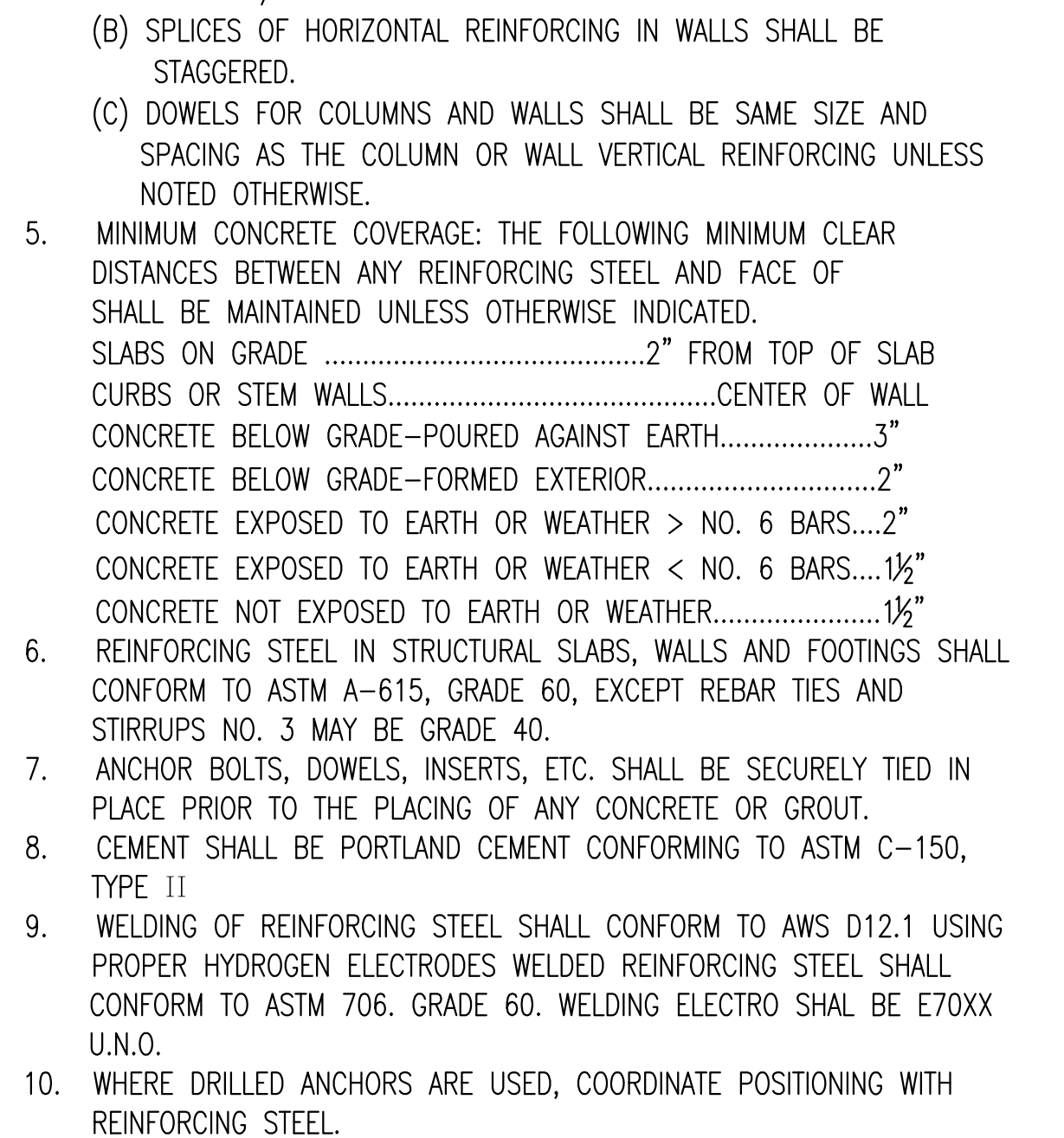
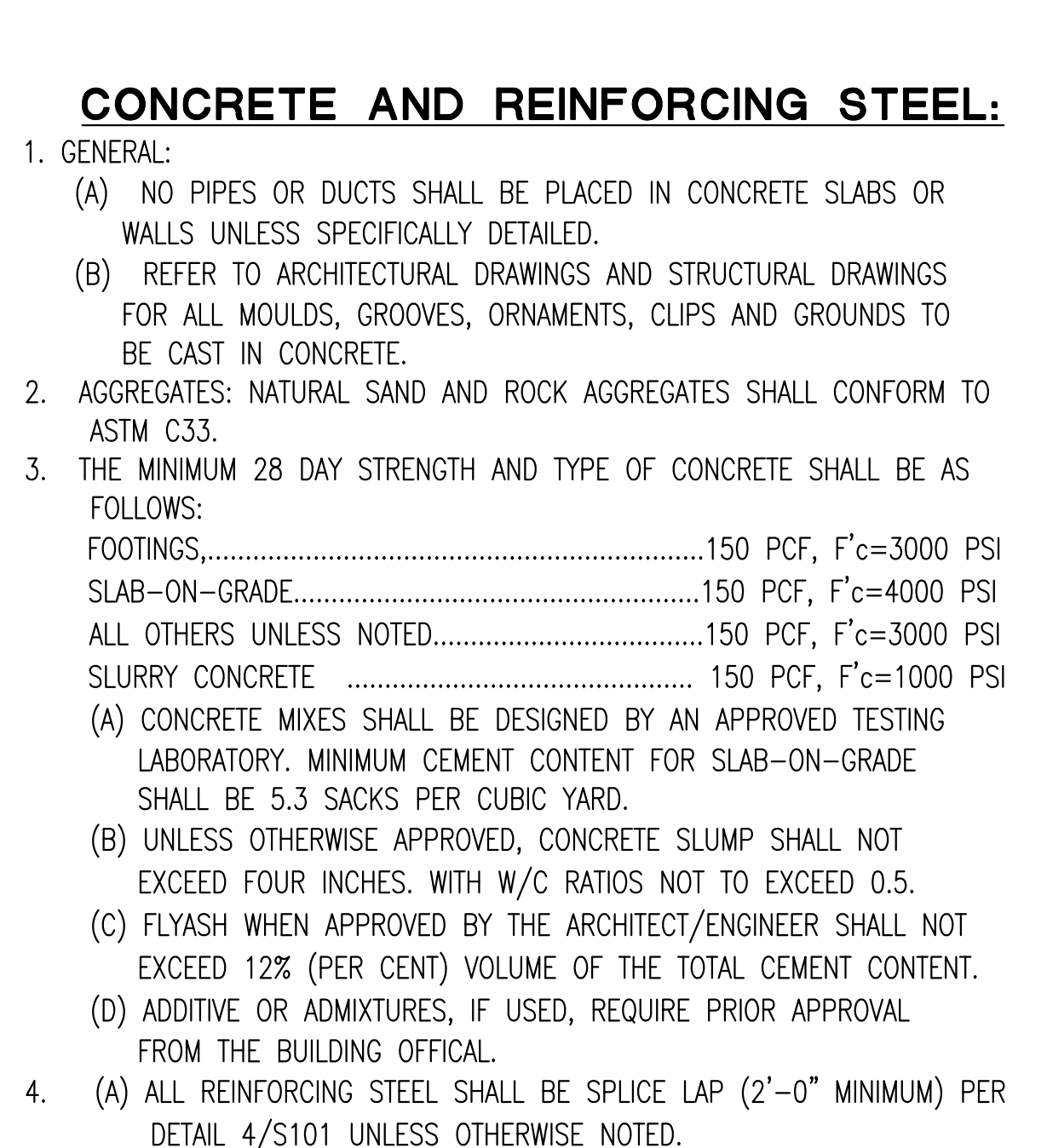
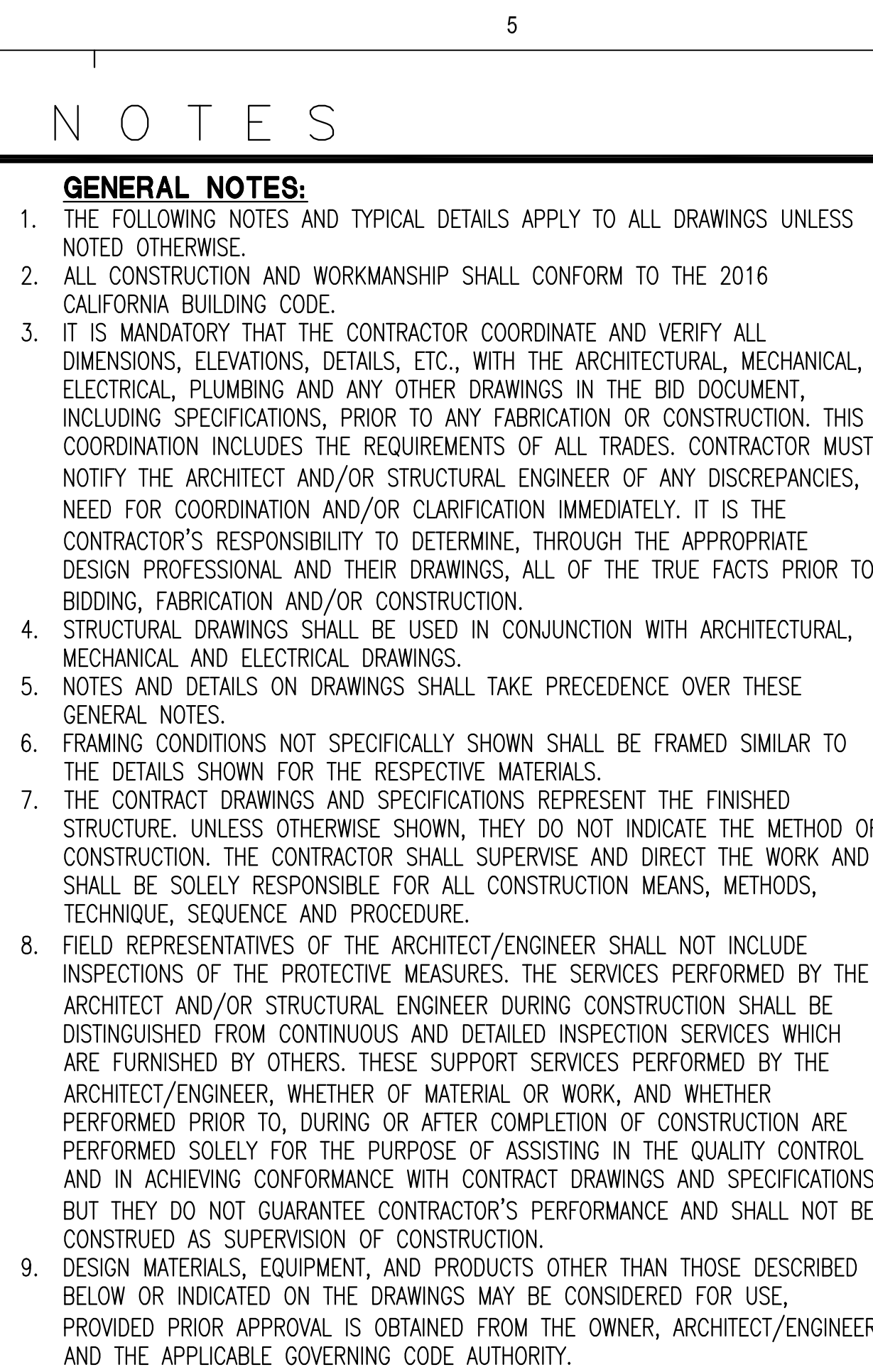
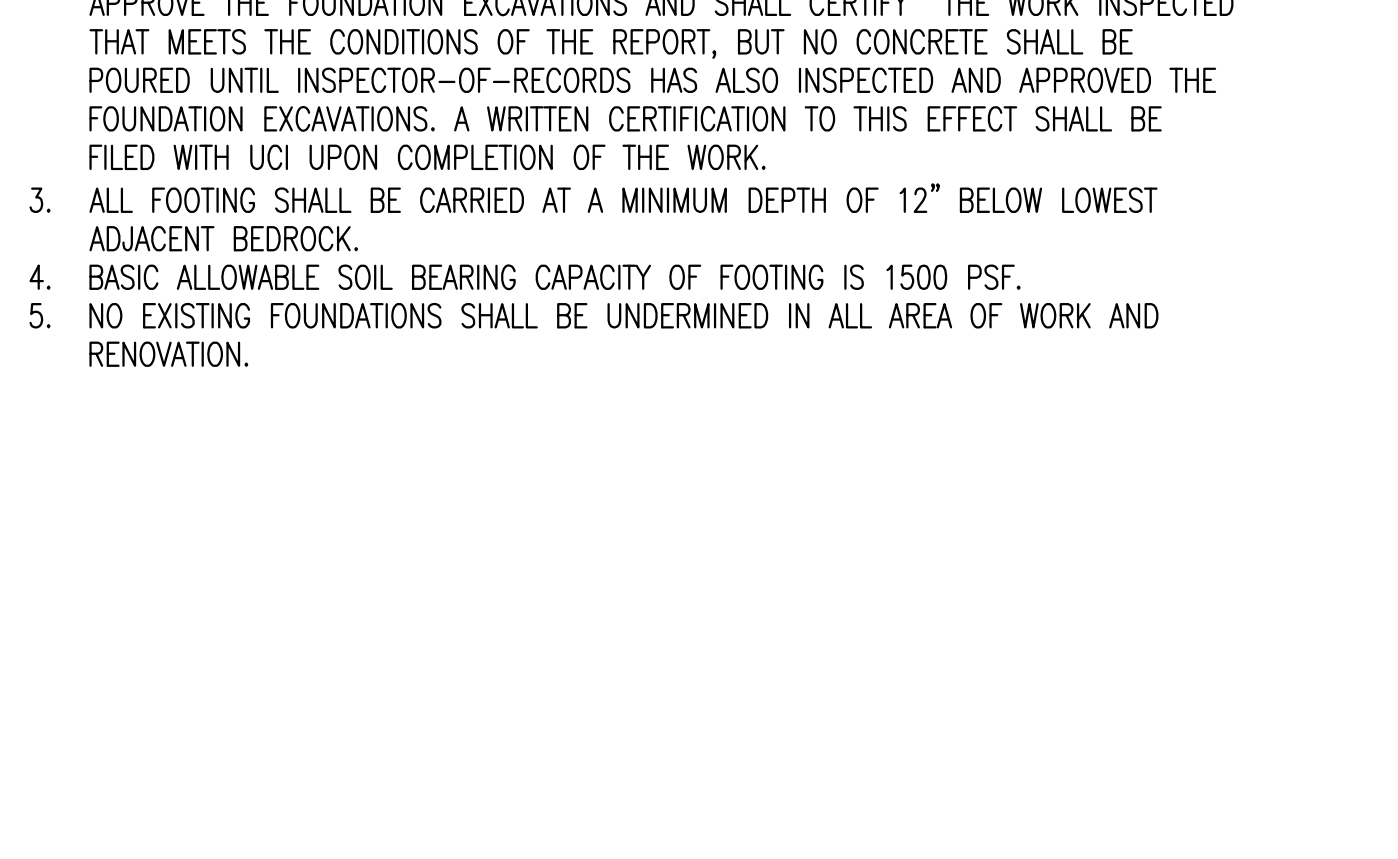
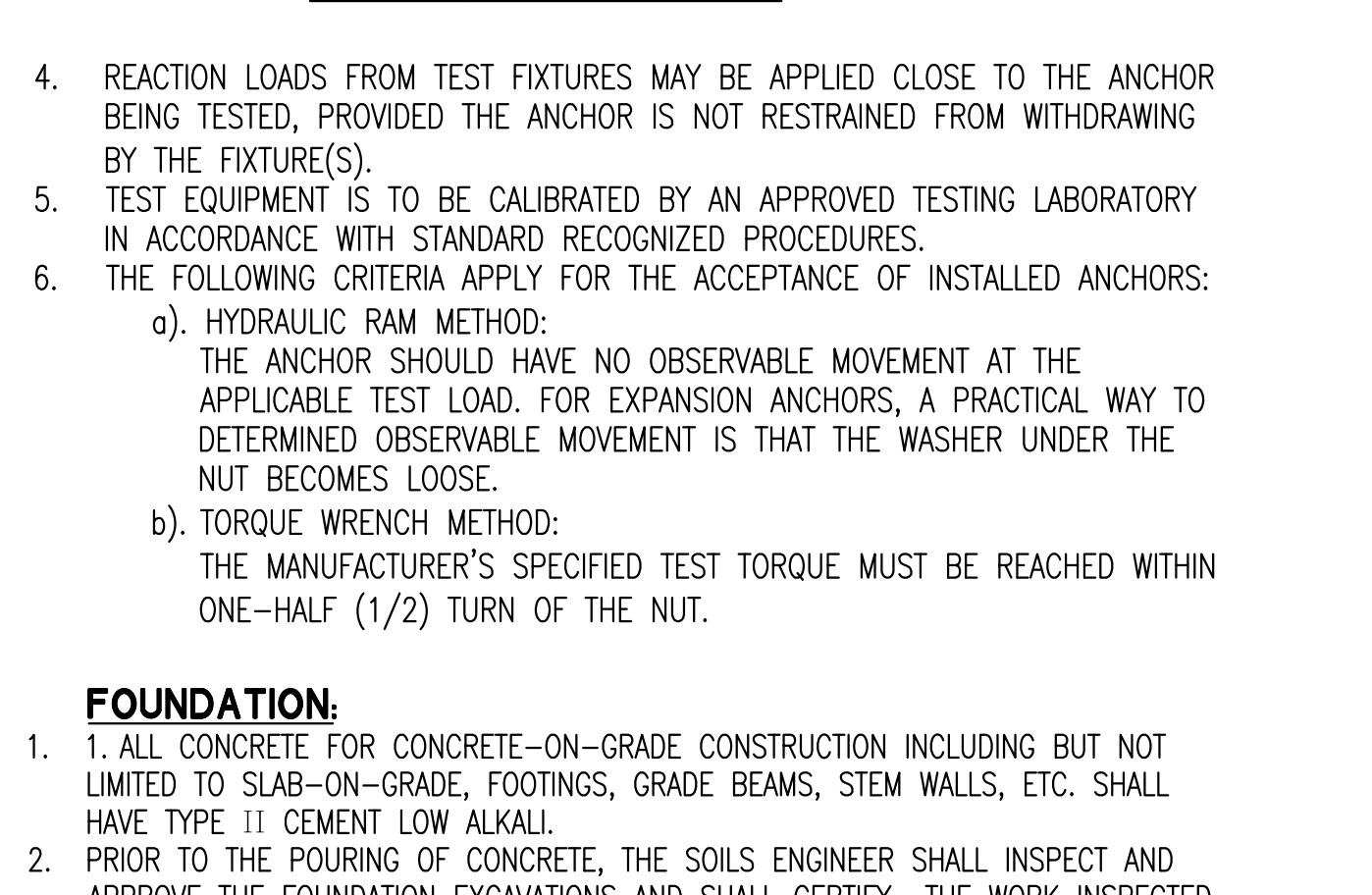
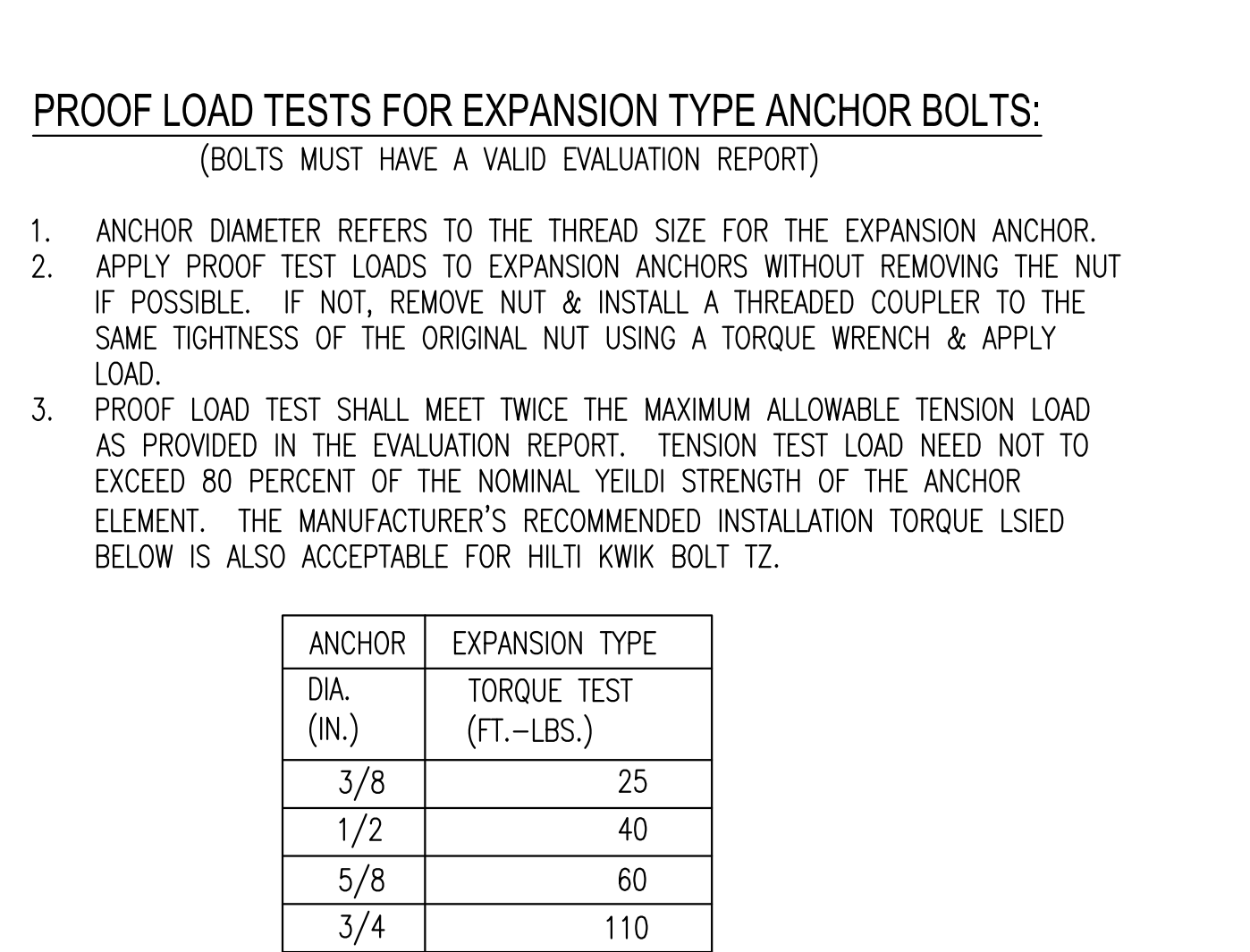
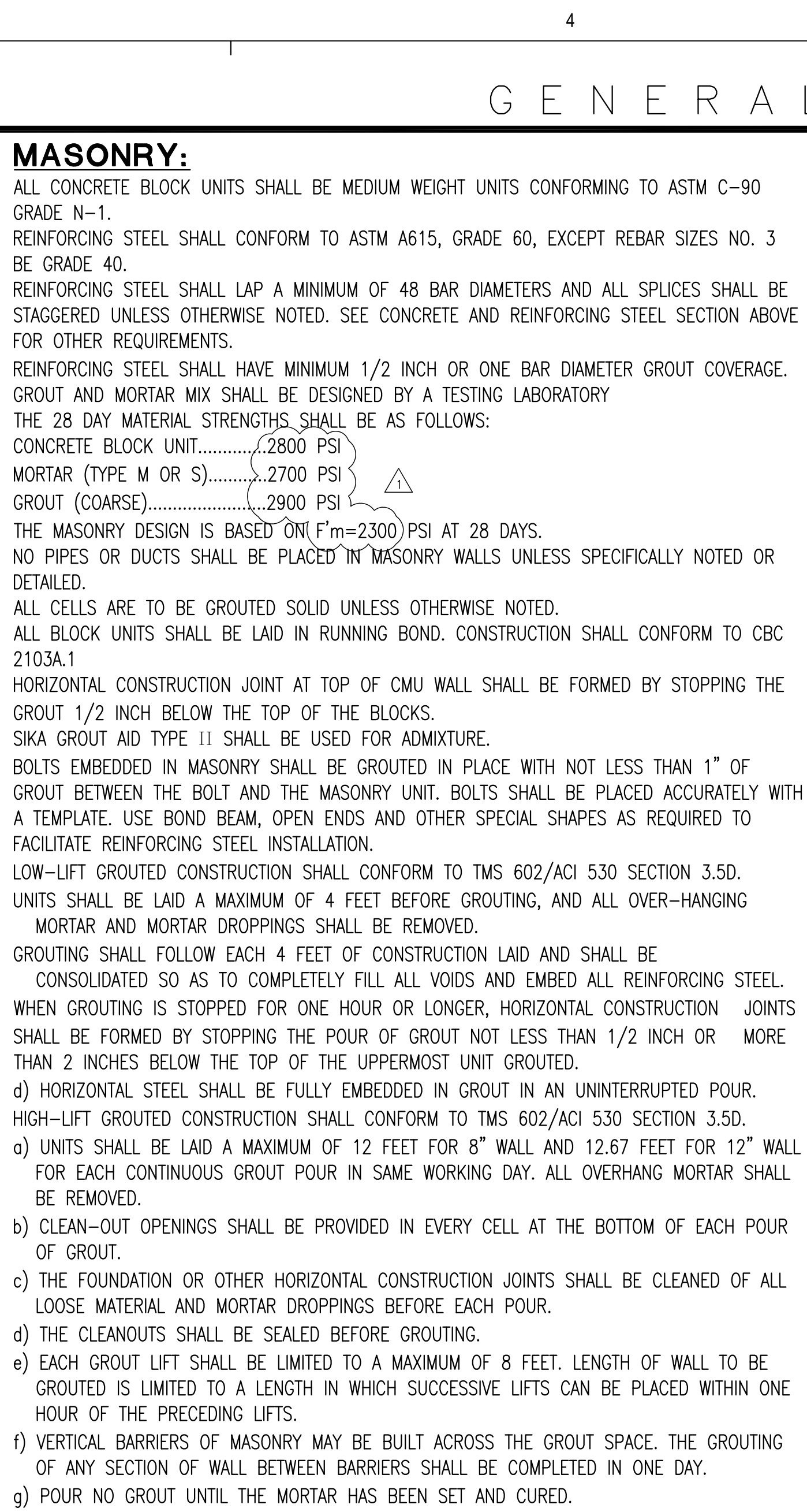
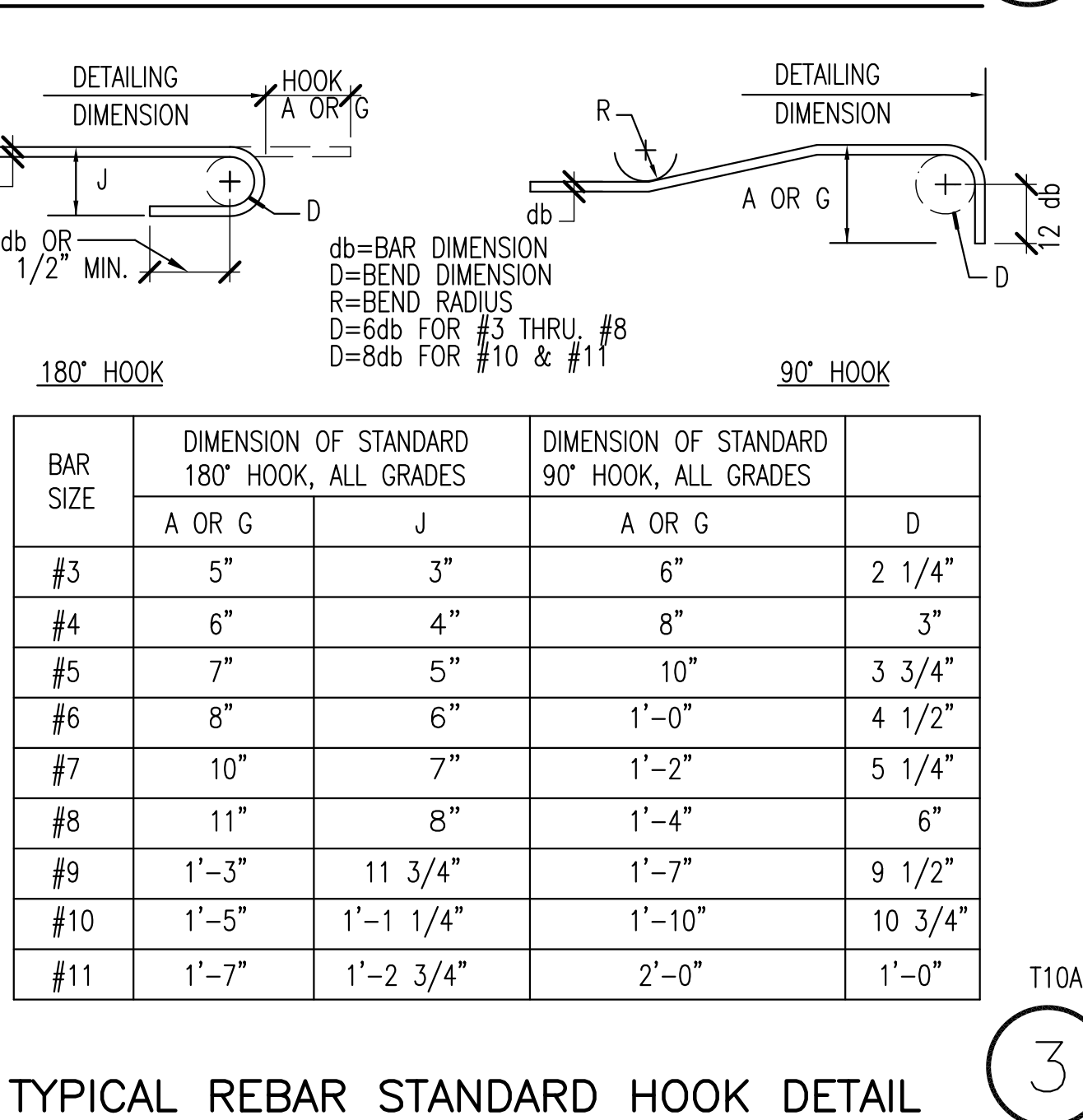
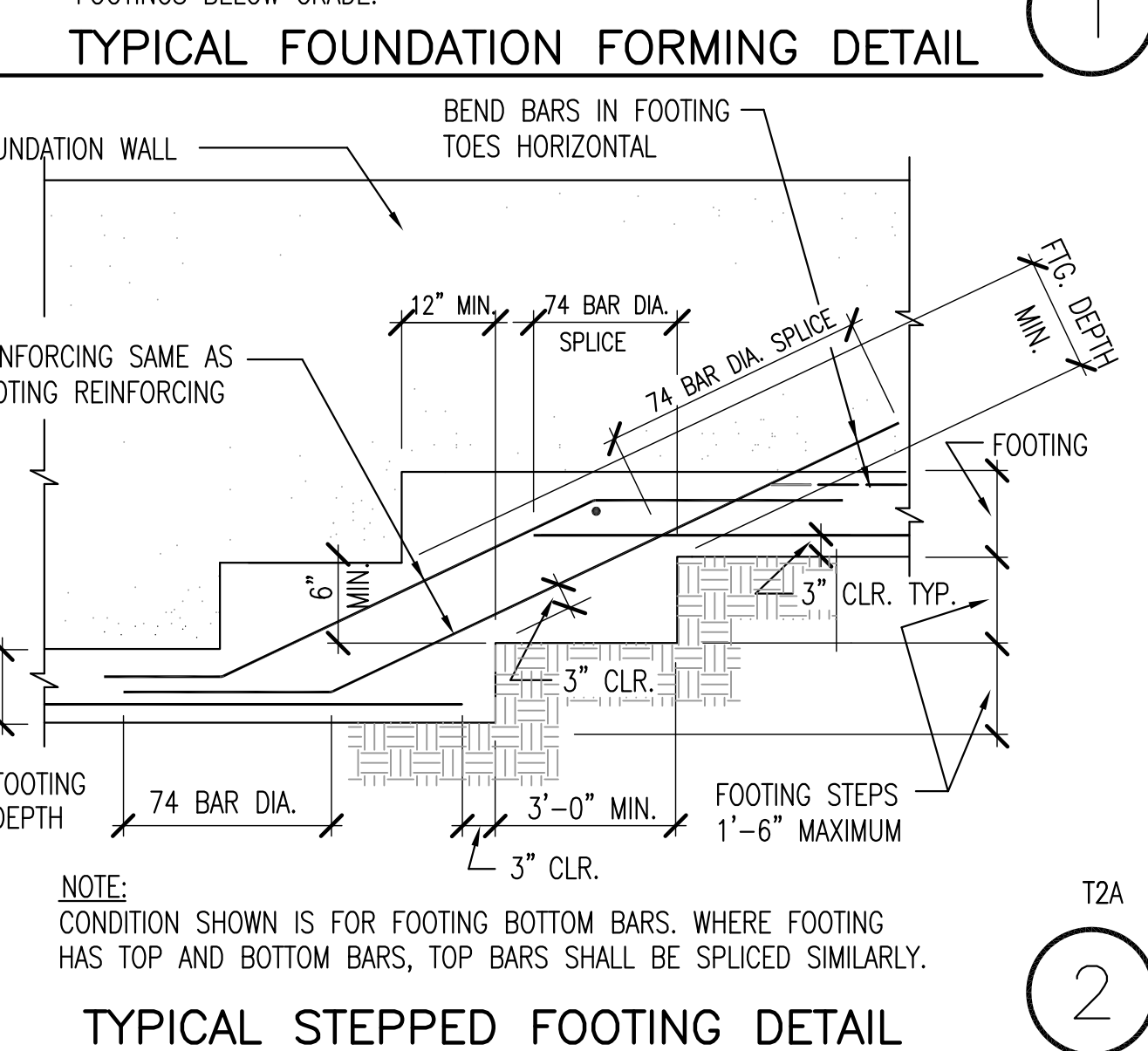
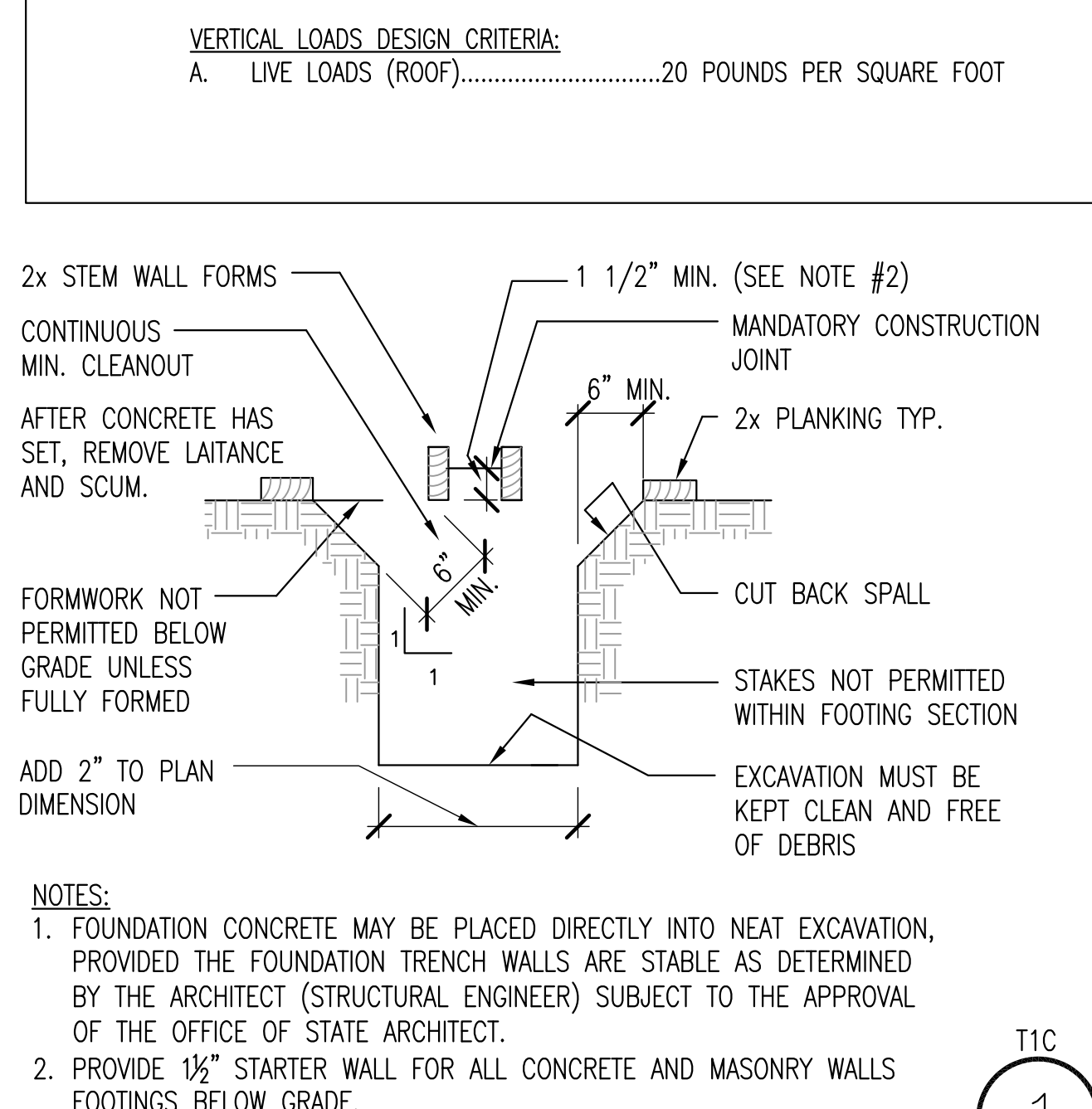
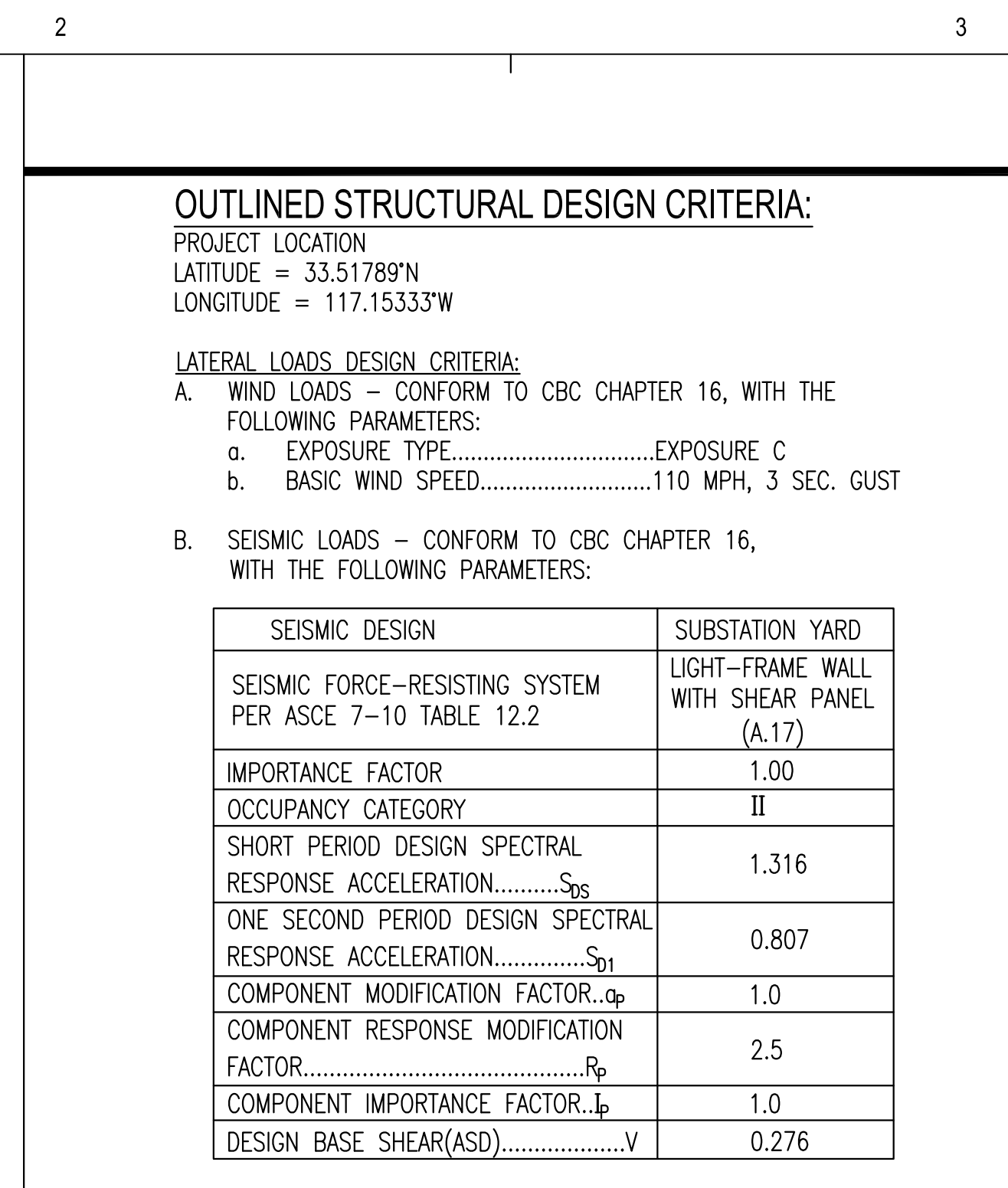
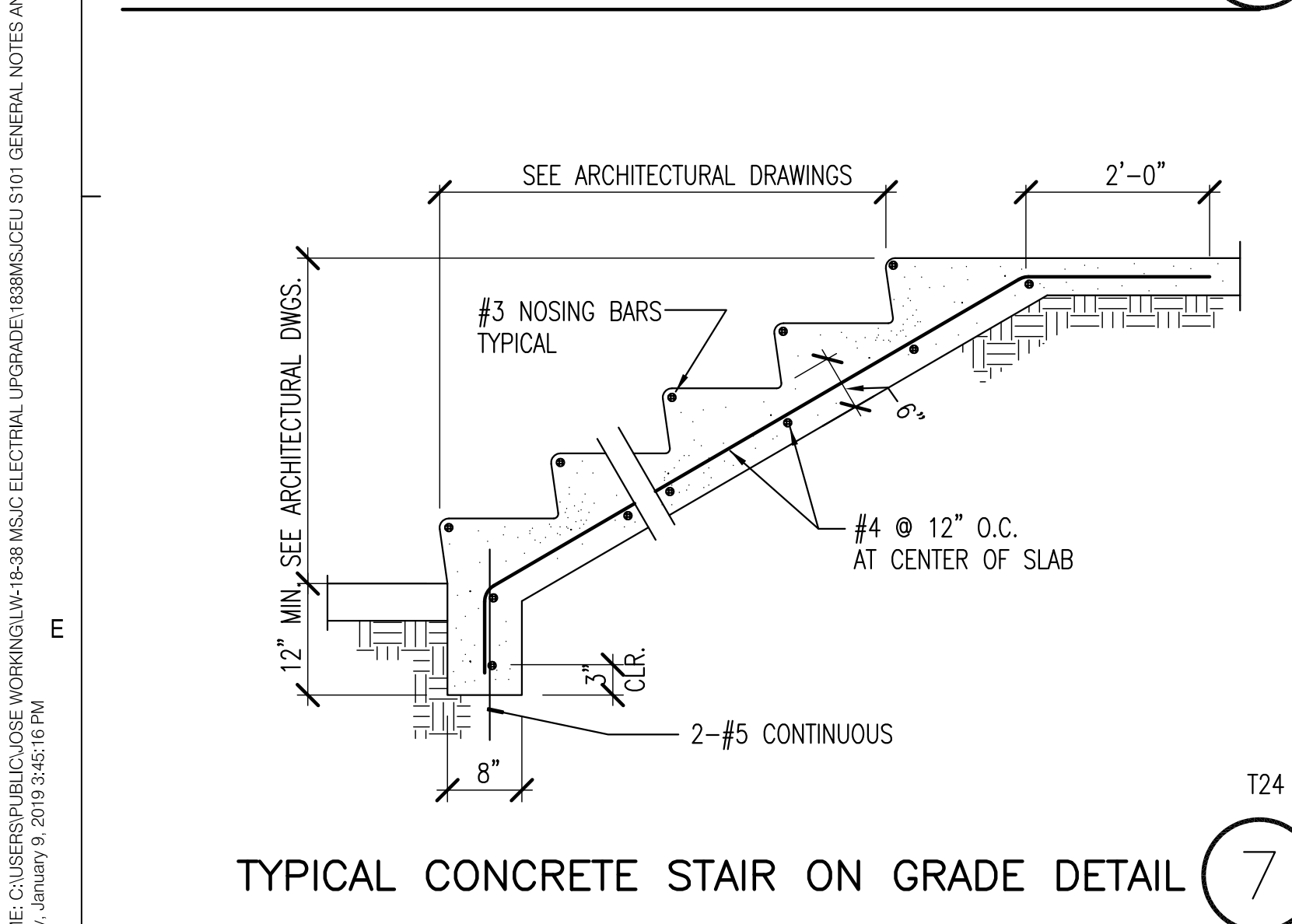
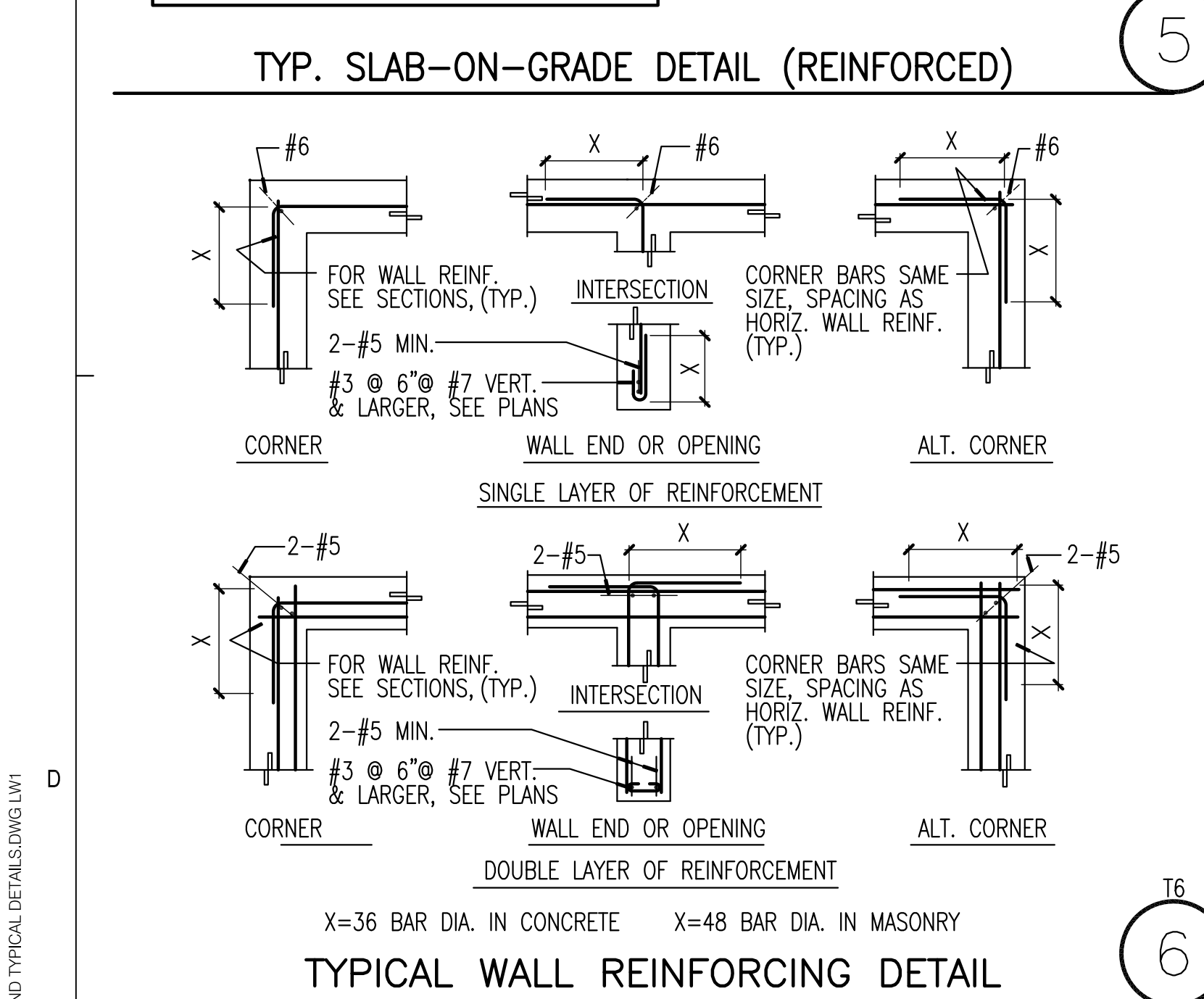
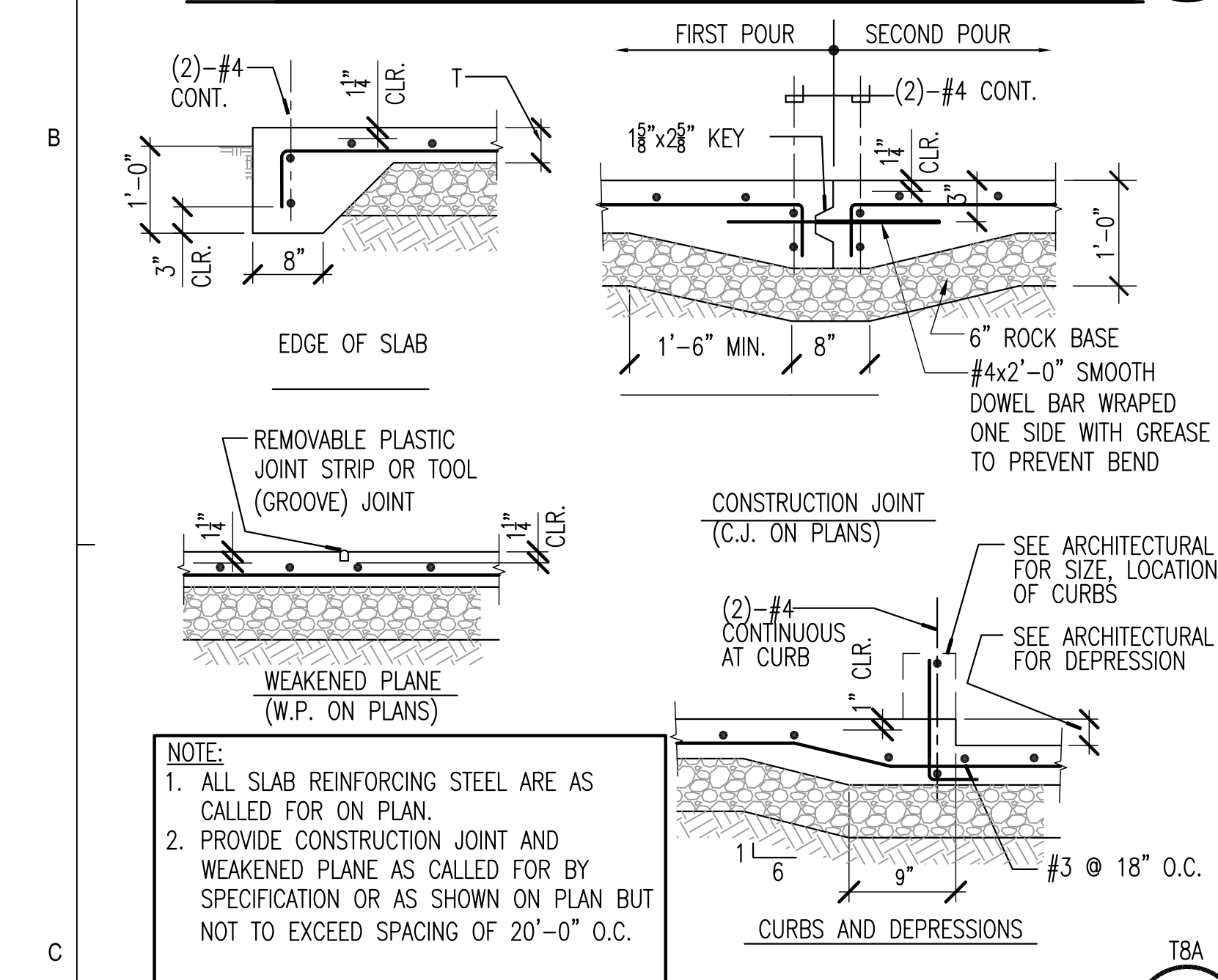
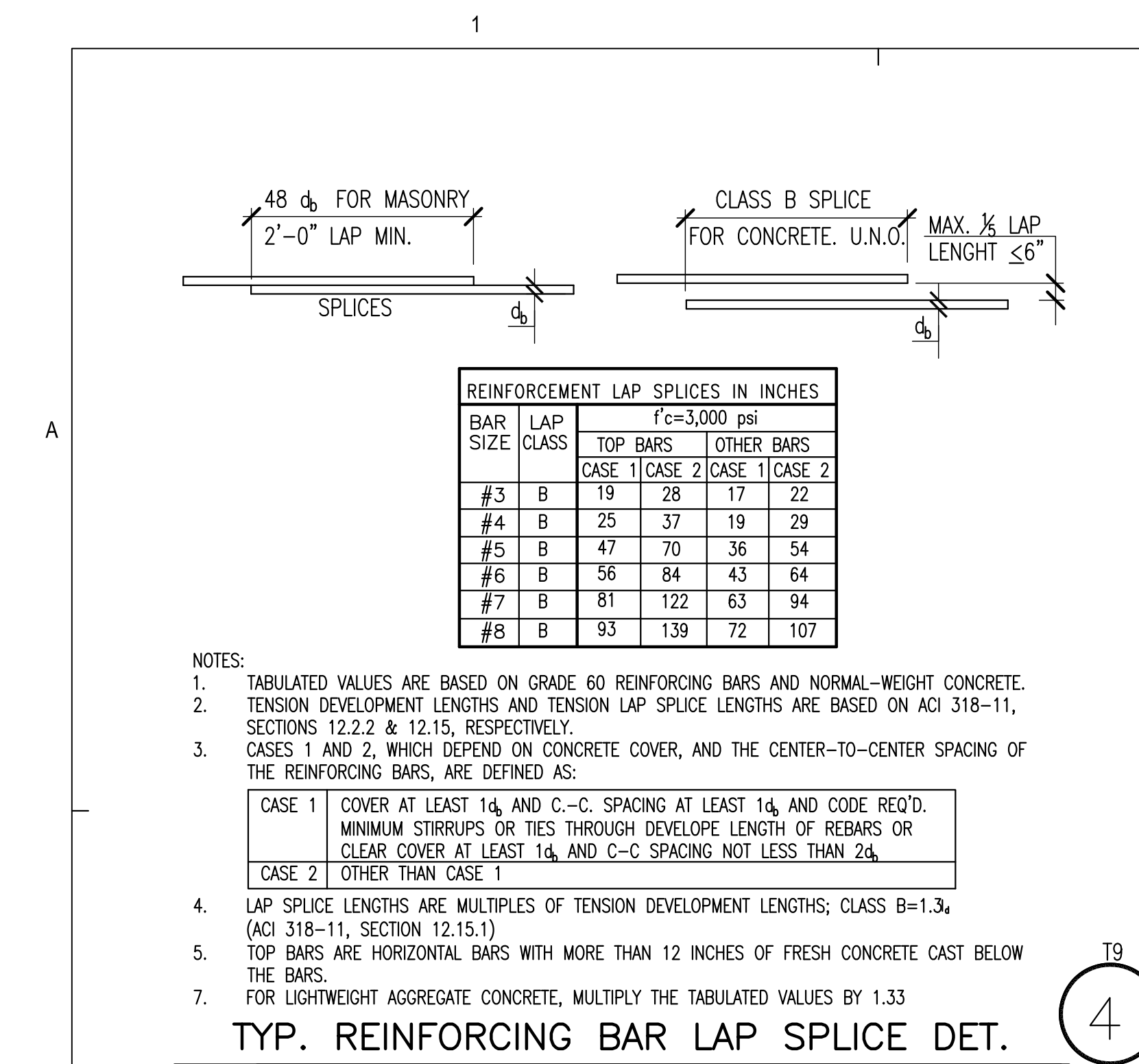
Sheet Title

Gate Details

Sheet Number

A103





GENERAL NOTES

DRAWING INDEX

ABBREVIATION

Revisions

Number Description Date

100% Preliminary Design 07/02/2018

50% Construction Docs 08/03/2018

DSA Submittal 09/17/2018

DSA Back Check Submittal 12/04/2018

Addendum 1 01/11/2019

Designed W.L.

Drawn J.Y.

Checked W.L.

Approved

Date January 16, 2019

Submittal Addendum 1

Scale

Sheet Title

Sheet Number

S101

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Consultant

Project Title

MSJC Temecula

Electrical Upgrades

41888 Motor Car Parkway

Temecula, CA 92591

Mount San Jacinto College

1499 N. State Street

San Jacinto, CA 92583

DIVISION OF THE STATE ARCHITECT

APPL # 04-117696

FILE #

AC FLS

SSS DATE

IDENTIFICATION STAMP

REGISTERED PROFESSIONAL ENGINEER

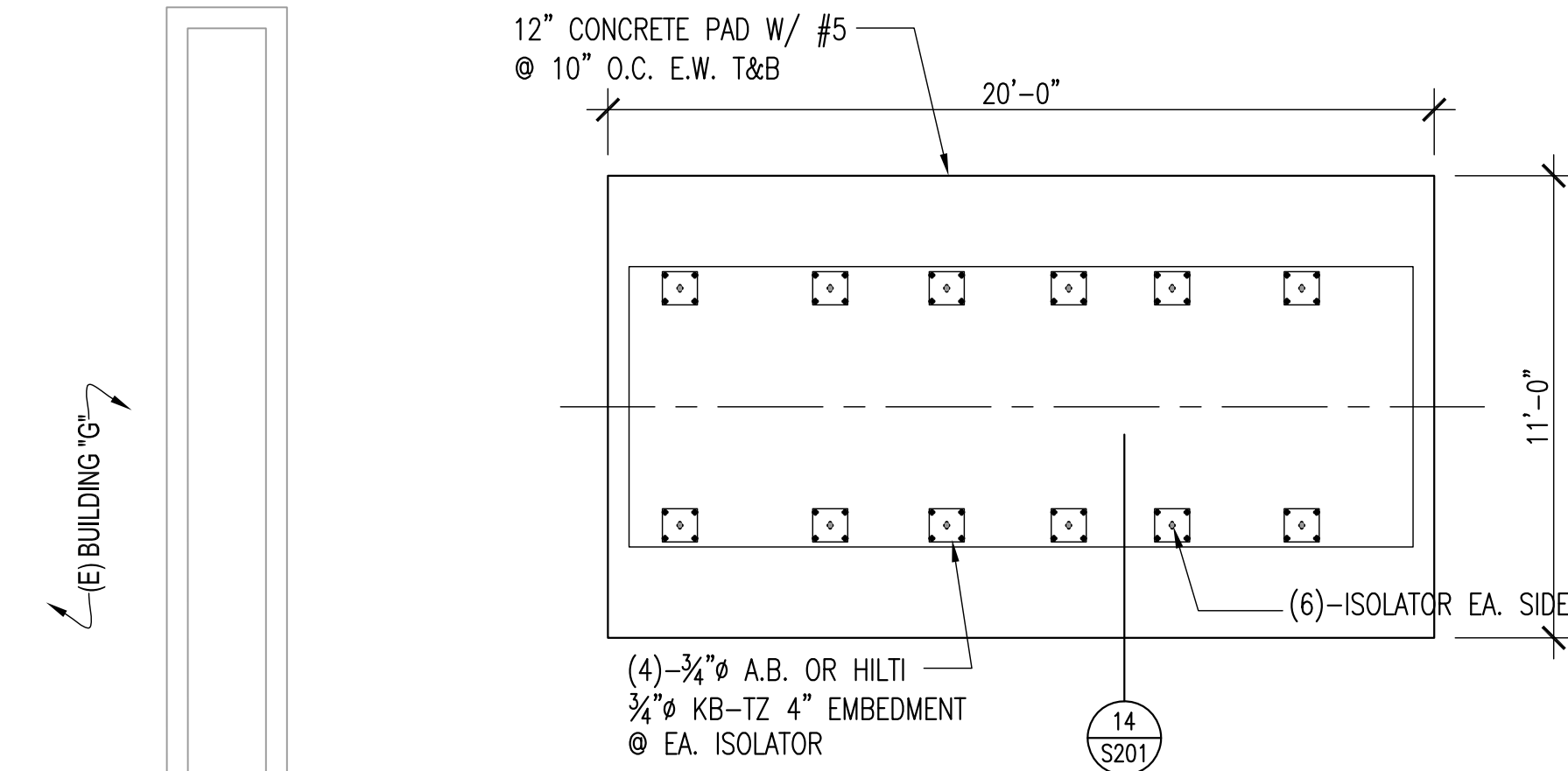
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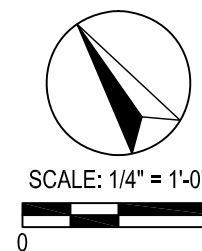
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STATE OF CALIFORNIA



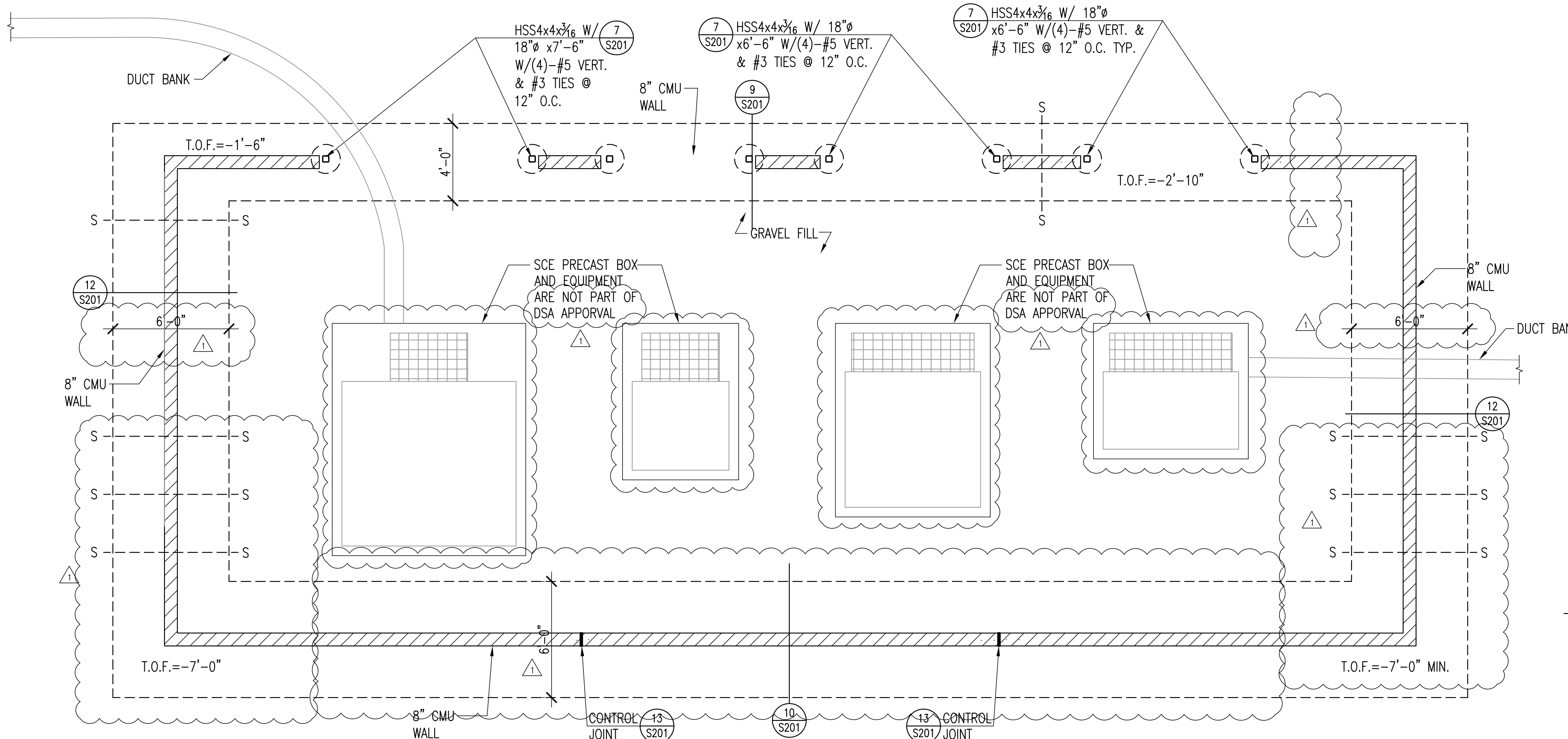


3 GENERATOR CONC. PAD PLAN

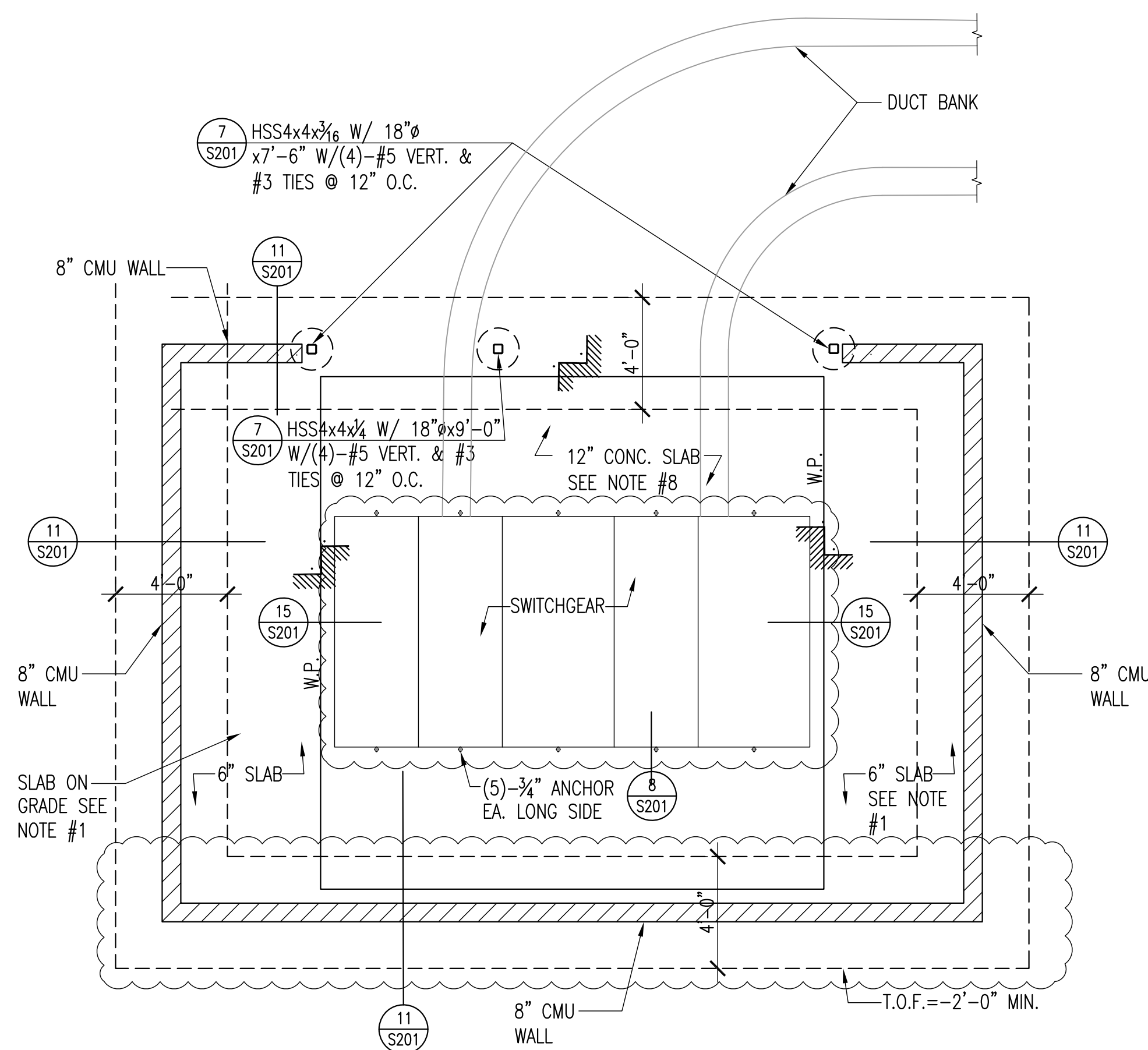
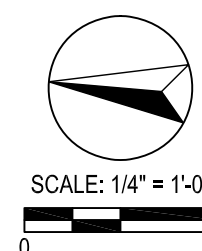


FOUNDATION NOTES:

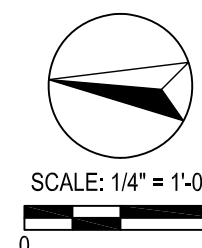
1. SLAB ON GRADE TO BE 6" THICK W/ #4 @ 16" O.C. E.W. OVER 10 MIL VAPOR BARRIER OVER 6" ROCK BASE AND SHALL BE SUPPORTED ON COMPACTED FILL.
2. VERIFY ALL UNDERGROUND UTILITY TRENCHING WITH ARCHITECTURAL, ELECTRICAL, MECHANICAL AND PLUMBING DRAWINGS.
3. FOR ALL OPENINGS SEE ARCHITECTURAL AND ELECTRICAL DRAWINGS.
4. ALL FILLINGS, BACKFILLING AND COMPACTION OPERATIONS SHALL BE PERFORMED UNDER THE OBSERVATION OF THE SOILS ENGINEER.
5. S---S DENOTES STEP FOOTING SEE 2/S101.
6. FOR FINISHED GRADE ELEVATIONS, SEE ARCHITECTURAL AND CIVIL DRAWINGS.
7. W.P. DENOTE WEAKEN PLANE, SEE DETAIL 5/S101.
8. SWITCHGEAR SLAB SHALL BE 12" THICK CONC. SLAB OVER 10 MIL VAPOR BARRIER OVER 6" ROCK BASE AND SHALL BE SUPPORTED ON COMPACTED FILL W/ #5 @ 12" O.C. E.W. T&B.



1 SCE ENCLOSURE FOUNDATION PLAN



2 SWITCHGEAR ENCLOSURE FOUNDATION PLAN



Revisions	Number	Description	Date
		100% Preliminary Design	07/02/2018
		50% Construction Docs	08/03/2018
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		DSA Back Check Submittal	12/04/2018
		Addendum 1	01/11/2019

Designed W.L.  
Drawn J.Y.  
Checked W.L.  
Approved

Date January 16, 2019

Submittal Addendum 1

Scale

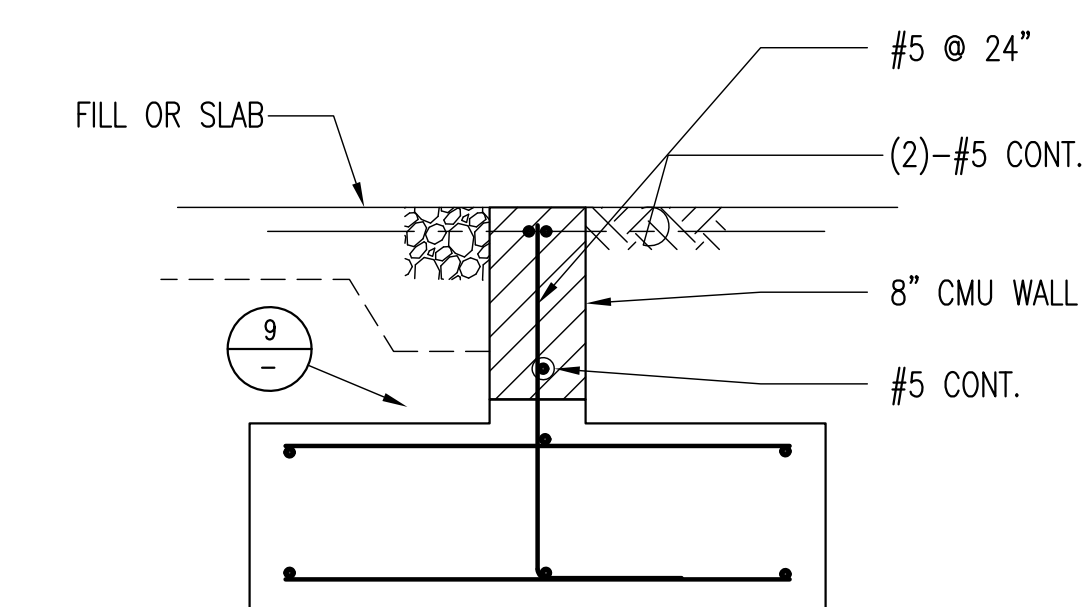
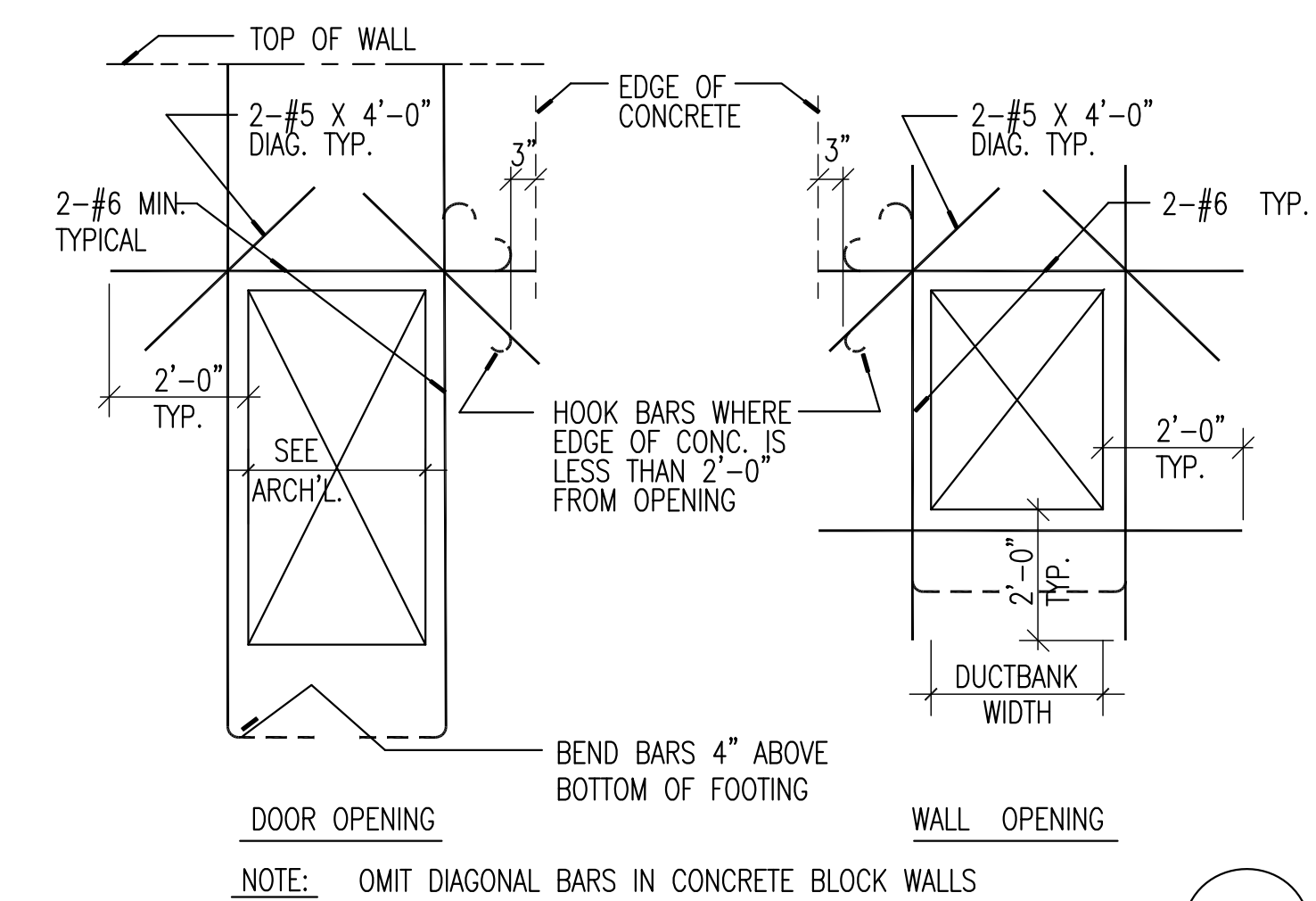
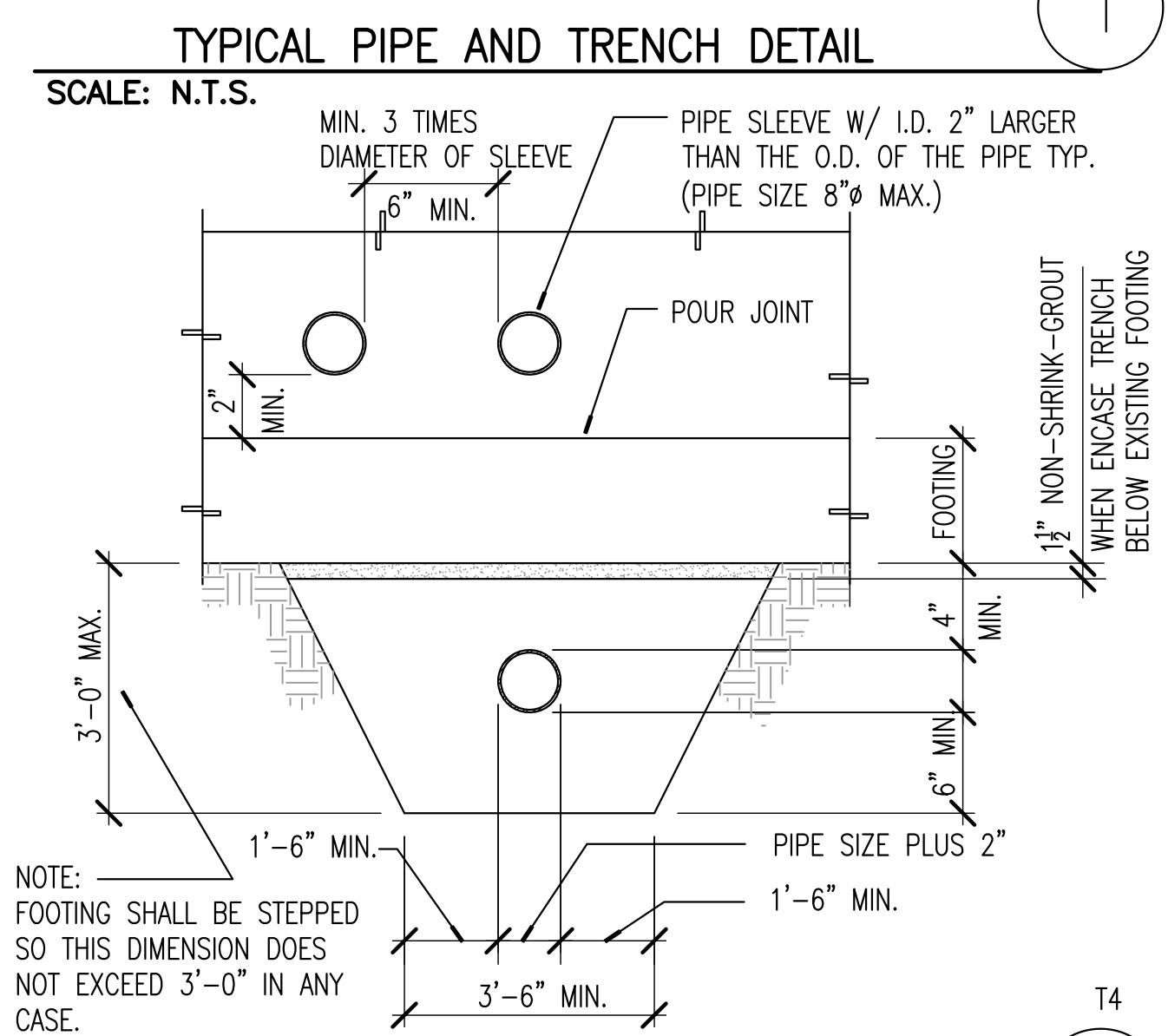
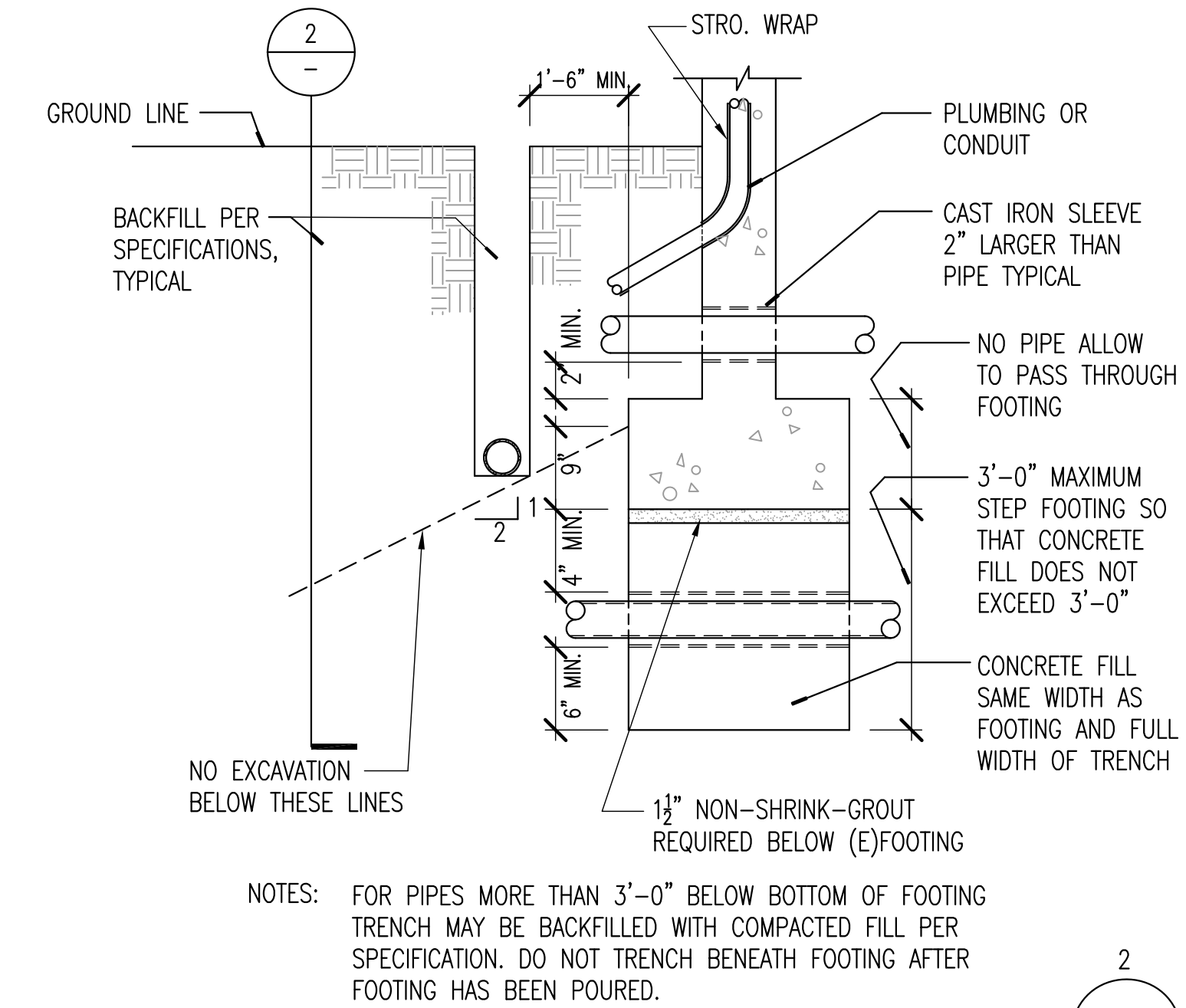
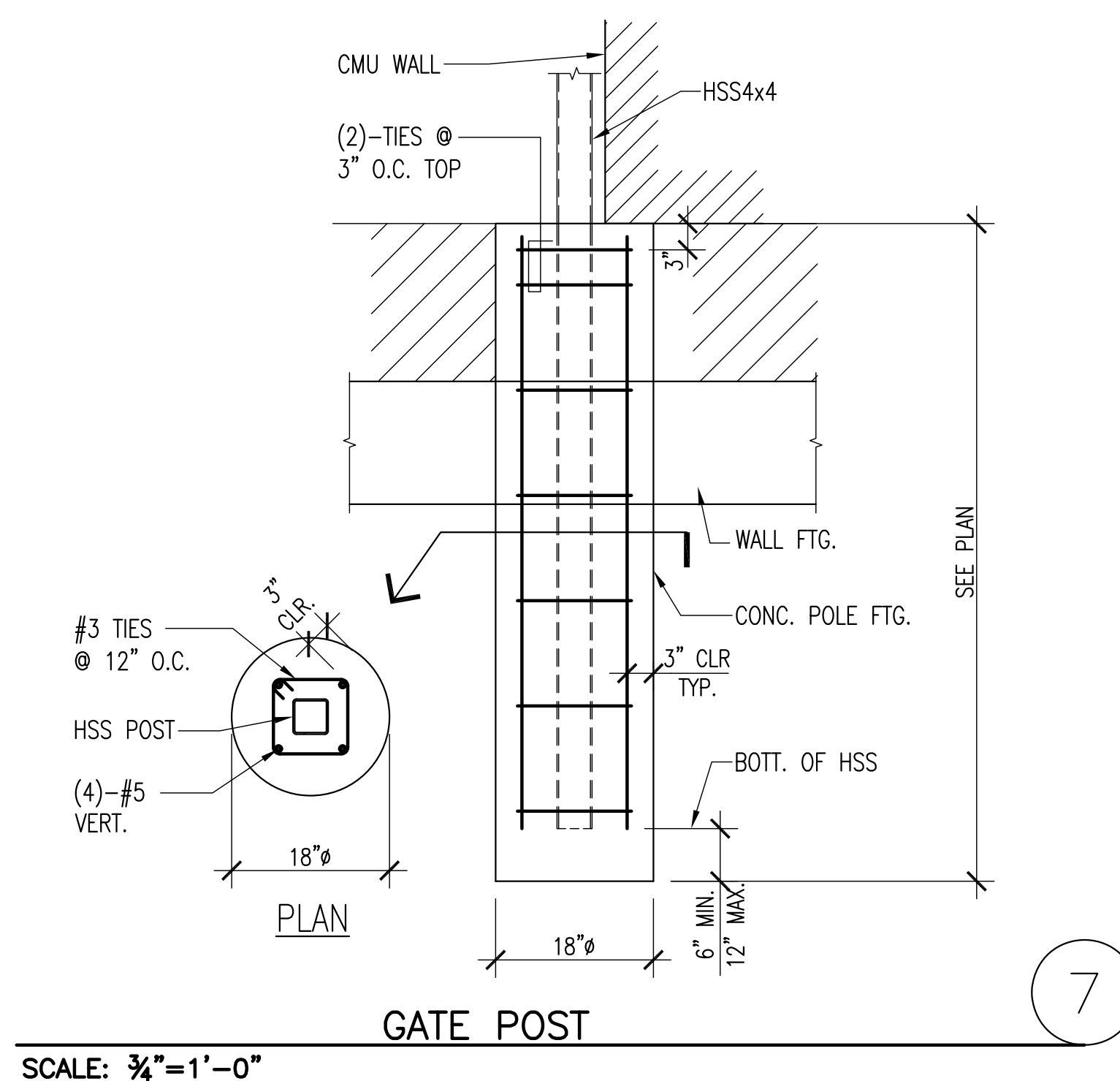
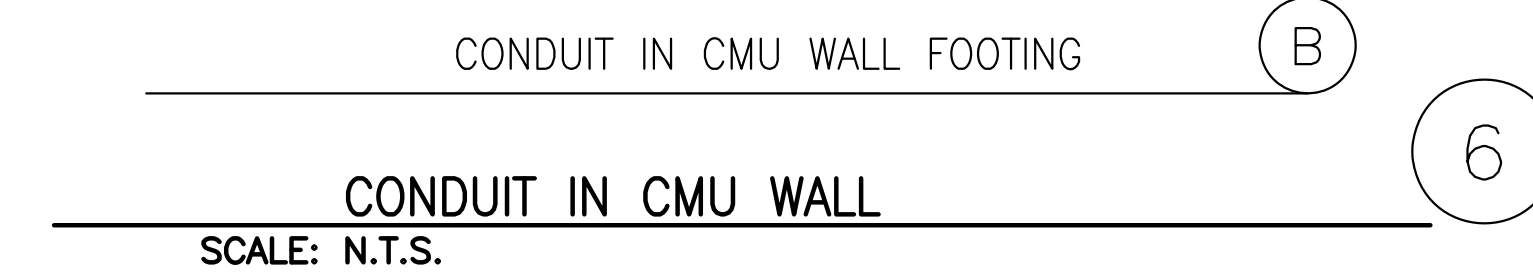
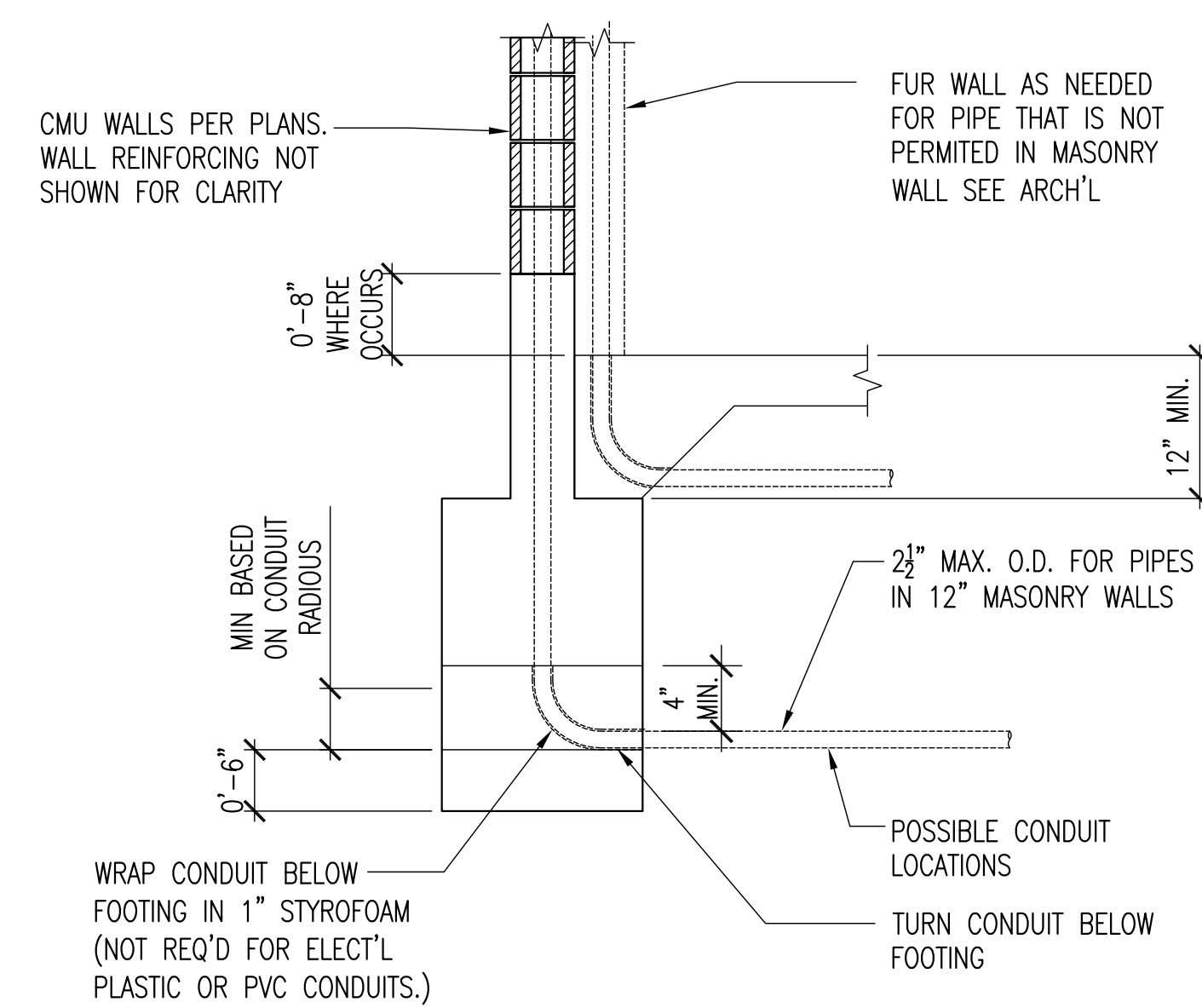
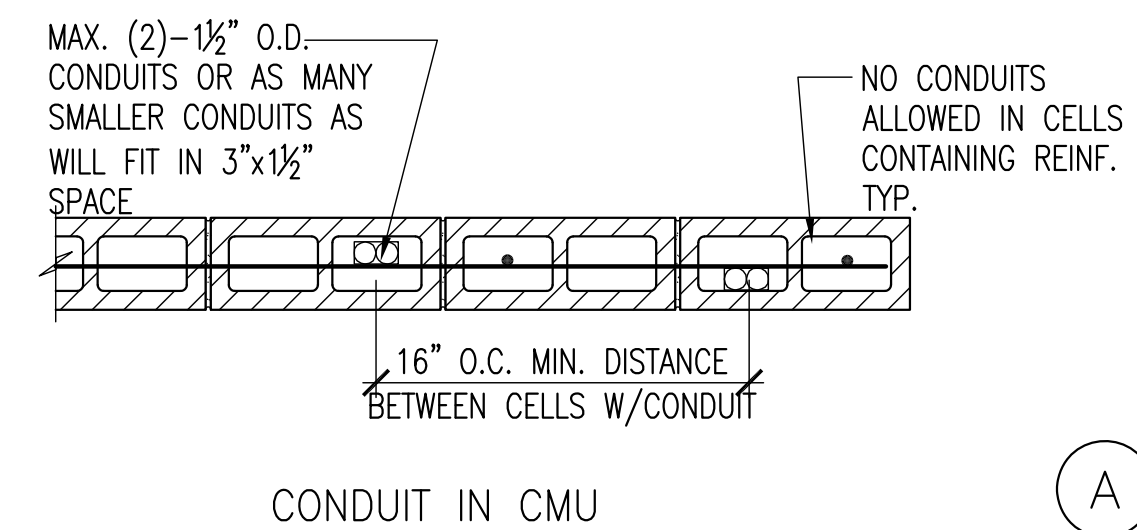
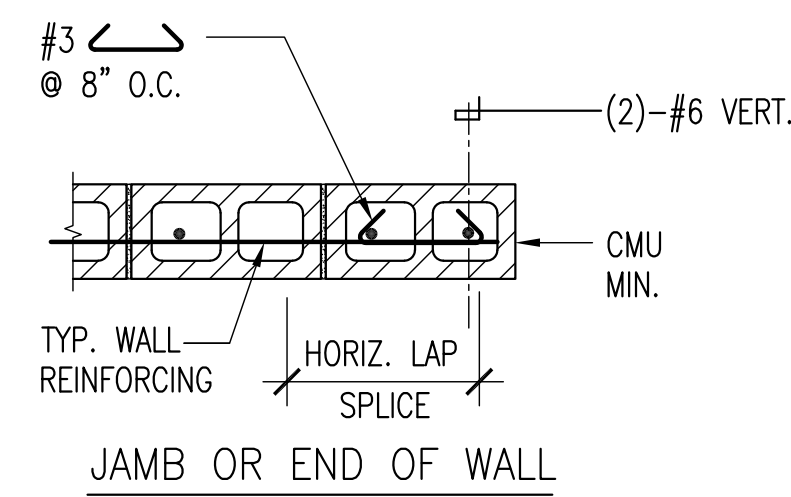
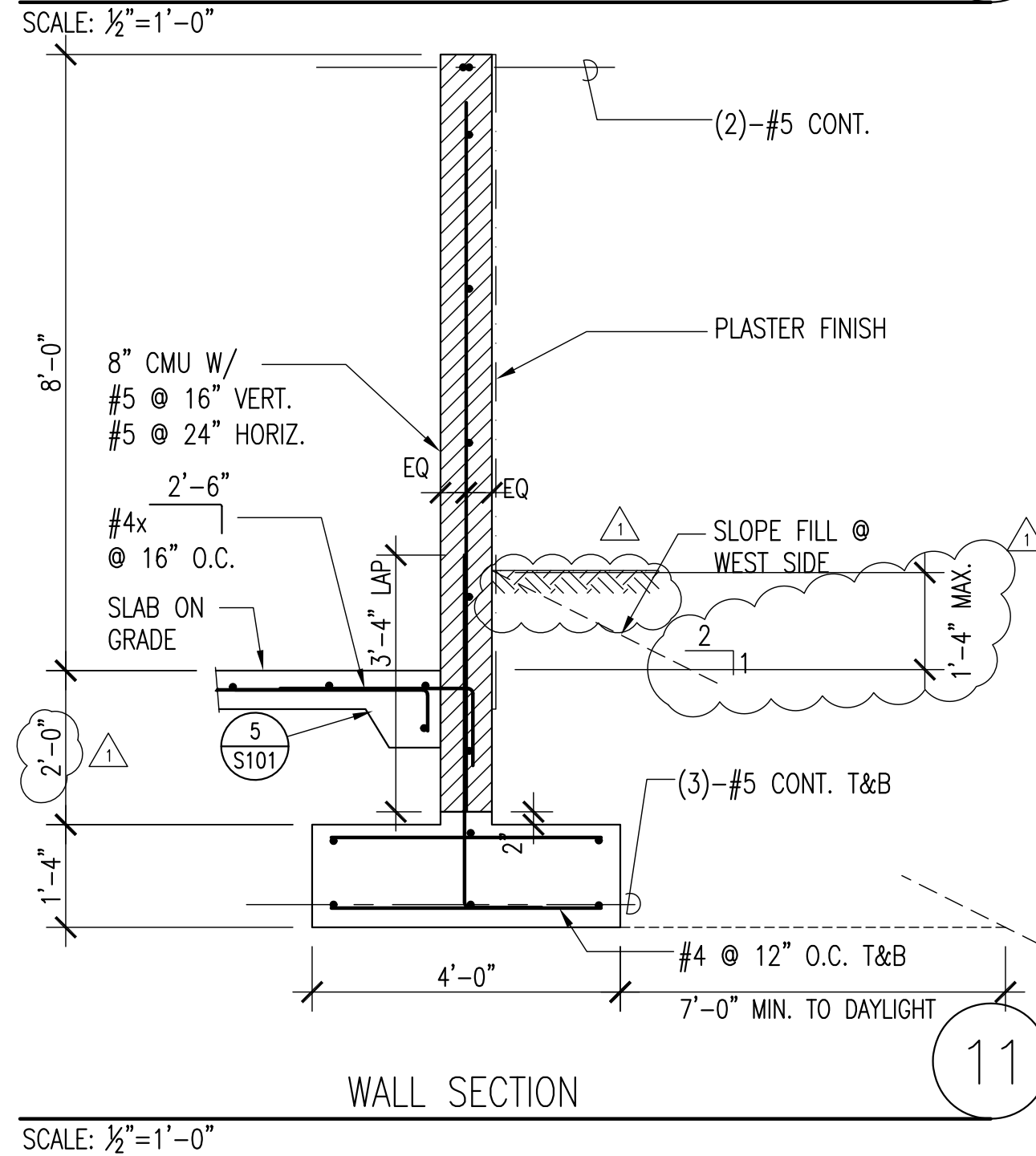
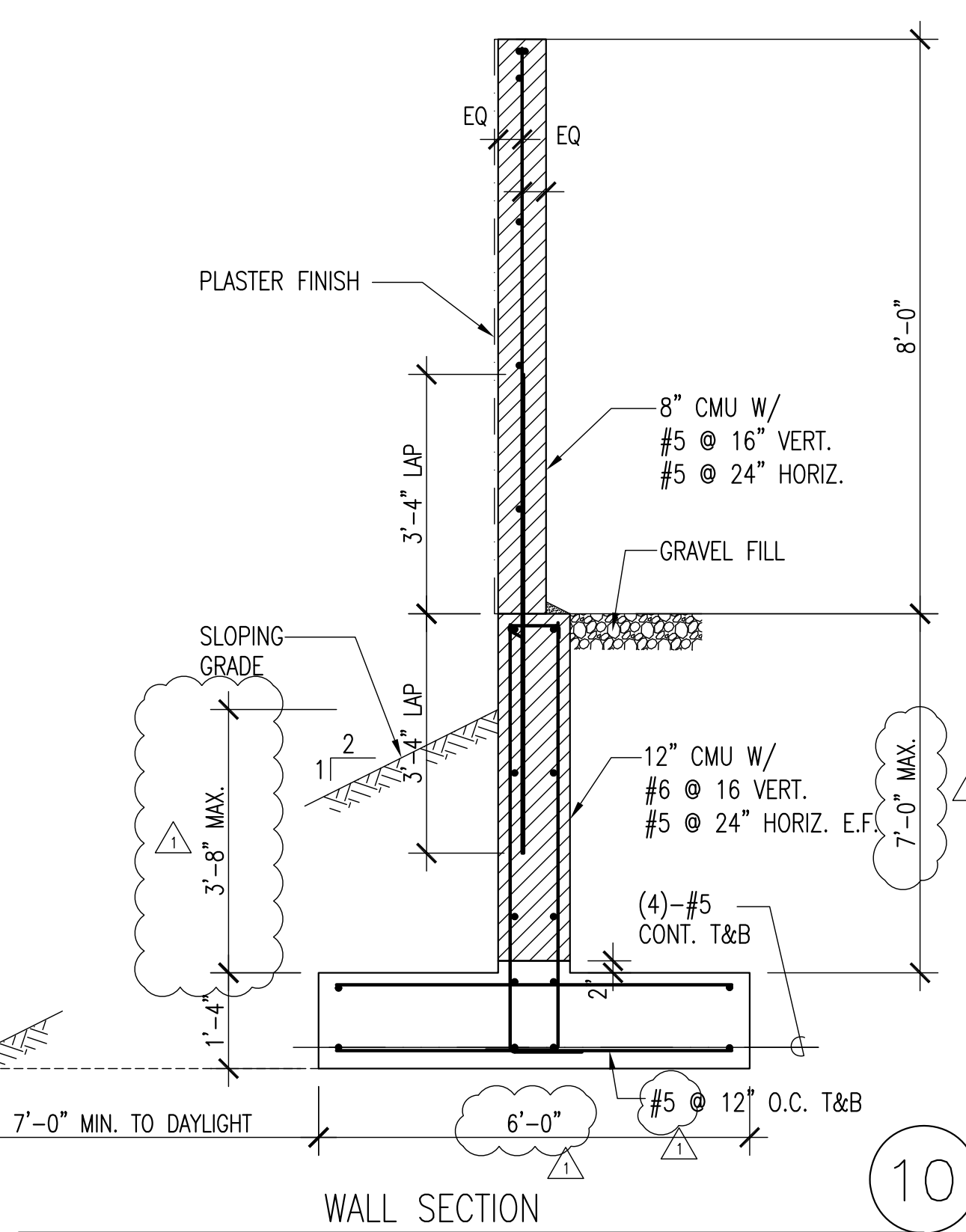
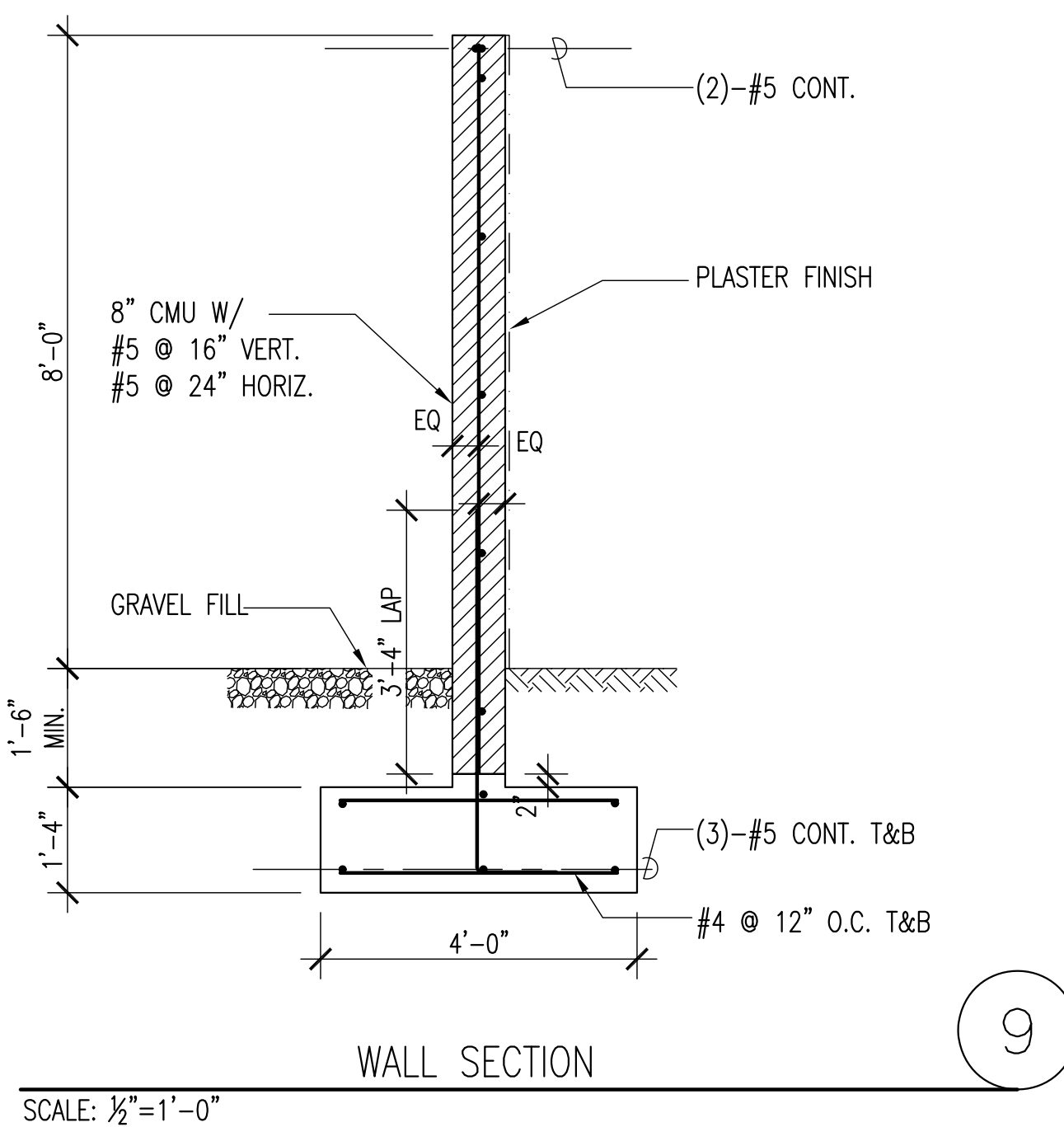
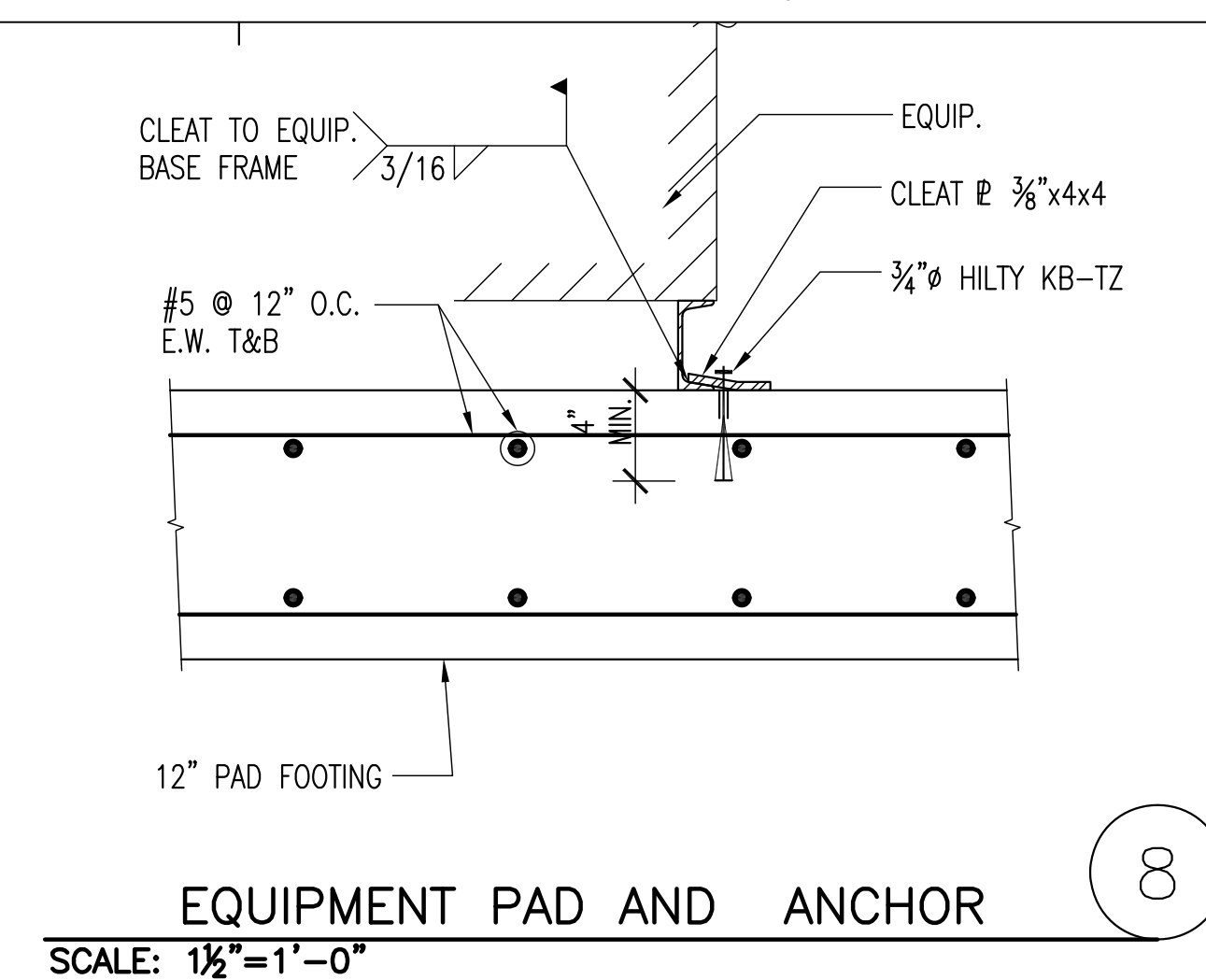
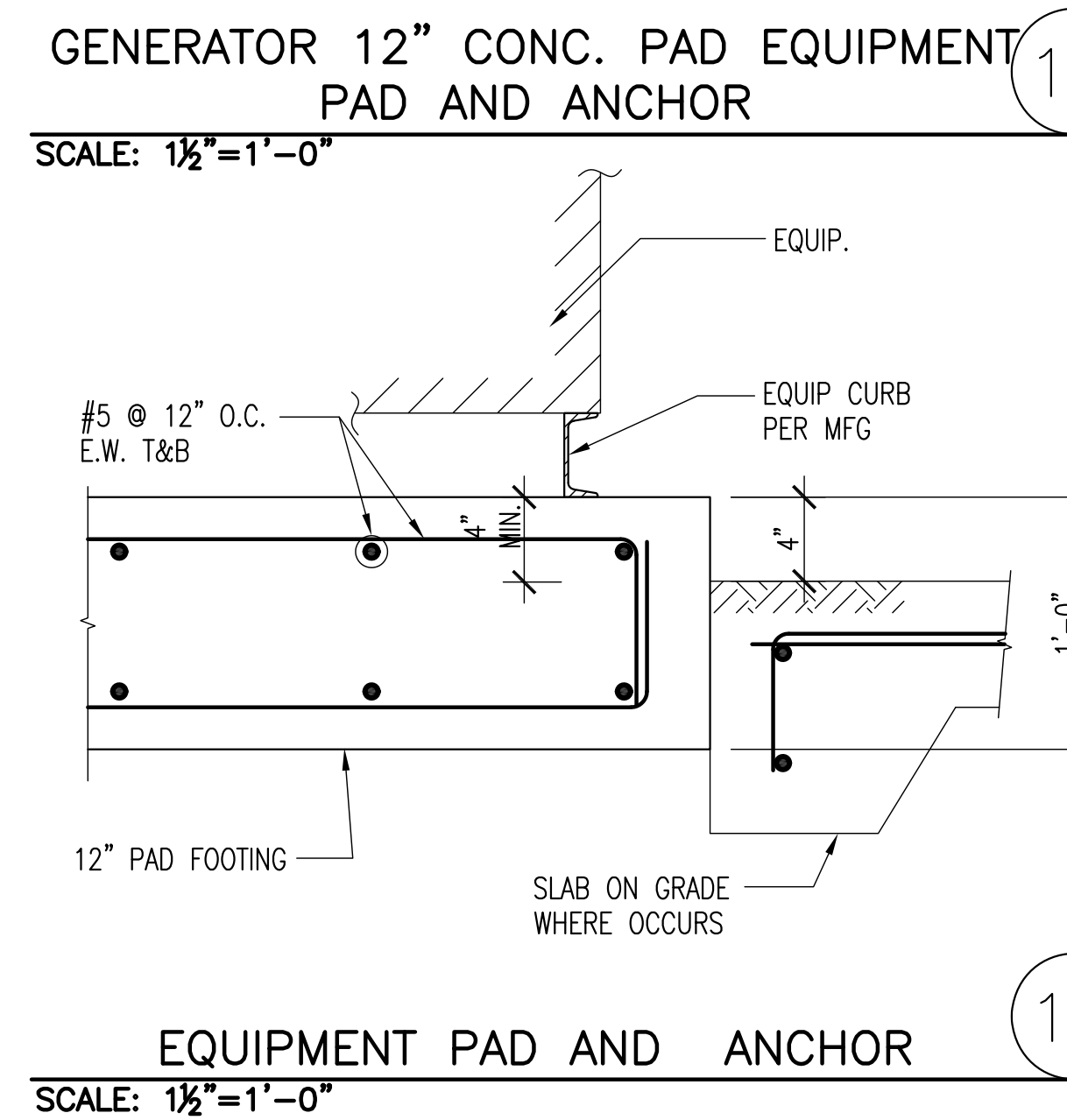
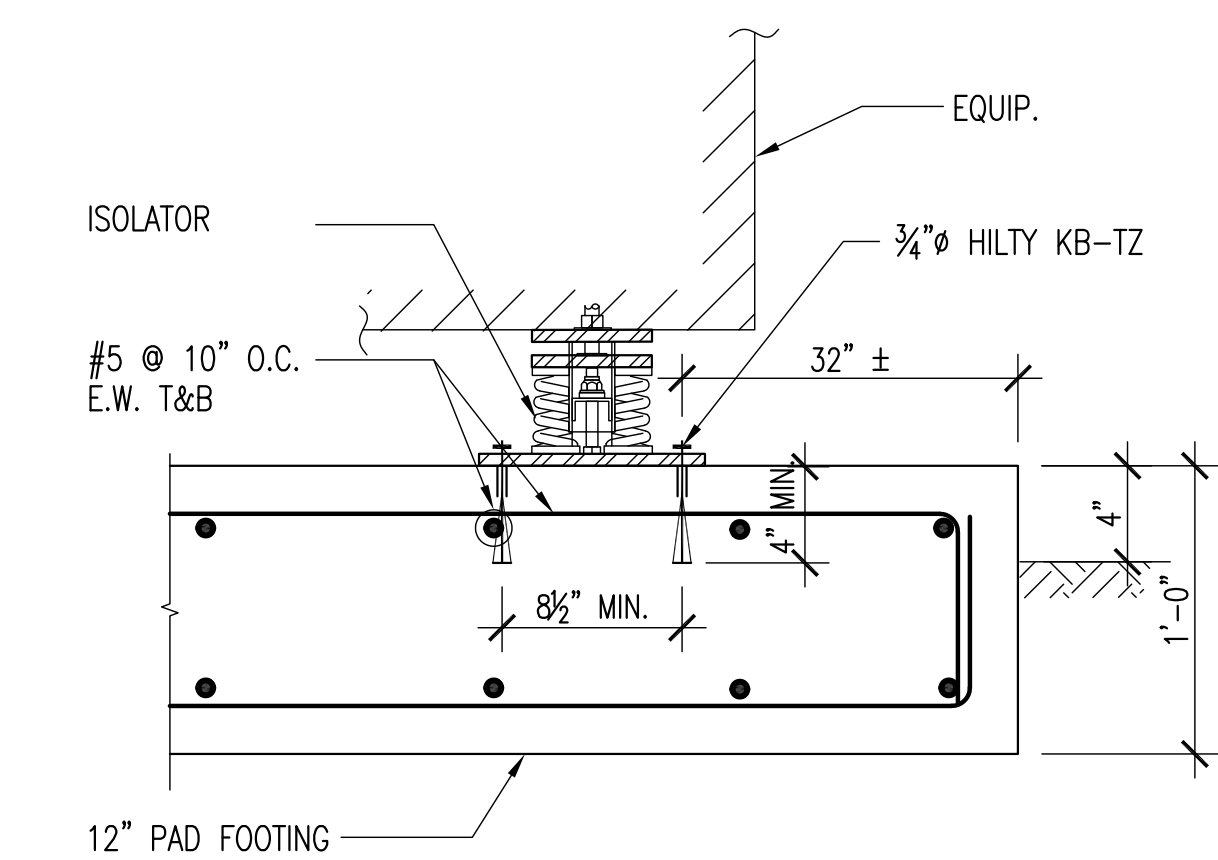
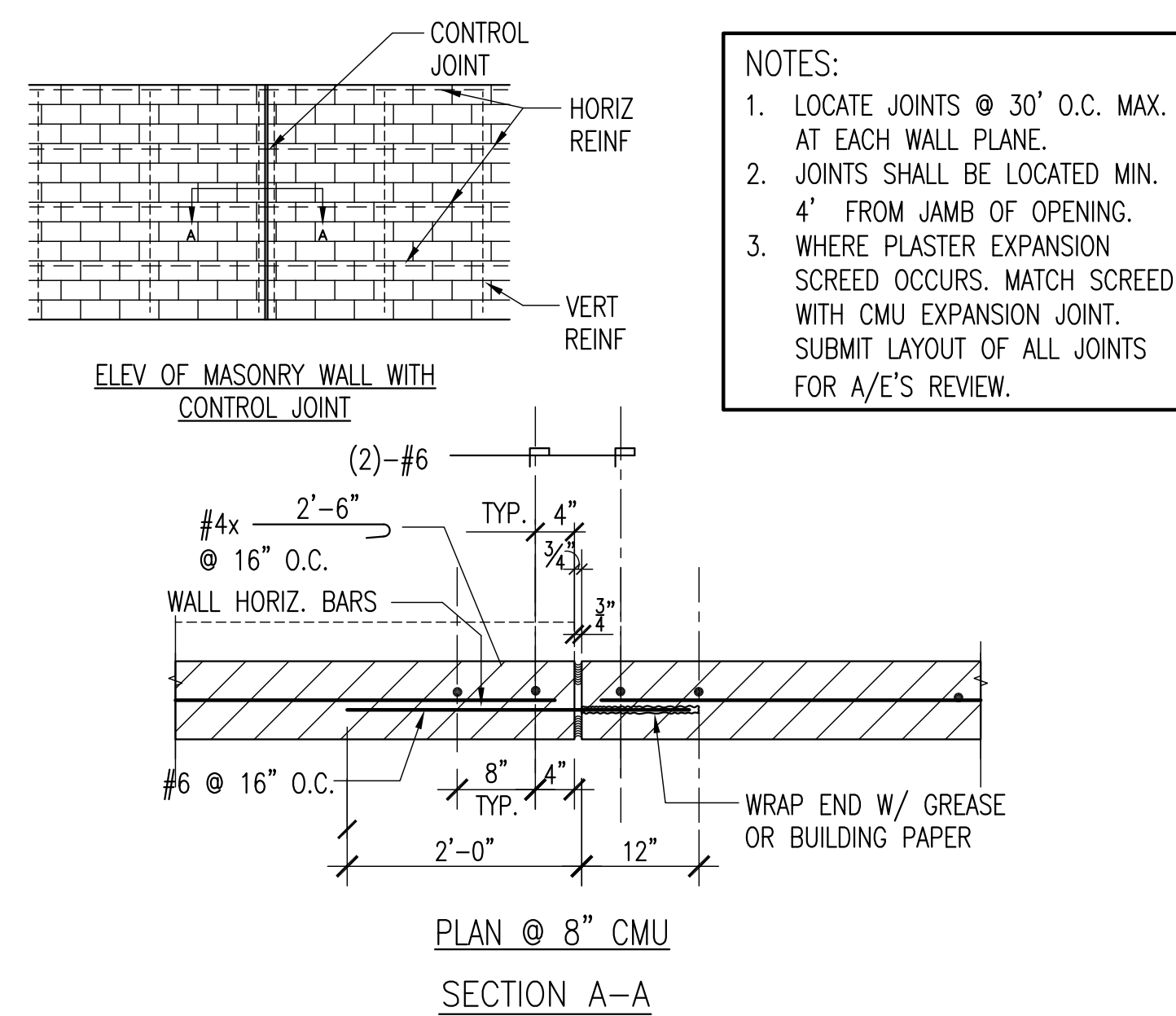
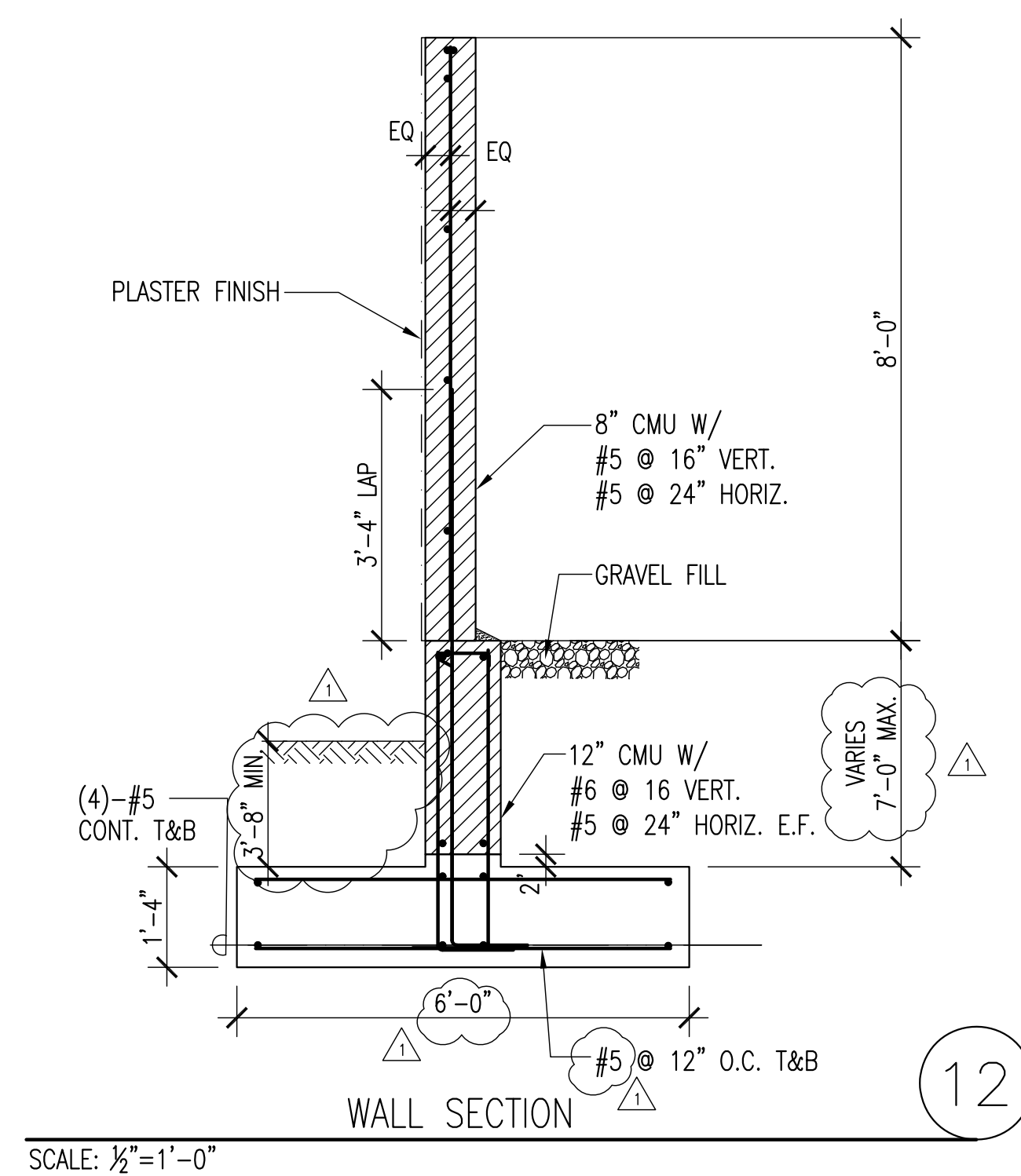
Sheet Title

Foundation Plans

Sheet Number

S200











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GENERAL NOTES

1. REFER TO SCE UNDERGROUND STRUCTURES STANDARDS FOR SCE REQUIREMENTS.
2. ALL WORK TO BE IN COMPLIANCE PER SCE ESR-7 STANDARDS.

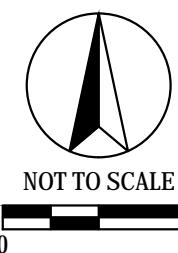
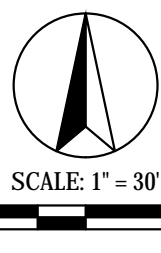
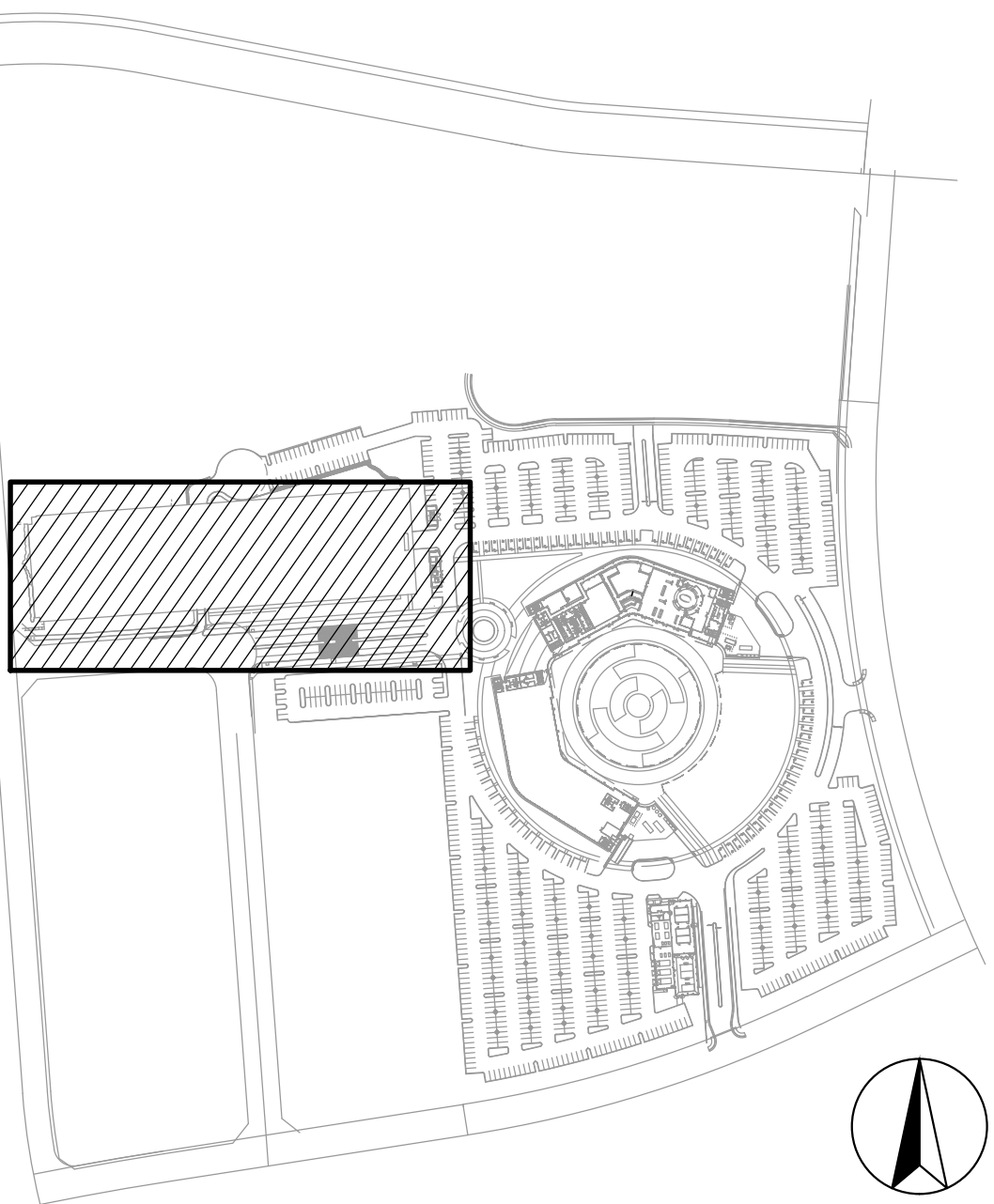
NOTES

1. PROVIDE (2) 6" CONCRETE ENCASED DUCTBANK PER SCE STANDARDS AS SHOWN. FEEDER TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR DUCTBANK DETAILS.
2. PROVIDE FEEDER IN DUCTBANK AS SHOWN. REFER TO FEEDER SCHEDULE ON SHEET E501 FOR FEEDER SIZES AND QUANTITY.
3. PROVIDE 7 X 14 X 8" ELECTRICAL MANHOLE (EMH-SCE) AS SHOWN. MANHOLE SHALL BE PER SCE STANDARDS.

KEY PLAN

LEGEND

AREA OF WORK



**P2S** ENG

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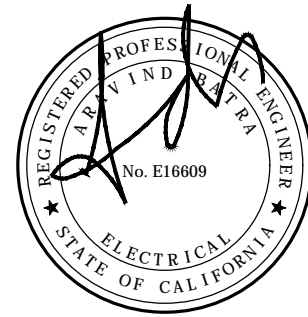
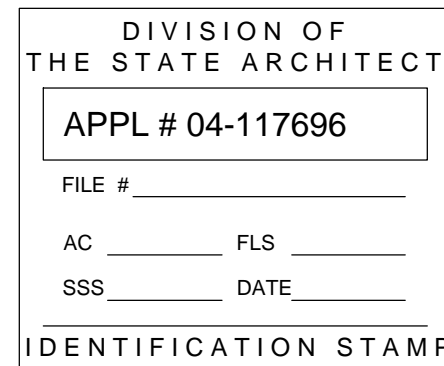
Project Title

**MSJC Temecula**  
**Electrical Upgrades**  
**41888 Motor Car Parkway**  
**Temecula, CA 92591**

Mount San Jacinto College



1499 N. State Street  
San Jacinto, CA 92583



Revisions	Number	Description	Date
	100% Preliminary Design	07/02/2018	
	50% Construction Docs	08/03/2018	
	DSA Submittal	09/17/2018	
	DSA Back Check Submittal	12/04/2018	
	Addendum 1	01/11/2019	

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Bata

Date: January 16, 2019

Submittal: Addendum 1

Scale: 1" = 30'

Sheet Title

**Enlarged Site Plan**

Sheet Number

**E101**

P2S No. 9371



FILE: P:\11A\_NAME: P\11A\11A ELECTRICAL\11A E110.DWG: MCHAMMO: WASF  
PLOT: Wednesday, January 16, 2019 8:51:39 PM

A  
B  
C  
D  
E

1

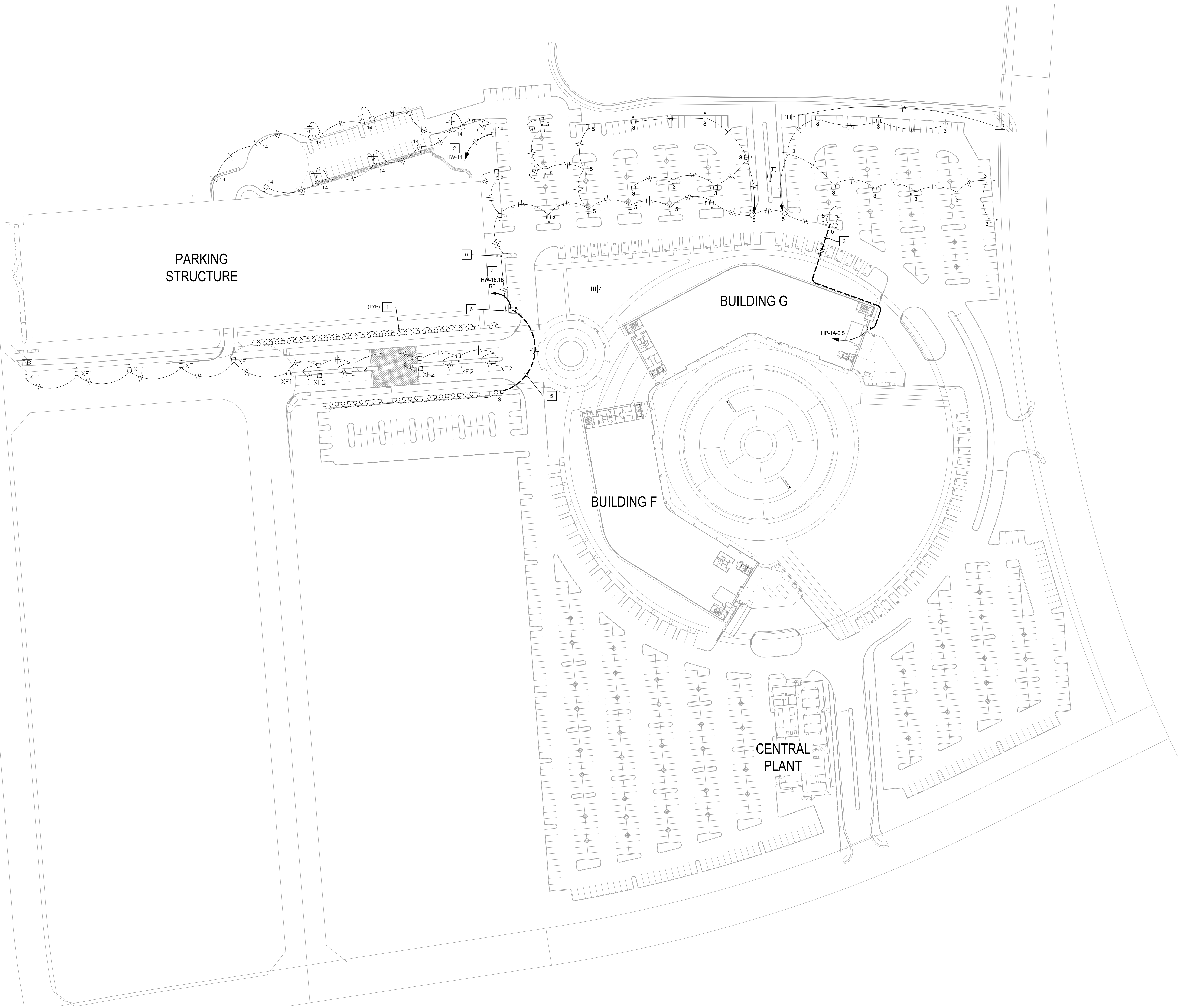
2

3

4

5

6



NOTES

- 1 ABOVE-GRADE PATHWAY LIGHTS ADJACENT TO PARKING STRUCTURE ARE EXISTING TO REMAIN. MAINTAIN EXISTING CONNECTION FROM PANEL HW.
- 2 MAINTAIN EXISTING CONNECTION TO SITE LIGHTING FIXTURES LOCATED NORTH OF THE PARKING STRUCTURE. FIELD-VERIFY ROUTING OF EXISTING CIRCUIT AND RE-ROUTE BRANCH CIRCUIT TO PANEL HW IN PARKING STRUCTURE'S ELECTRICAL ROOM AS INDICATED.
- 3 INTERCEPT EXISTING CIRCUITS SERVING LIGHT FIXTURE AND EXTEND AS SHOWN. RE-ROUTE CIRCUITS THROUGH STREET, WALKWAYS AND LANDSCAPE TO PANEL HP-1A IN BUILDING G AS INDICATED. PROVIDE 1" C - 4#4 & 1#4 GND FROM LIGHT FIXTURE TO PANEL HP-1A. REFER TO SHEET E203 FOR LOCATION OF PANEL HP-1A.
- 4 DISCONNECT AND REMOVE EXISTING HOME RUNS FOR CIRCUITS HE-16 AND HE-18. FIELD-VERIFY ROUTING OF EXISTING EXTERIOR LIGHT CIRCUITS PRIOR TO REMOVAL OF CIRCUITS.
- 5 ABOVE-GRADE PATHWAY FIXTURES ACROSS MOTOR CAR PARKWAY ARE EXISTING TO REMAIN. FIELD-VERIFY EXISTING CONNECTION AND PROVIDE 1" C - 4#4 & 1#4 GND FROM LIGHT FIXTURE AS SHOWN.
- 6 EXISTING FIXTURE TO BE RELOCATED AS SHOWN. REFER TO SITE PLAN ON SHEET E303 FOR ADDITIONAL INFORMATION.



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Project Title

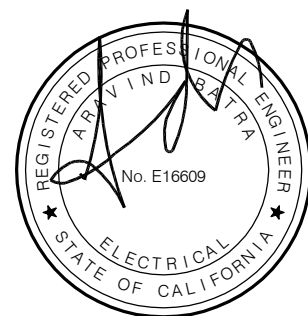
MSJC Temecula  
Electrical Upgrades  
41888 Motor Car Parkway  
Temecula, CA 92591

Mount San Jacinto College



1499 N. State Street  
San Jacinto, CA 92583

DIVISION OF THE STATE ARCHITECT	
APPL # 04-117696	
FILE #	
AC	FLS
SSS	DATE
IDENTIFICATION STAMP	



Revisions Number	Description	Date
	100% Preliminary Design	07/02/2018
	50% Construction Docs	08/03/2018
	DSA Submittal	09/17/2018
	DSA Back Check Submittal	12/04/2018
Δ	Addendum 1	01/11/2019

Designed M Fernando  
Drawn S Salazar  
Checked M Wasif  
Approved A Batra

Date January 16, 2019

Submittal Addendum 1

Scale 1" = 60'

Sheet Title

Site Lighting Plan

Sheet Number





consultant

Project Title

**MSJC Temecula**  
**Electrical Upgrades**  
**1888 Motor Car Parkway**  
**Temecula, CA 92591**

Count San Jacinto College



199 N. State Street  
San Jacinto, CA 92583

DIVISION OF  
THE STATE ARCHITECT

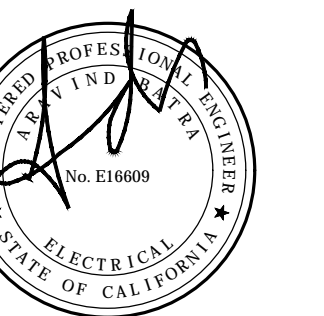
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FILE # \_\_\_\_\_

AC \_\_\_\_\_ FLS \_\_\_\_\_

SSS \_\_\_\_\_ DATE \_\_\_\_\_

IDENTIFICATION STAMP



Number	Description	Date
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4	Addendum 1	01/11/2019

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Batra

January 16, 2019

Addendum 1

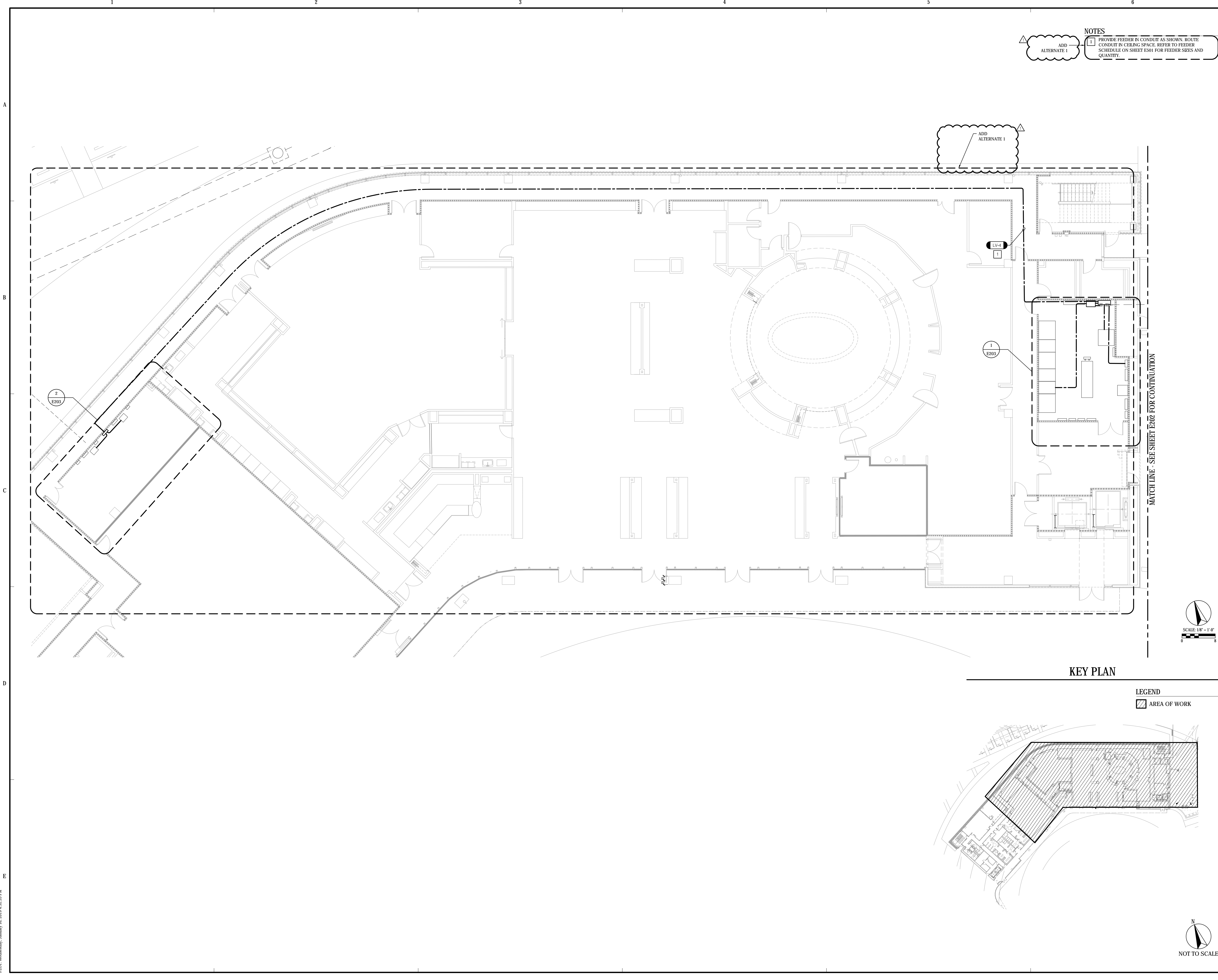
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Sheet Title

### Building G First Floor Plan

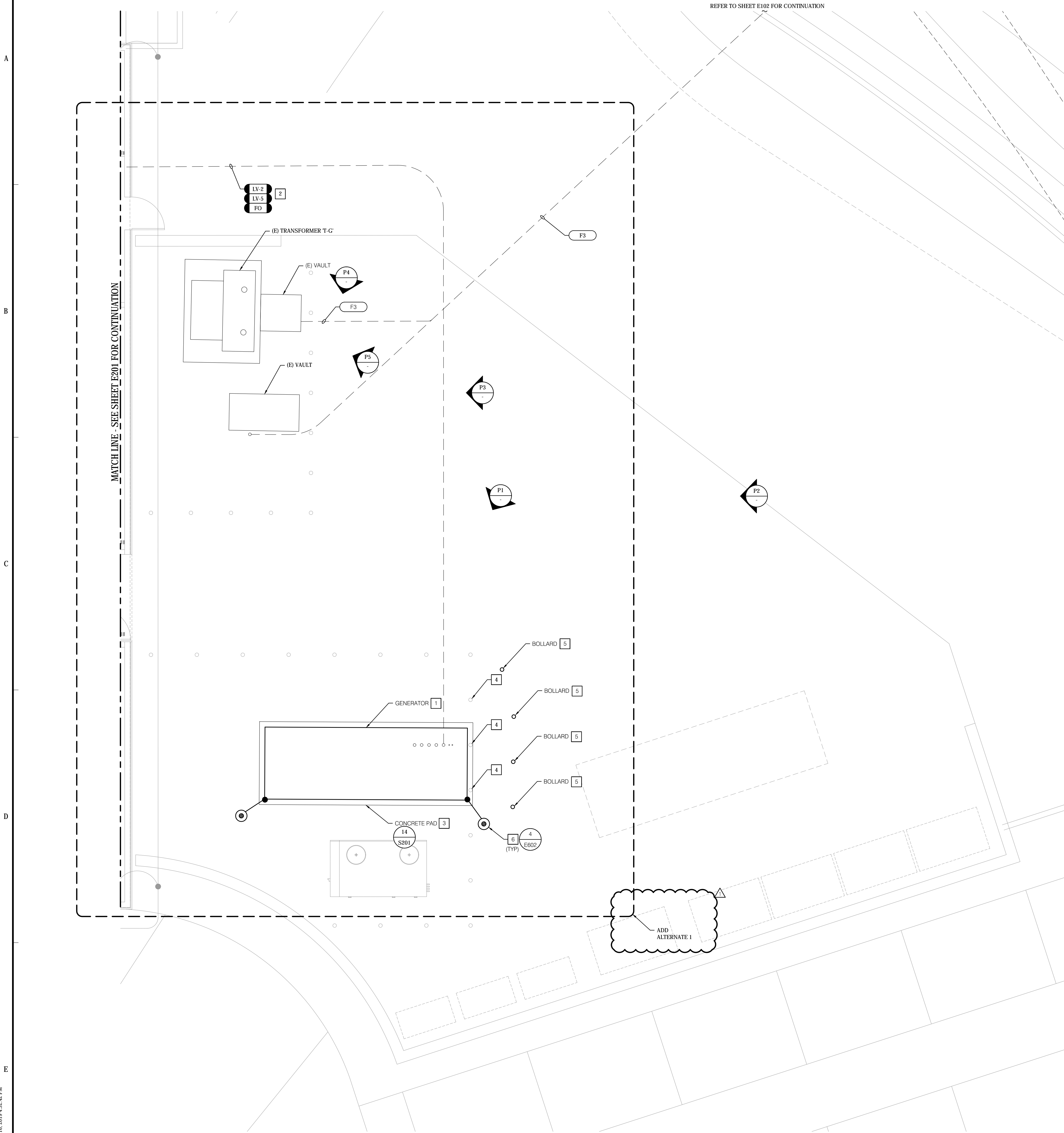
Sheet Number

E201





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PLOT: Wednesday, January 16, 2019 4:52:42 PM



NOTES

- 1 PROVIDE GENERATOR AS SHOWN. REFER TO SINGLE LINE DIAGRAM ON SHEET E502 FOR EQUIPMENT RATING AND TYPE.
- 2 PROVIDE FEEDER IN EXISTING DUCTBANK AS SHOWN. REFER TO FEEDER SCHEDULE ON SHEET E501 FOR FEEDER SIZES AND QUANTITY.
- 3 PROVIDE CONCRETE PAD EXTENDING 6" BEYOND THE EQUIPMENT ON ALL SIDES AS SHOWN.
- 4 REMOVE EXISTING BOLLARD.
- 5 PROVIDE TRAFFIC RATED BOLLARD AS SHOWN. REFER TO DETAIL 3 ON SHEET E604 FOR ADDITIONAL DETAILS.
- 6 PROVIDE 3/4" X 10'-0" LONG GROUND ROD WITH TEST WELL AS SHOWN.



P5 TRANSFORMER "T-G"  
NO SCALE



P4 PHOTO  
NO SCALE



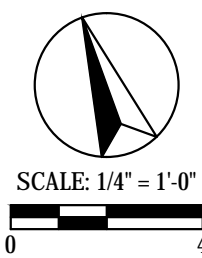
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P2 PHOTO  
NO SCALE



P1 PHOTO  
NO SCALE



Consultant

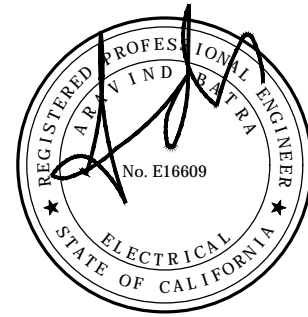
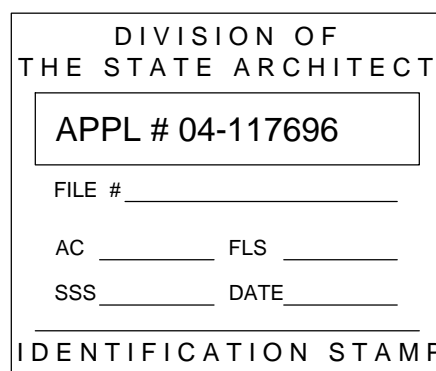
Project Title

MSJC Temecula  
Electrical Upgrades  
41888 Motor Car Parkway  
Temecula, CA 92591

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Addendum 1	01/11/2019	

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Bata

Date January 16, 2019

Submittal Addendum 1

Scale 1/4" = 1'-0"

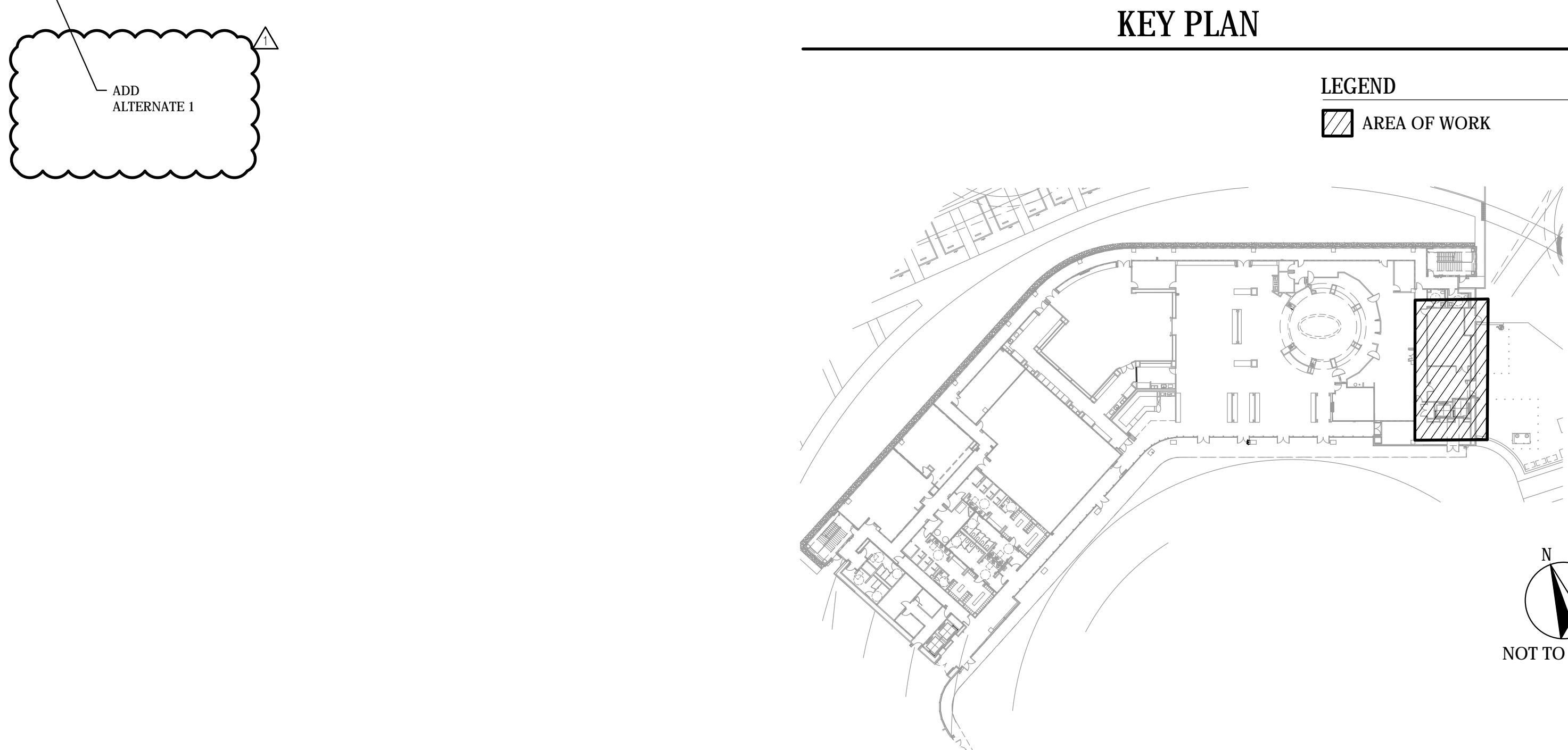
Sheet Title

Building G  
Yard Site Plan

Sheet Number

E202





P2S No. 9371





P6 PHOTO  
NO SCALE



P4 PHOTO  
NO SCALE



P2 PHOTO  
NO SCALE



P5 PHOTO  
NO SCALE



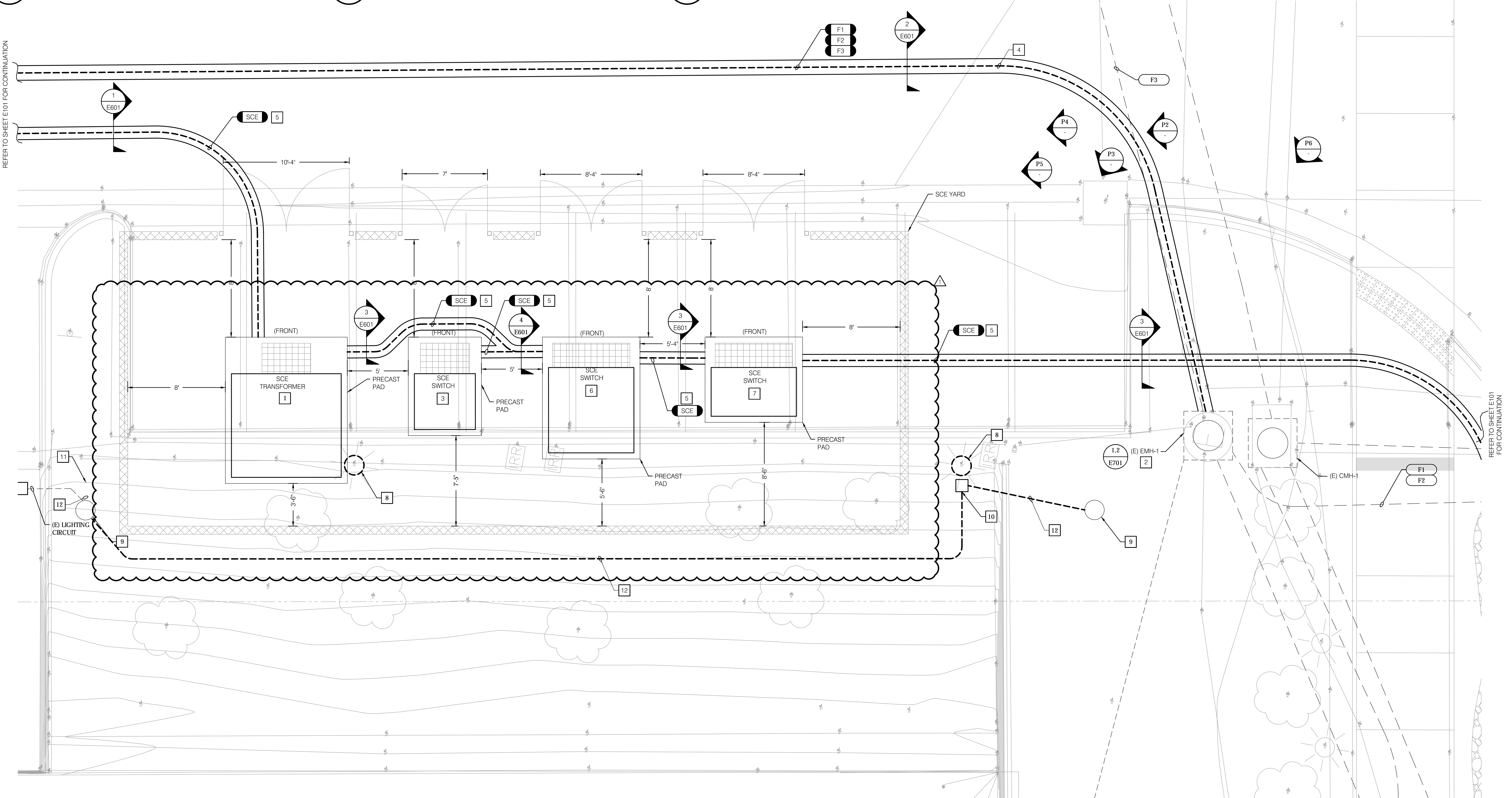
P3 PHOTO  
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P1 PHOTO  
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SCE UNDERGROUND STRUCTURE SCHEDULE			
1.	SCE SS530	JENSEN PRECAST MODEL # K686-SB42-11	UTILITY VAULT PRECAST MODEL # ED626-SB
2.	SCE SS535	JENSEN PRECAST MODEL # K386-SB60-11	UTILITY VAULT PRECAST MODEL # ED1012-SB
3.	SCE SS537	JENSEN PRECAST MODEL # K78-SB60-11	UTILITY VAULT PRECAST MODEL # ED78-SB
4.	SCE SS538	JENSEN PRECAST MODEL # K810-SB42-11	UTILITY VAULT PRECAST MODEL # ED810-SB38

- GENERAL NOTES**
- REFER TO SCE UNDERGROUND STRUCTURES STANDARDS FOR SCE REQUIREMENTS.
  - ALL WORK TO BE IN COMPLIANCE PER SCE ESR-7 STANDARDS.
- NOTES**
- 34.5KV-12KV TRANSFORMER BY SCE. EQUIPMENT, PRECAST PAD, PRECAST VAULT AND ALL ASSOCIATED CONDUITS TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
  - CORE DRILL EXISTING MANHOLE WALL FOR CONDUIT ENTRY AS SHOWN. REFER TO DETAIL 2 ON SHEET E604 FOR ADDITIONAL DETAILS.
  - SWITCH BY SCE. EQUIPMENT, PRECAST PAD, PRECAST VAULT AND ALL ASSOCIATED CONDUITS TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
  - PROVIDE CONCRETE ENCASED DUCTBANK PER SCE STANDARDS AS SHOWN. FEEDER TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
  - SWITCH BY SCE. EQUIPMENT, PRECAST PAD, PRECAST VAULT AND ALL ASSOCIATED CONDUITS TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
  - SWITCH BY SCE. EQUIPMENT, PRECAST PAD, PRECAST VAULT AND ALL ASSOCIATED CONDUITS TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
  - SWITCH BY SCE. EQUIPMENT, PRECAST PAD, PRECAST VAULT AND ALL ASSOCIATED CONDUITS TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
  - (E) LIGHTS TO BE REMOVED AND REINSTALLED IN NEW LOCATION.
  - (E) LIGHTS TO BE REINSTALLED IN NEW LOCATION. PROVIDE NEW BASE, BASE PLATE AND ANCHORS. REFER TO DETAIL 7 ON SHEET E601 FOR LIGHT POLE FOOTING DETAILS.
  - TRACE AND LOCATE (E) LIGHTING CIRCUITS. PROVIDE 10" X 17" X 12" PRECAST CONCRETE UNDERGROUND HANDHOLE HH-1 BY JENSEN HN1017 OR APPROVED EQUAL AND INTERCEPT (E) LIGHTING CIRCUITS AFTER REMOVAL OF LIGHT POLE. EXTEND EXISTING LIGHTING CIRCUITS SERVING (E) ABOVE GRADE PATHWAY FIXTURES ACROSS MOTOR CAR PARKWAY AND INTERCEPT IN HANDHOLE. INTERCEPT (E) LIGHTING CIRCUIT SERVING RELOCATED LIGHT FIXTURE WITH NEW FEEDERS IN HANDHOLE HH-1 AS SHOWN.
  - TRACE AND LOCATE (E) LIGHTING CIRCUITS. PROVIDE 10" X 17" X 12" PRECAST CONCRETE UNDERGROUND HANDHOLE HH-2 BY JENSEN HN1017 OR APPROVED EQUAL AND INTERCEPT (E) LIGHTING CIRCUITS AFTER REMOVAL OF LIGHT POLE. INTERCEPT (E) LIGHTING CIRCUIT SERVING RELOCATED LIGHT FIXTURE WITH NEW FEEDERS IN HANDHOLE HH-2 AS SHOWN.
  - PROVIDE 2#4 AND 1#4 GND IN 1" CONDUIT TO SERVE RELOCATED LIGHT FIXTURE.



**P2S ENG**

Long Beach | Los Angeles  
San Diego | San Jose

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Consultant

Project Title

**MSJC Temecula  
Electrical Upgrades  
41888 Motor Car Parkway  
Temecula, CA 92591**

Mount San Jacinto College

**MSJC** MT. SAN JACINTO COLLEGE

1499 N. State Street  
San Jacinto, CA 92583

DIVISION OF  
THE STATE ARCHITECT

APPL # 04-117696

FILE #

AC FLS

SSS DATE

IDENTIFICATION STAMP

DESIGNED BY: M. Fernando

DRAWN BY: S. Salazar

CHECKED BY: M. Wasif

APPROVED BY: A. Bata

Date: January 16, 2019

Submittal: Addendum 1

Scale: 1/4" = 1'-0"

Sheet Title: Enlarged SCE Enclosure Site Plan

Sheet Number: E301

Sheet No. 9371



Revisions	Number	Description	Date
		100% Preliminary Design	07/02/2018
		50% Construction Docs	08/03/2018
		DSA Submittal	09/17/2018
		DSA Back Check Submittal	12/04/2018
		Addendum 1	01/11/2019

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Bata

Date January 16, 2019

Submittal Addendum 1

Scale 1/4" = 1'-0"

Sheet Title

Enlarged Switchgear  
Enclosure Site Plan

Sheet Number

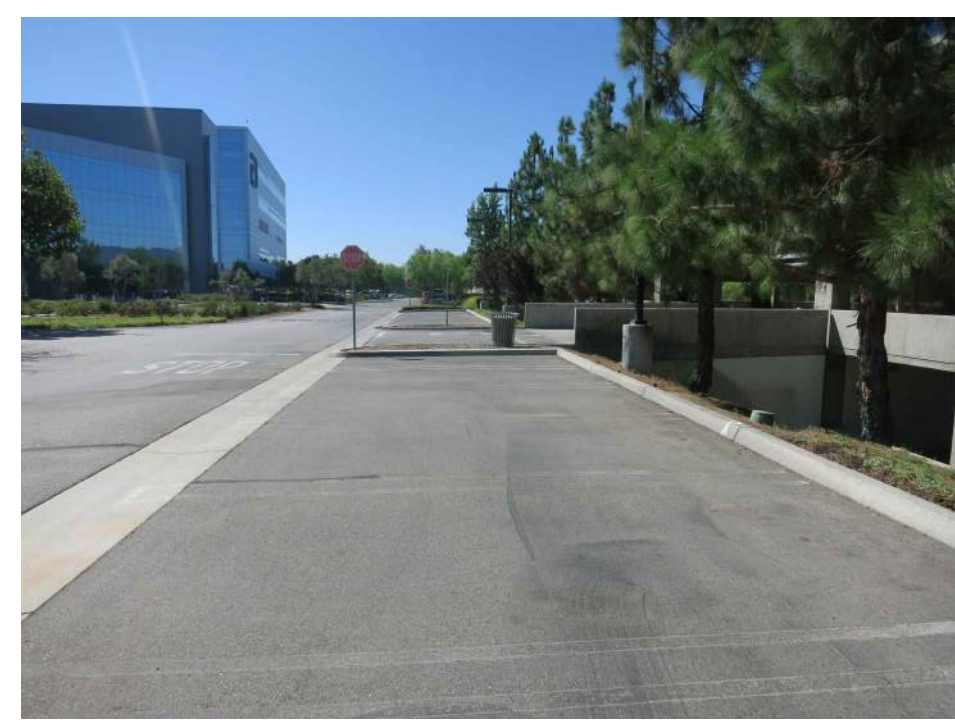
E302

GENERAL NOTES

- REFER TO SCE UNDERGROUND STRUCTURES STANDARDS FOR SCE REQUIREMENTS.
- ALL WORK TO BE IN COMPLIANCE PER SCE ESR-7 STANDARDS.

NOTES

- 15KV SWITCHGEAR 'MS' TO BE FURNISHED BY OWNER AND INSTALLED BY CONTRACTOR. CONTRACTOR TO INSTALL, TEST, COMMISSION AND ENERGIZE 15KV SWITCHGEAR 'MS'. REFER TO SINGLE LINE DIAGRAM ON SHEET E501 AND E503 FOR EQUIPMENT RATING AND TYPE.
- PROVIDE CONCRETE ENCASED DUCT BANK PER SCE STANDARDS AS SHOWN. FEEDER TO BE PROVIDED BY SCE. REFER TO SHEET E601 FOR ADDITIONAL DETAILS.
- (E) LIGHTS TO BE REMOVED AND REINSTALLED IN NEW LOCATION.
- (E) LIGHTS TO BE REINSTALLED IN NEW LOCATION. PROVIDE NEW BASE, BASE PLATE AND ANCHORS. REFER TO DETAIL 7 ON SHEET E601 FOR POLE LIGHT FOOTING DETAILS.
- TRACE AND LOCATE (E) LIGHTING CIRCUITS. PROVIDE 10' X 17' X 12' PRECAST CONCRETE UNDERGROUND HANDHOLE 11H-3 BY JENSEN 11H1017 OR APPROVED EQUAL AND INTERCEPT (E) LIGHTING CIRCUITS AFTER REMOVAL OF LIGHT POLE. INTERCEPT (E) LIGHTING CIRCUIT SERVING RELOCATED LIGHT FIXTURE WITH NEW FEEDERS IN HANDHOLE 11H-3 AS SHOWN.
- PROVIDE 2#4 AND 1#4 GND IN 1" CONDUIT TO SERVE LIGHTING FIXTURES.



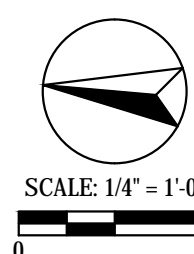
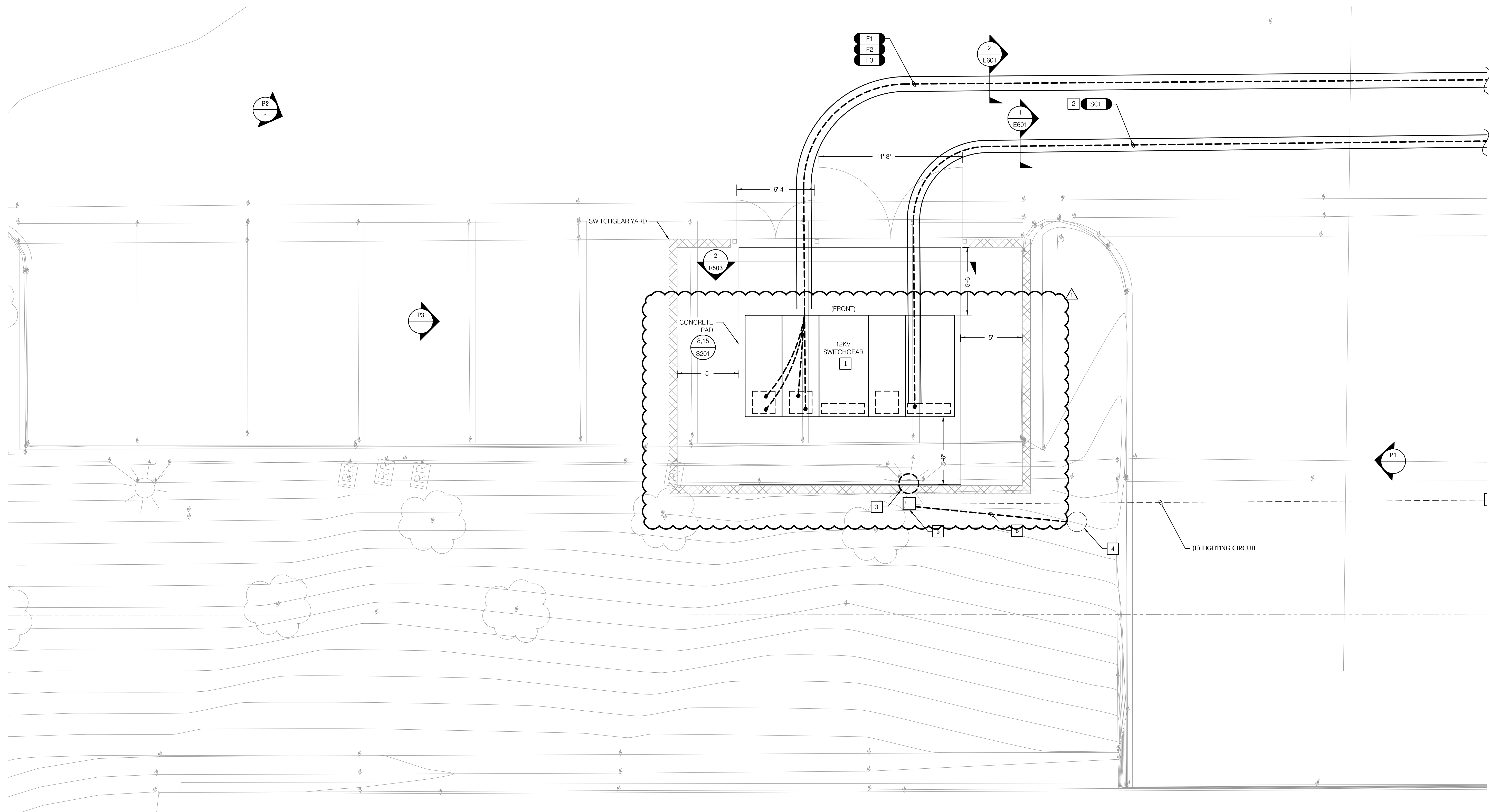
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NO SCALE



P2 PHOTO  
NO SCALE



P1 PHOTO  
NO SCALE





Consultant

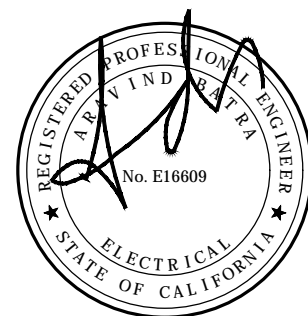
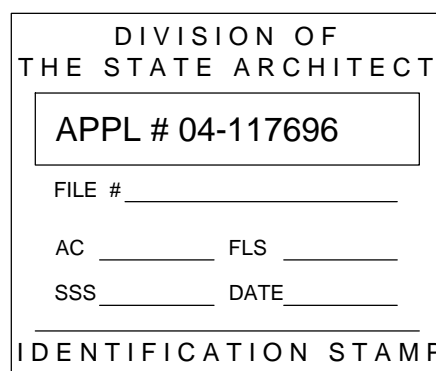
Project Title

MSJC Temecula  
Electrical Upgrades  
41888 Motor Car Parkway  
Temecula, CA 92591

Mount San Jacinto College



1499 N. State Street  
San Jacinto, CA 92583



Revisions		
Number	Description	Date
	100% Preliminary Design	07/02/2018
	50% Construction Docs	08/03/2018
	DSA Submittal	09/17/2018
	DSA Back Check Submittal	12/04/2018
△	Addendum 1	01/11/2019

Designed M Fernando  
Drawn S Salazar  
Checked M Wasif  
Approved A Bata

Date January 16, 2019

Submittal Addendum 1

Scale 1/4" = 1'-0"

Sheet Title

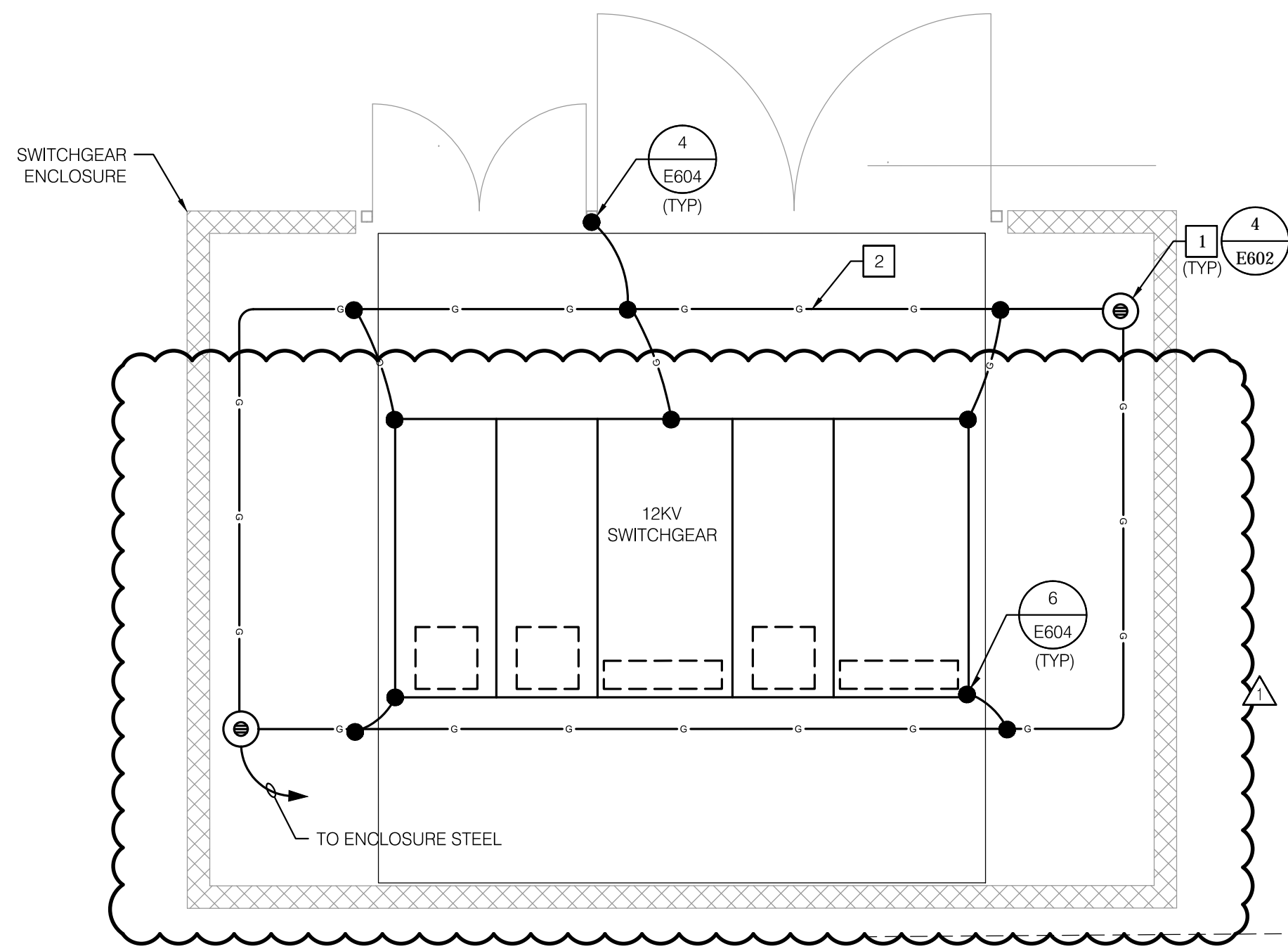
Enclosure Grounding Plans

Sheet Number

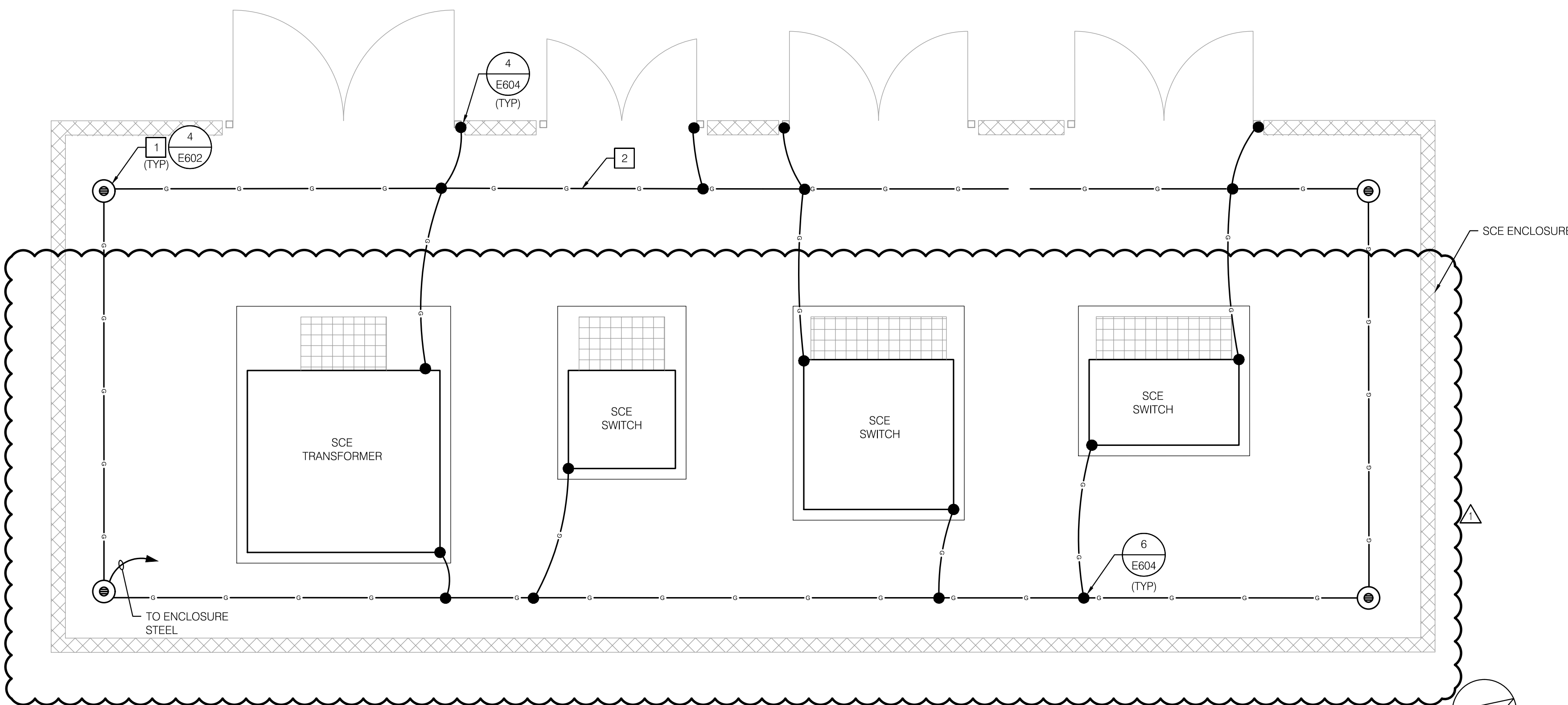
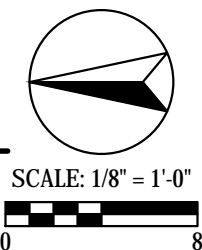
E303

NOTES

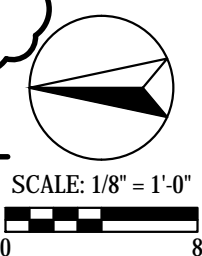
- 1 PROVIDE 3/4"Ø X 10'-0" LONG GROUND ROD WITH TEST WELL AS SHOWN.
- 2 PROVIDE #4/0 BARE COPPER GROUND CONDUCTOR LOOP AS SHOWN.



**2 SWITCHGEAR ENCLOSURE GROUNDING PLAN**  
1/4" = 1'-0"



**1 SCE ENCLOSURE GROUNDING PLAN**  
1/4" = 1'-0"







- 1 METER PER SCE STANDARDS.
- 2 EQUIPMENT BY SCE.
- 3 FEEDERS TO BE PROVIDED BY SCE. PROVIDE CONCRETE ENCLOSURE DUCTWORK FOR SCE FEEDERS AS SHOWN.
- 4 15KV, 1200VA, 500MA MAIN SWITCHGEAREMEA 3R ENCLOSURE MS IS COMMER FURNISHED, CONTRACTOR TO INSTALL TEST CARRIER AND ENERGIZE 15KV SWITCHGEAR MS.
- 5 PROVIDE FEEDER AND OUTGOING AS SHOWN, REFER TO FEEDER SCHEDULE FOR FEEDER SIZES AND QUANTITY.
- 6 INTERCEPT INCOMING FEEDER AND SPLICE IN PLACE WITH NEW FEEDER AS SHOWN.
- 7 PROVIDE MANHOLE EMI-SHOWN PER SCE STANDARDS AS SHOWN. REFER TO SHEET E100 FOR MANHOLE SIZE AND ADDITIONAL INFORMATION.
- 8 ADJUST PRIMARY TAP FOR TRANSFORMER FROM 12000V TO OPERATE AT 12300V.

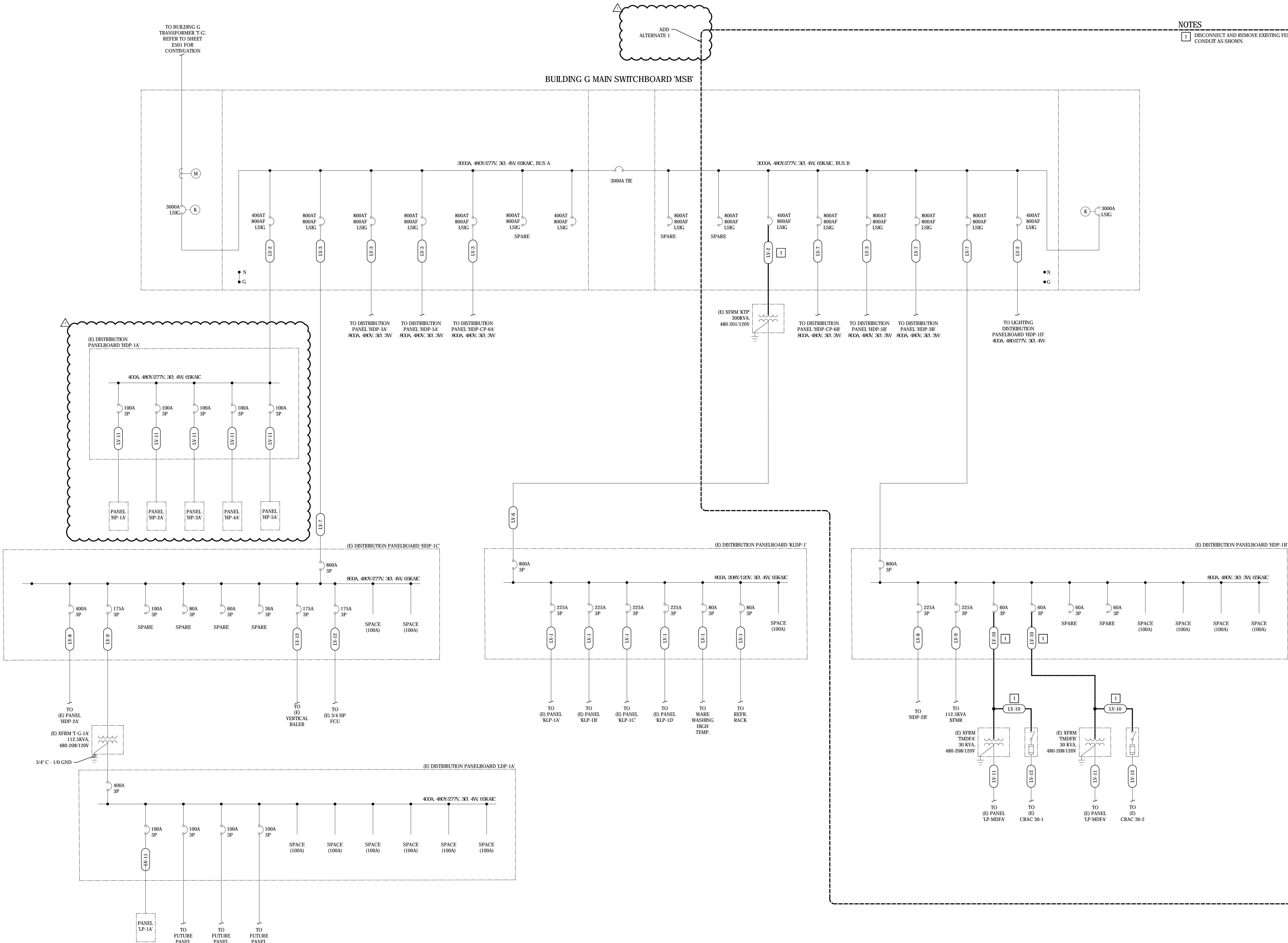
4#12 & 1#12 GND

P2S No. 937:



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A  
B  
C  
D  
E



#### GENERAL NOTES

1. REFER TO SHEET E502 FOR RENOVATION SINGLE LINE DIAGRAM
2. REFER TO SHEET E501 FOR FEEDER AND CONDUIT SCHEDULE.

#### NOTES

1. DISCONNECT AND REMOVE EXISTING FEEDER AND CONDUIT AS SHOWN.

**P2S** ENG

Long Beach | Los Angeles  
San Diego | San Jose

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Consultant

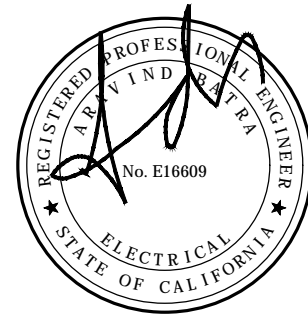
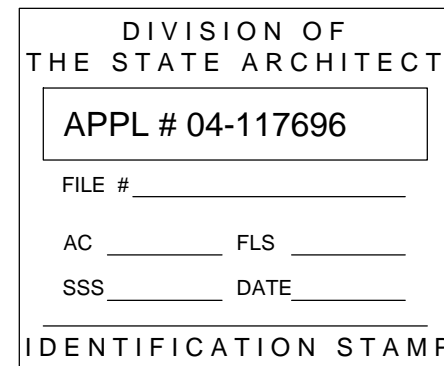
Project Title

**MSJC Temecula**  
**Electrical Upgrades**  
**41888 Motor Car Parkway**  
**Temecula, CA 92591**

Mount San Jacinto College

**MSJC** MT. SAN JACINTO COLLEGE

1499 N. State Street  
San Jacinto, CA 92583



#### Revisions

Number	Description	Date
100% Preliminary Design	07/02/2018	
50% Construction Docs	08/03/2018	
DSA Submittal	09/17/2018	
DSA Back Check Submittal	12/04/2018	
Addendum 1	01/11/2019	

Designed M Fernando  
Drawn S Salazar  
Checked M Wasif  
Approved A Bata

Date January 16, 2019

Submittal Addendum 1

Scale No Scale

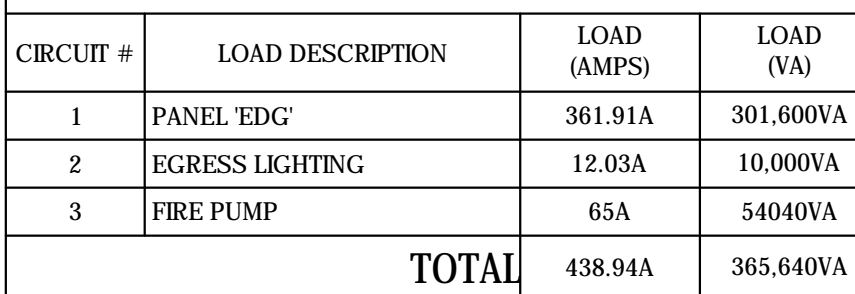
Sheet Title

**Building G Demolition**  
**Single Line Diagram**

Sheet Number

**ED502**







Consultant

Project Title

**MSJC Temecula**  
**Electrical Upgrades**  
**41888 Motor Car Parkway**  
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Mount San Jacinto College

**MSJC** MT. SAN JACINTO COLLEGE

499 N. State Street  
San Jacinto, CA 92583

DIVISION OF  
THE STATE ARCHITECT

APPL # 04-117696


FILE # \_\_\_\_\_

AC \_\_\_\_\_ FLS \_\_\_\_\_

SSS \_\_\_\_\_ DATE \_\_\_\_\_

IDENTIFICATION STAMP



Revisions		
Number	Description	Date
	100% Preliminary Design	07/02/2018
	50% Construction Docs	08/03/2018
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	DSA Back Check Submittal	12/04/2018
	Addendum 1	01/11/2019

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Batra

Date January 16, 2019

Submittal Addendum 1

Scale	As Noted
-------	----------

Sheet Title

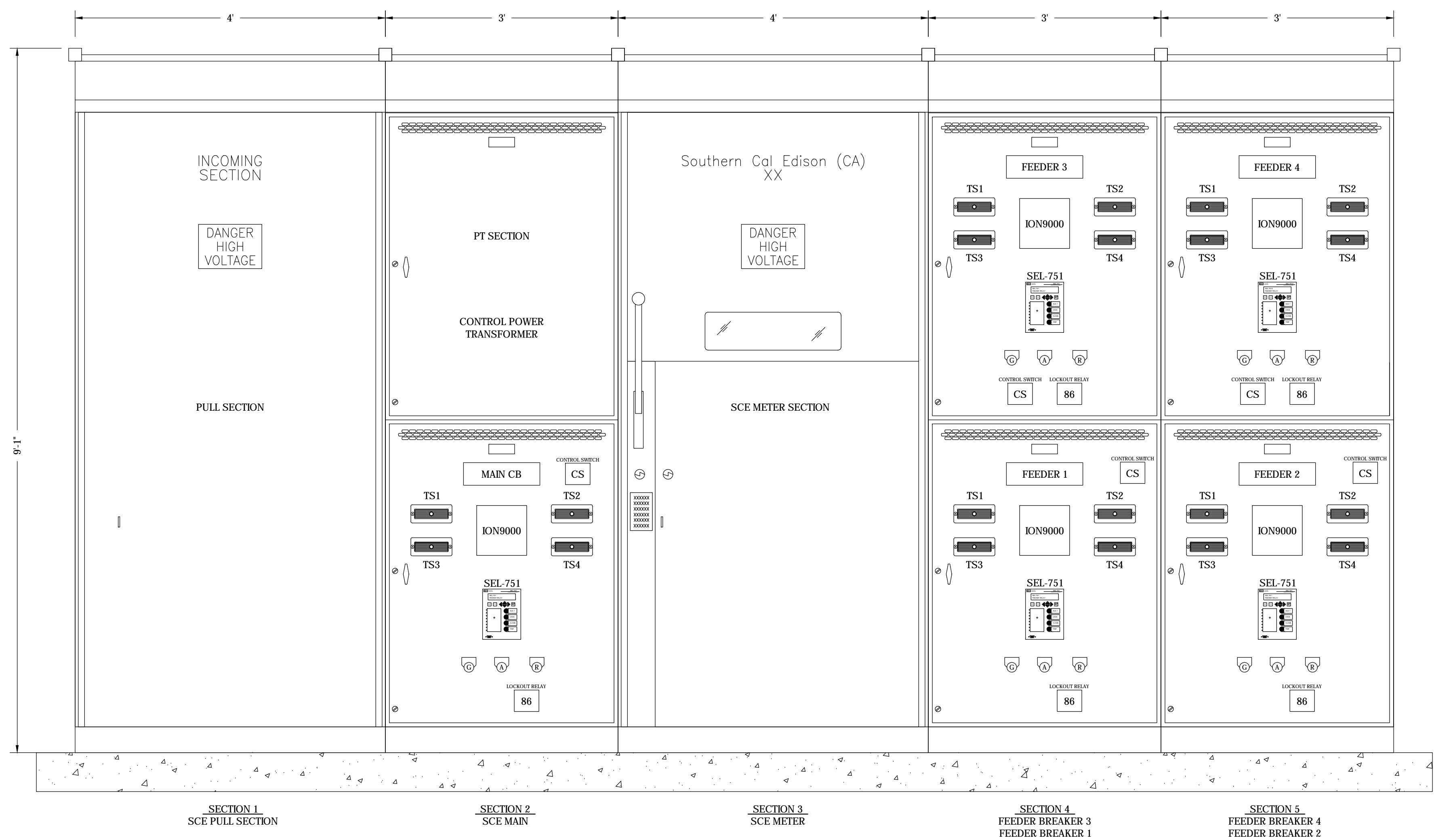
## Switchgear Single Line Diagram and Elevation

Sheet Number

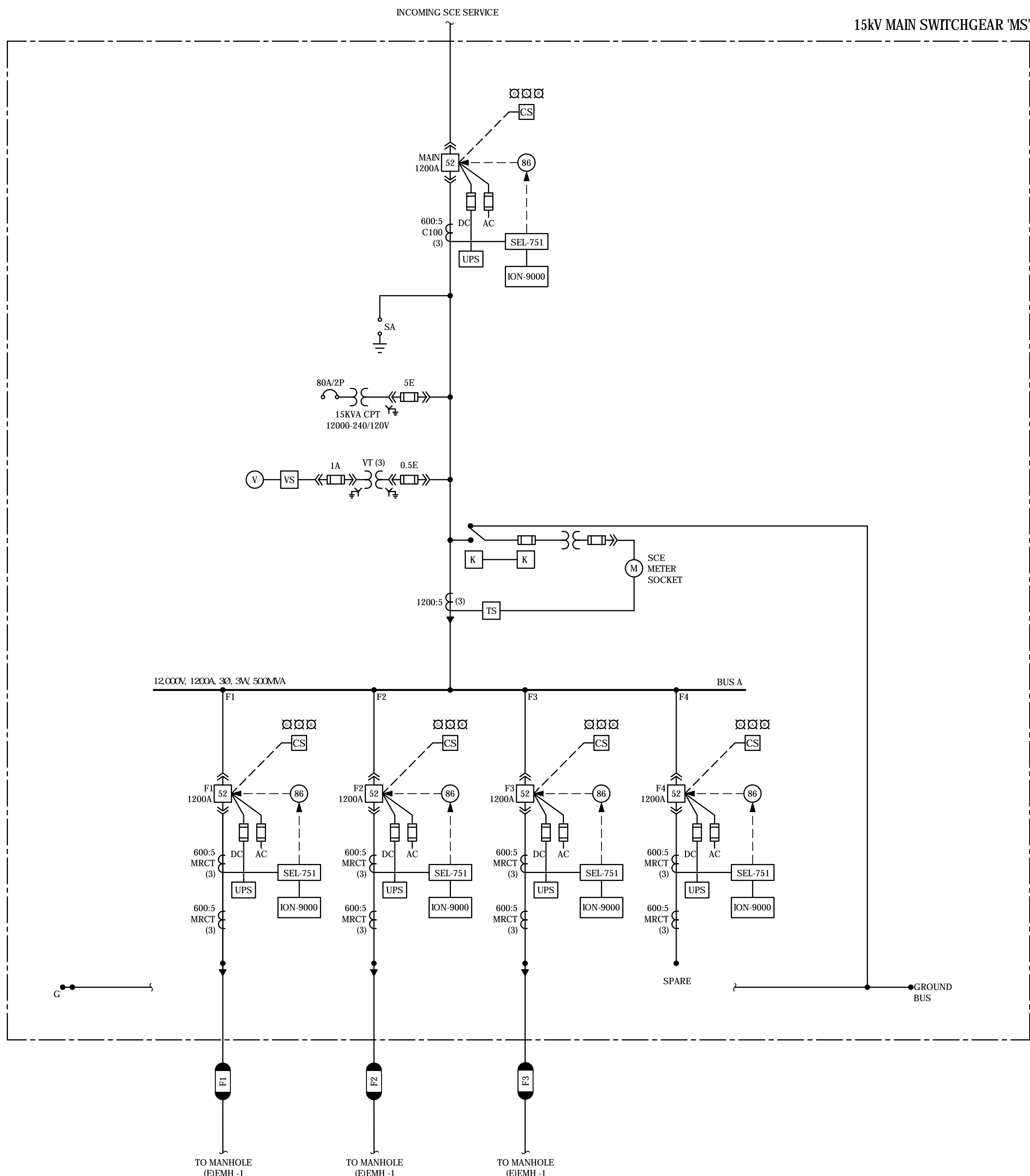
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22S No. 9371

1. REFER TO SHEET E501 FOR RENOVATION SINGLE LINE DIAGRAM
2. REFER TO SHEET E501 FOR FEEDER AND CONDUIT SCHEDULE
3. 15KV SWITCHGEAR 'MS' IS OWNER FURNISHED CONTRACTOR INSTALLED EQUIPMENT. CONTRACTOR INSTALL, TEST, COMMISSION AND ENERGIZE 15KV SWITCHGEAR MS'.



2 SWITCHGEAR ELEVATION PLAN  
1" = 1'-0"



# 1 SWITCHGEAR SINGLE LINE DIAGRAM







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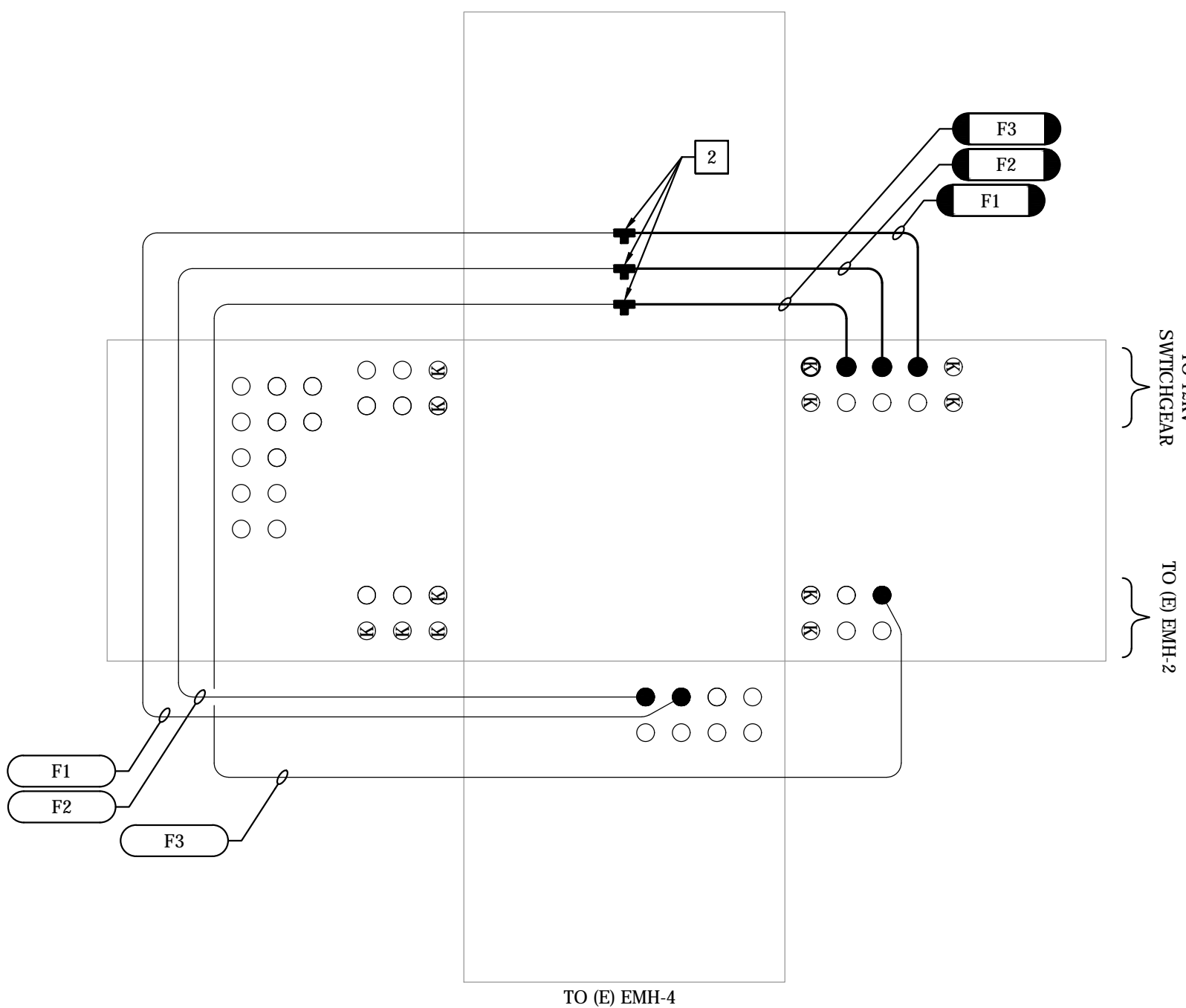
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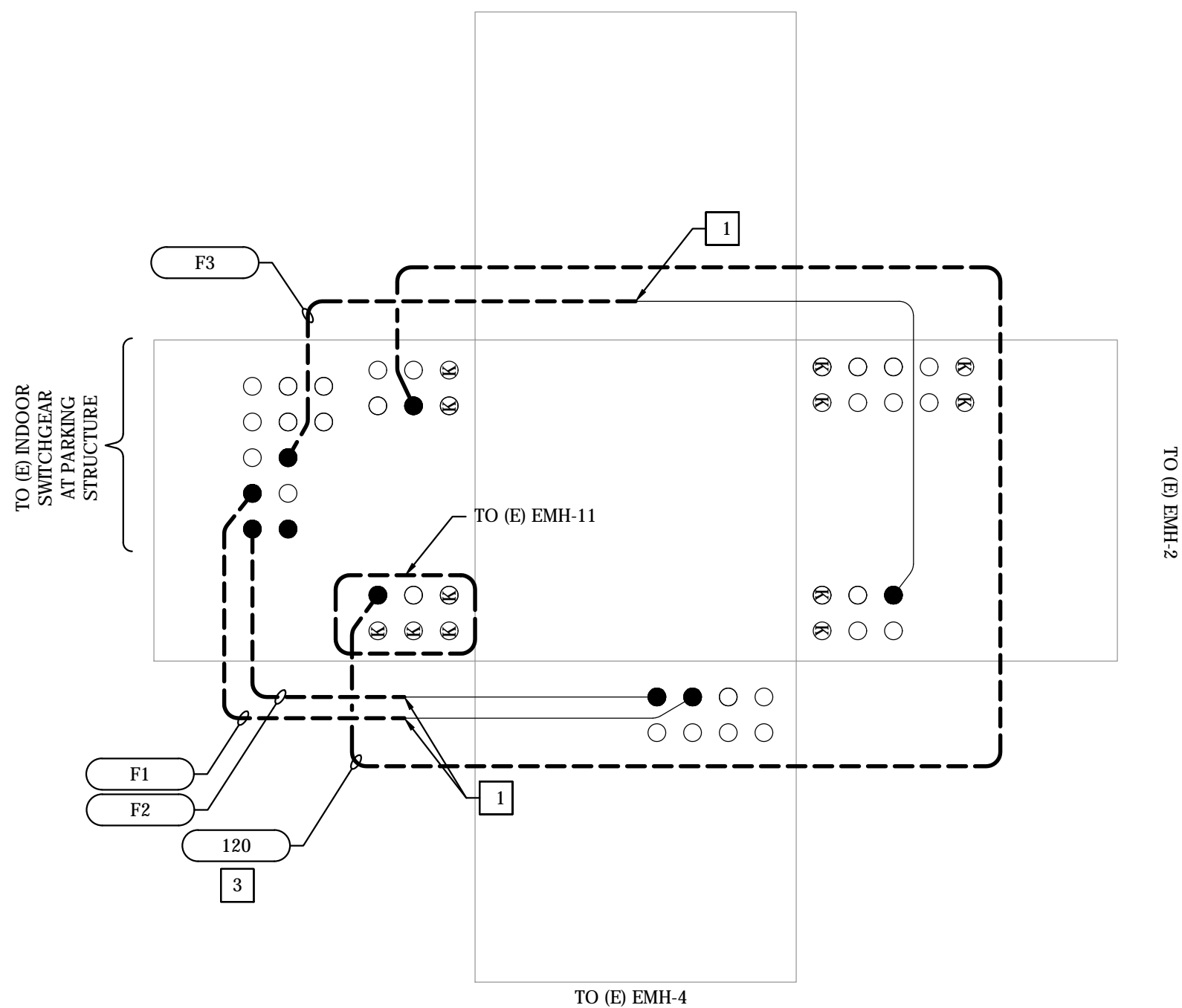
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D

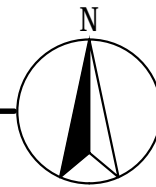
E



2 (E) EMH-1 RENOVATION PLAN  
NO SCALE



1 (E) EMH-1 DEMOLITION PLAN  
NO SCALE



#### NOTES

- 1 CUT (E) FEEDER IN MANHOLE AS SHOWN. PROTECT EXISTING FEEDER FOR RECONNECTION TO NEW FEEDER.
- 2 INTERCEPT NEW FEEDER AND SPLICE IN PLACE WITH (E) FEEDER AS SHOWN.
- 3 DEMOLITION OF FEEDER 120 SHOWN FOR REFERENCE ONLY AND NOT PART OF PROJECT SCOPE. FEEDER TO DEMOLISHED AS PART OF A SEPARATE PROJECT.

Consultant

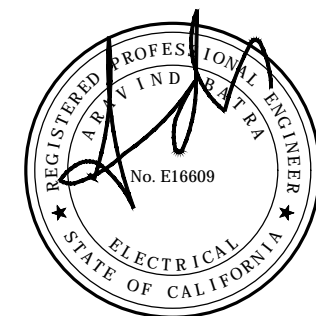
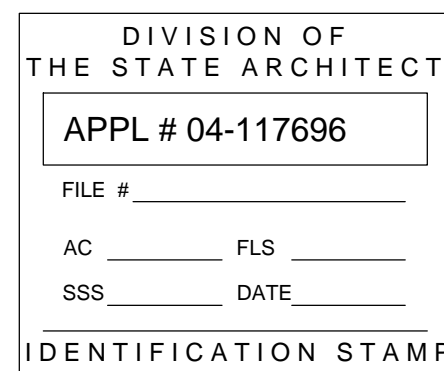
Project Title

**MSJC Temecula**  
**Electrical Upgrades**  
**41888 Motor Car Parkway**  
**Temecula, CA 92591**

Mount San Jacinto College



1499 N. State Street  
San Jacinto, CA 92583



Revisions		
Number	Description	Date
	100% Preliminary Design	07/02/2018
	50% Construction Docs	08/03/2018
	DSA Submittal	09/17/2018
	DSA Back Check Submittal	12/04/2018
Δ	Addendum 1	01/11/2019

Designed	M Fernando
Drawn	S Salazar
Checked	M Wasif
Approved	A Bata

Date January 16, 2019

Submittal Addendum 1

Scale No Scale

Sheet Title

**Manhole Profiles**

Sheet Number

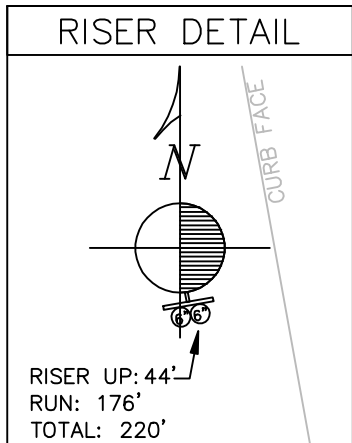
**E701**







9 EXISTING 4246151E Class 2  
IN: 1- FAULT TAME FH'S W/12' COMPOSITE ARM  
IN: 1- 25KVA-12KV 120/240 1P  
SN: \_\_\_\_\_



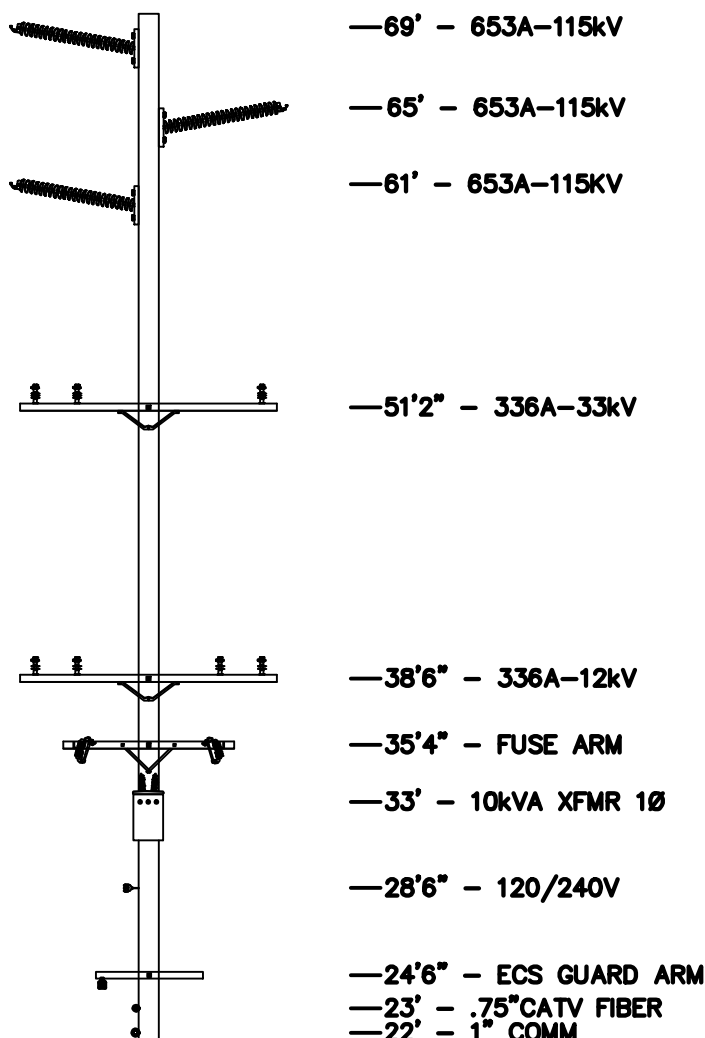
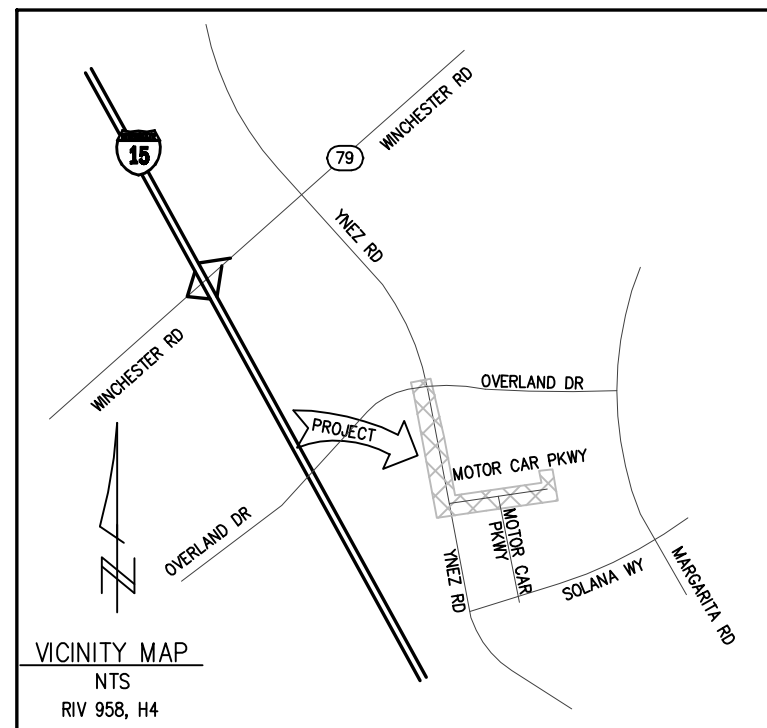
1 EXISTING 4246152E Class C1  
RM: 1- 12' SINGLE ARM (PONY 33KV)-51'2"  
RM: 3- 33KV POLY CLAMPTOP INSULATORS  
RM: 1- 12' SINGLE ARM (HUNTER 12KV)-38'6"  
RM: 4- 12KV INSULATORS  
RM: 1- 8' SINGLE ARM W/ 2 FAULT TAME FH'S  
RM: 1- 10KVA-12KV 120/240 1P  
SN: \_\_\_\_\_  
IN: 1- 12' COMPOSITE SINGLE ARM (PONY 33KV)-48'  
IN: 3- 33KV POLY CLAMPTOP INSULATORS  
IN: 1- 12' COMPOSITE DOUBLE ARM (HUNTER 12KV)-34'6"  
TO PULL UP BELLY IN 12KV WHEN LOWERING  
IN: 4- 12KV POLY DE'S  
IN: 4- 12KV POLY CLAMPTOP INSULATORS  
IN: 1- 6" RISER W/ UNISTRUT  
NOTE: USE 6" FIBERGLASS RISER

EDISON COST PLUS  
TO INSTALL RUN 1  
6152E TO V4155  
IN: 283' 3-1500 AL CLP-33KV  
TEN 5734155 to 6152E - 4641 LBS  
TEN 6152E to 5734155 - 2674 LBS

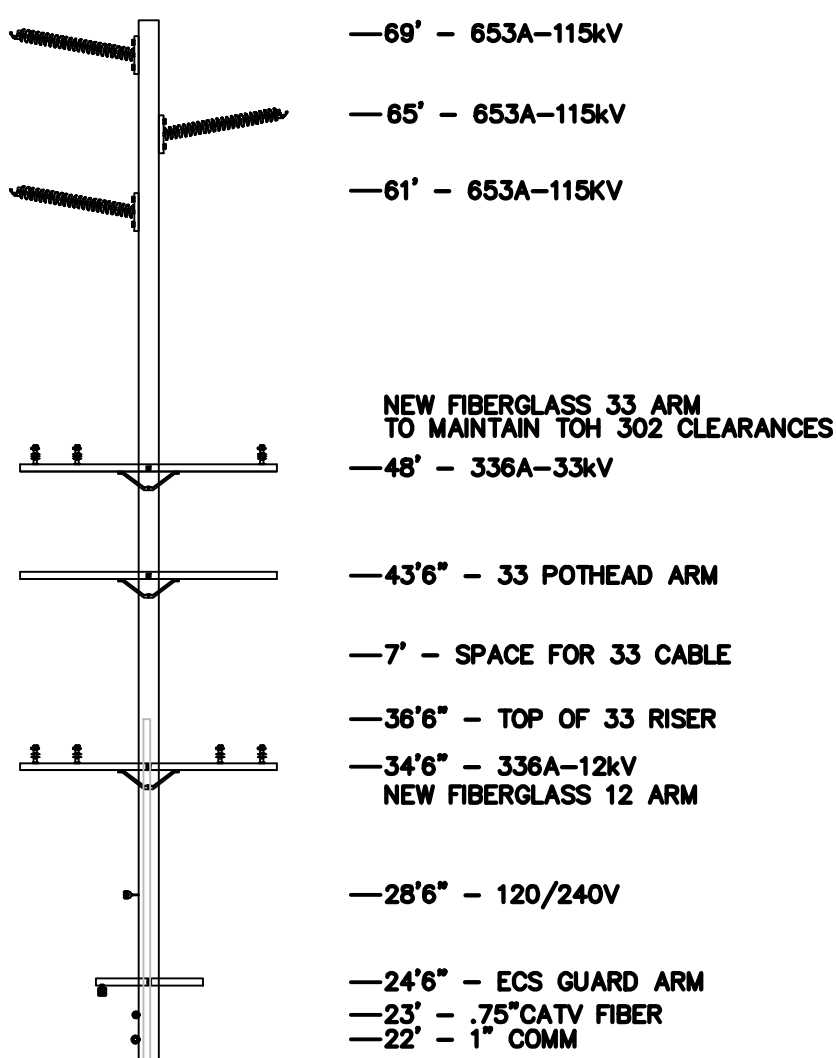
EDISON COST PLUS  
TO INSTALL RUN 4  
V4155 TO INT PT A  
NO CABLING  
2 6"  
4 60'

EDISON COST PLUS  
TO INSTALL RUN 5  
V4155 TO INT PT B  
EX: 2-6" (649')  
INTERCEPT PT B TO V6551  
IN: 788' 3-40 JCN 34.5KV  
TEN V5734155 to V5506551 - 2539 LBS (OVERMAX)  
TEN V5506551 to V5734155 - 1349 LBS  
EX: RORIPAUGH 12KV  
EX: PLAYHOUSE 12KV  
EX: 4-5" (708')  
INTERCEPT V4155 TO V6551

CI: V5734155 VAULT  
7'x18'x8' TUB STYLE  
IN: 1- CABLE RACKS AND GROUNDS  
IN: 1- 3 WAY GAS SWITCH-38KV - GS8593  
SN: \_\_\_\_\_  
IN: 283- 3-1/C 1500 AL CLP PJ-34.5KV  
6152E TO V6551  
IN: 786- 3-1/C 4/0 AL CLP PJ-34.5KV  
V4155 TO V6551  
IN: 3- 1500 600A ELBOWS  
IN: 3- 4/0 600A ELBOWS  
IN: 3- 33KV INSULATING CAPS



### 4246152E DETAIL EXISTING LOOKING SOUTH



### 4246152E DETAIL PROPOSED LOOKING SOUTH

THIS PLAN APPROVED AS TO LOCATION  
AND TYPE OF ELECTRIC SUBSTRUCTURES

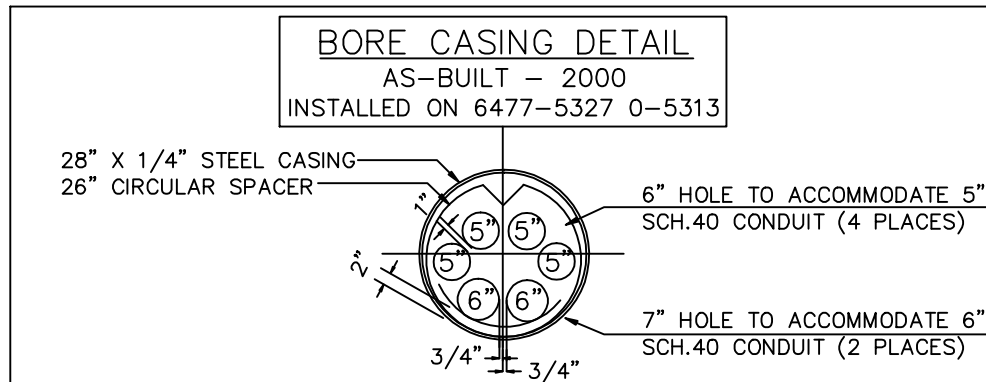
Developer: MSJC  
Attn: LYNN PURPER-DEAN OF FACIL  
Address: 1499 N STATE ST  
SAN JACINTO, CA 92583  
Telephone: 951-487-3024  
FAX: \_\_\_\_\_

Dwg./Rev. Developer's Signature Date  
Original LYNN PURPER 1/2/19  
Rev. \_\_\_\_\_  
Rev. \_\_\_\_\_  
Rev. \_\_\_\_\_

CHANGES IN THESE PLANS WILL REQUIRE  
AN ADDITIONAL 3 TO 4 WEEKS AND  
CUSTOMER WILL BE CHARGED IN ADVANCE  
FOR REQUESTED CHANGES.

#### PROJECT REQUIREMENTS (Y/N)

EDISON EASEMENT REQUIRED ☒  
PWRD 88 REQUIRED ☒  
UG CIVIL ONLY WORK ORDER ☒  
PERMIT REQUIRED ☒  
PERMIT TYPE: ENCROACHMENT TEMECULA  
OUTAGE DATE: \_\_\_\_\_ TIME: \_\_\_\_\_  
TRAFFIC CONTROL REQUIRED ☒  
PED. TRAFFIC CONTROL REQ'D ☒  
CONVEYANCE LETTER REQ'D ☒  
ENVIRONMENTAL CLEARANCE REQ'D ☒  
CSD 140 (TLM) REQ'D ☒



EX: V5506551 VAULT  
7'x14'x8' Tub Style  
IN: 272- 3-1/C 4/0 AL CLP PJ-34.5KV  
V6551 TO V4150  
IN: 3- 4/0 600A T-BODY'S

CI: V5734150 VAULT  
7'x14'x8' Tub Style  
IN: 1- CABLE RACKS & GROUNDS  
IN: 690- 3-1/C 4/0 AL CLP PJ-34.5KV  
IN: 3- 3-4/0 600A T-BODY'S

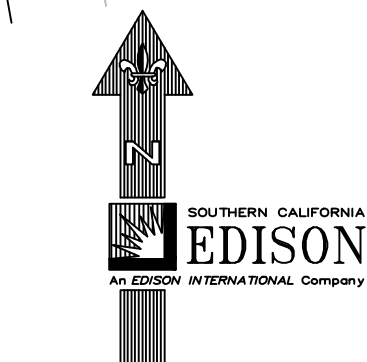
EASEMENT REQUIRED  
2 6"  
2 202'

V6551 TO V4150  
IN: 272' 3-4/0 JCN 33KV  
TEN 5506551 to 5734150 - 500 LBS  
TEN 5734150 to 5506551 - 545 LBS

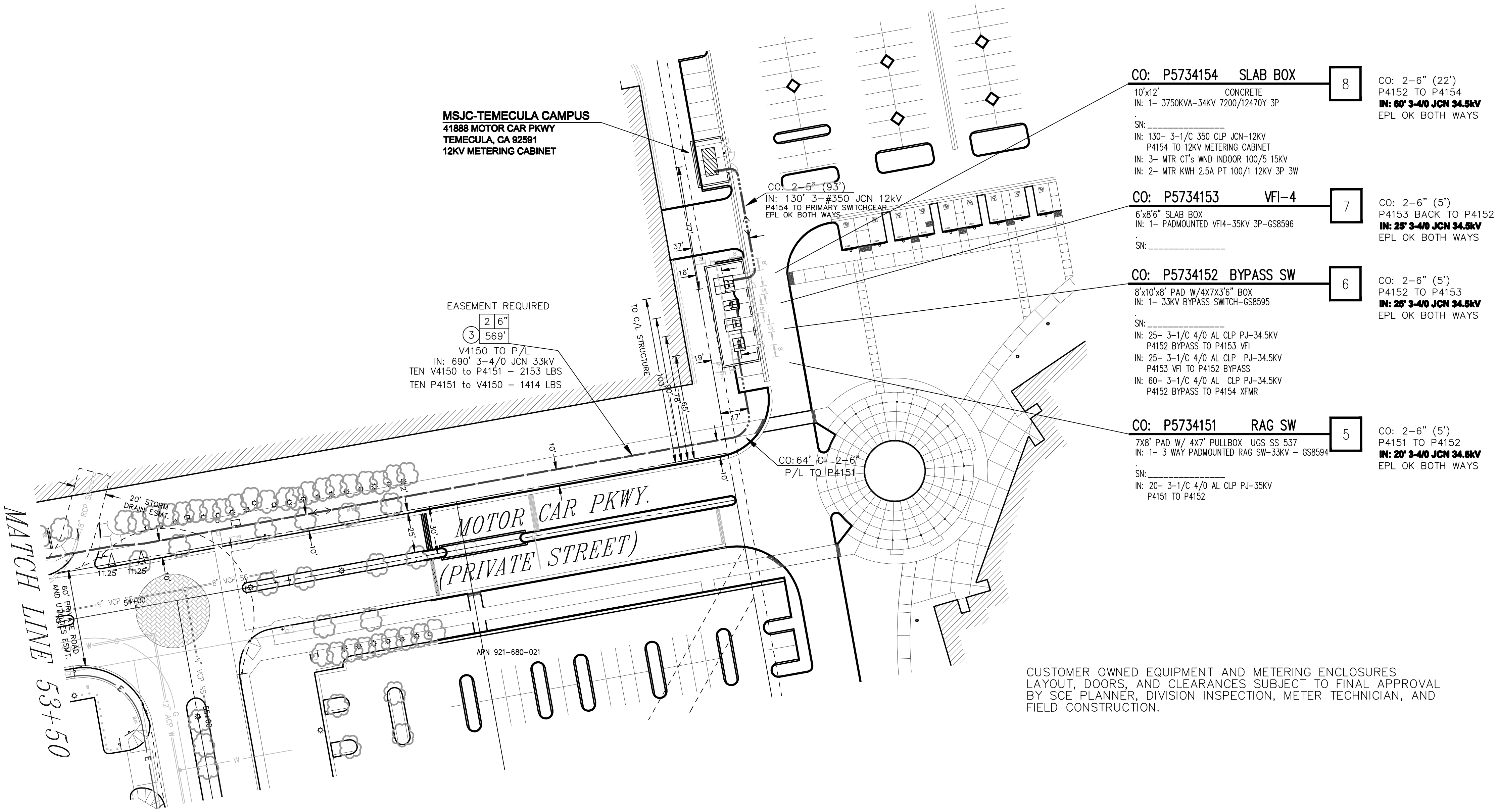
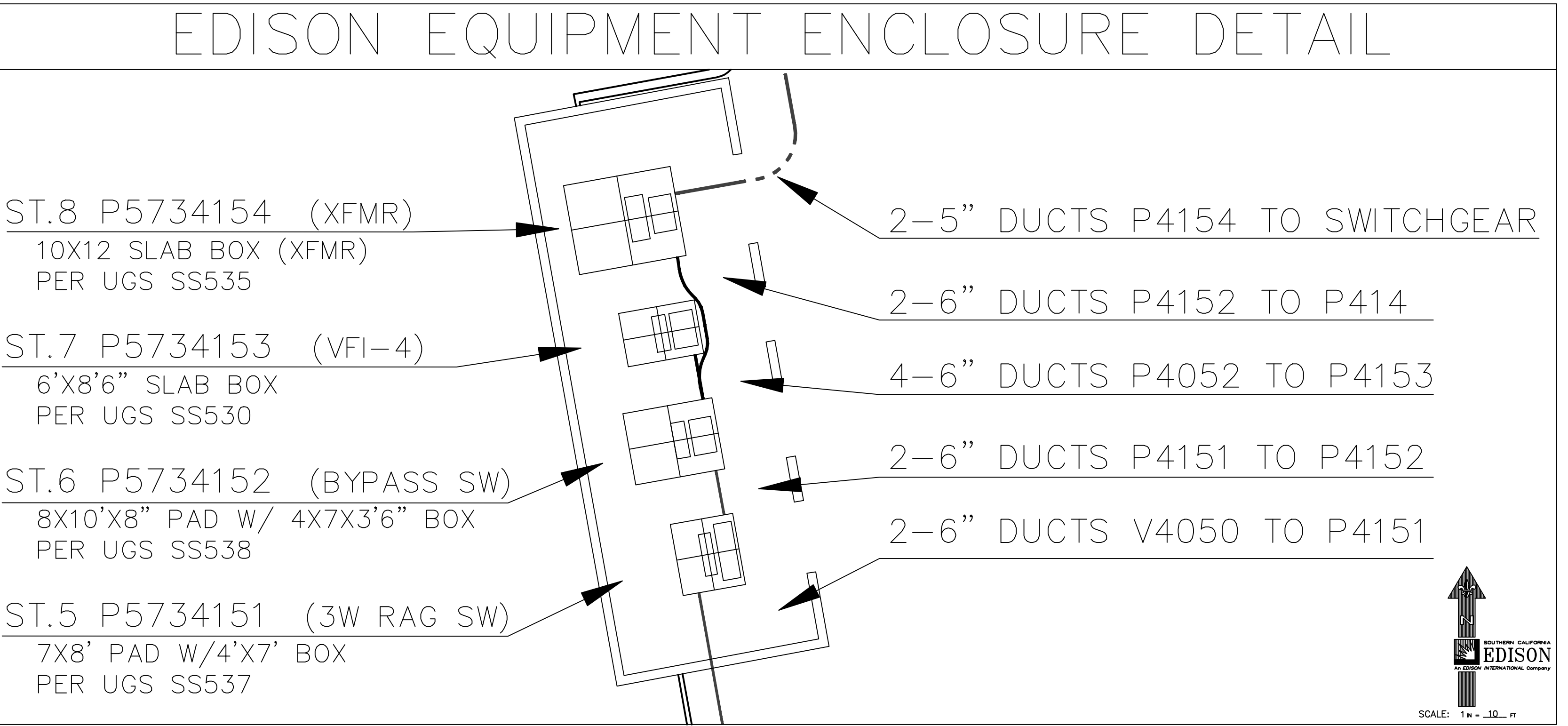
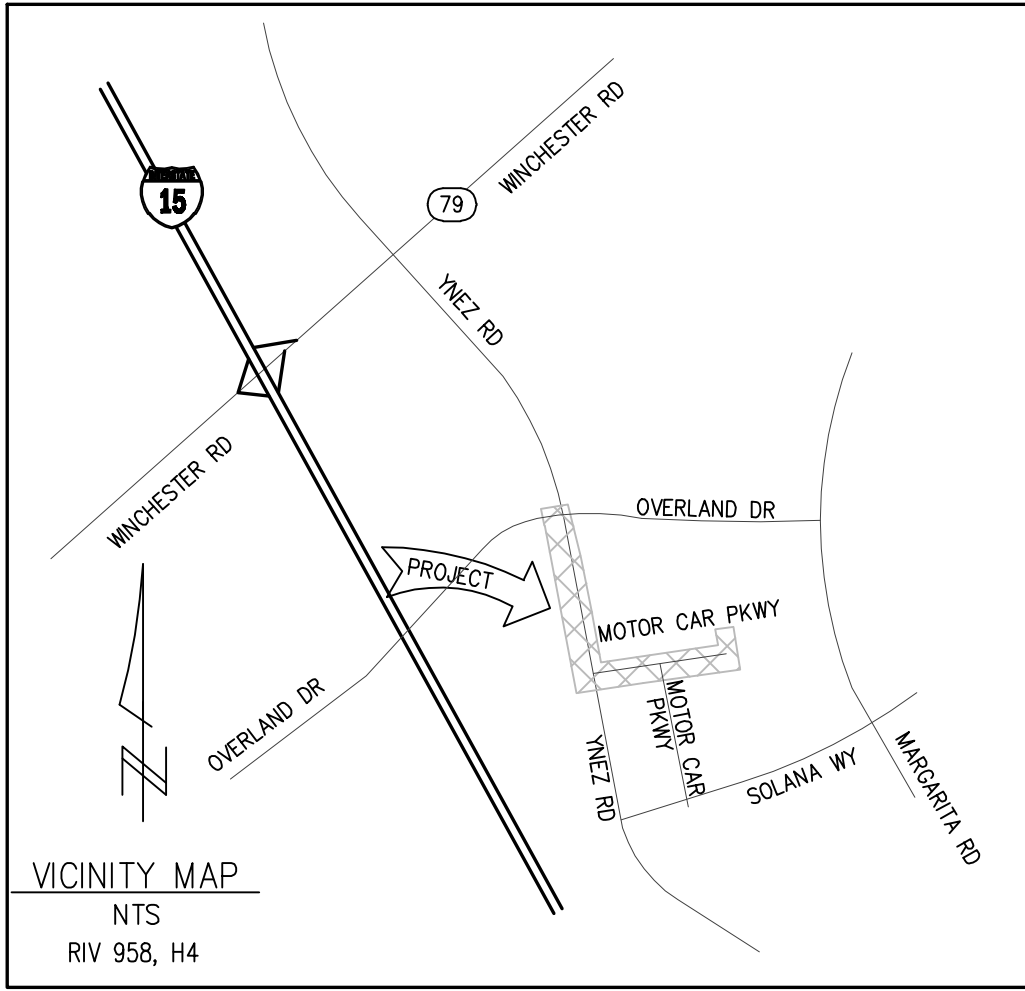
SURVEYED  
DATE: 6/18/18

## FINAL DESIGN APPROVED FOR CONSTRUCTION

DISTRICT 88 - WILDOMAR	PROJ. MGR. PHONE 714-474-6063	PLANNER BRANDON TAHL	DESIGNER B. TAHL
PROJECT NO. 1580522	MSR NO. 1387380-LINE EXTENSION	PRODUCT-1 THOMAS GUIDE	ASSOC DESIGN N/A
CIRCUIT / VOLTAGE PONY 33KV	PRODUCT-2 958 H4	PRODUCT-3 N/A	ASSOC DESIGN N/A
SUB / PG NO. MORAGA SUB	CIRCUIT CODE B3	PRODUCT-3 N/A	ASSOC DESIGN N/A
INVENTORY MAP 492-1722-1	J.P.A. NO. N/A	PROPOSED CONSTRUCTION (LOCATION) MSJC TEMECULA CAMPUS 41888 MOTOR CAR PKWY TEMECULA, CA 92591	SHEET 2 OF 3
F 1/18/19	JC	TAHL	19554
PRE 12/24/18	JC	TAHL	19554
TYPE DATE	APPROVED BY	CHECKED BY	DRAWN BY PAX #
Southern California Edison Company			







PROJECT REQUIREMENTS (Y/N)	
EDISON EASEMENT REQUIRED	<input checked="" type="checkbox"/>
PWRD 88 REQUIRED	<input checked="" type="checkbox"/>
UG CIVIL ONLY WORK ORDER	<input checked="" type="checkbox"/>
PERMIT REQUIRED	<input checked="" type="checkbox"/>
PERMIT TYPE: ENCROACHMENT TEMECULA	
OUTAGE REQUIRED	<input checked="" type="checkbox"/>
OUTAGE DATE: _____ TIME: _____	
TRAFFIC CONTROL REQUIRED	<input checked="" type="checkbox"/>
PED. TRAFFIC CONTROL REQ'D	<input checked="" type="checkbox"/>
CONVEYANCE LETTER REQ'D	<input type="checkbox"/>
ENVIRONMENTAL CLEARANCE REQ'D	<input checked="" type="checkbox"/>
CSD 140 (TLM) REQ'D	<input type="checkbox"/>

0124: Rev. 02/08/18

THIS PLAN APPROVED AS TO LOCATION  
AND TYPE OF ELECTRIC SUBSTRUCTURES

Developer: MSJC  
Attn: LYNN PURPER-DEAN OF FACIL  
Address: 1499 N.STATE ST  
SAN JACINTO, CA 92583  
Telephone: 951-487-3024  
FAX: \_\_\_\_\_

Dwg./Rev.	Developer's Signature	Date
Original	LYNN PURPER	1/2/19
Rev.		
Rev.		
Rev.		

CHANGES IN THESE PLANS WILL REQUIRE  
AN ADDITIONAL 3 TO 4 WEEKS AND  
CUSTOMER WILL BE CHARGED IN ADVANCE  
FOR REQUESTED CHANGES.

026: Rev. 02/12/08



SCALE: 1" = 40' - 0"

SURVEYED		DATE: 6/18/18	
FINAL DESIGN			
APPROVED FOR CONSTRUCTION			
DISTRICT 88 - WILDOMAR	PROJ. MGR. PHONE	PLANNER PHONE	DESIGNER PHONE
PROJECT NO. 1580522	SERVICE REQUEST 2490314	PROJECT-1 1387380-LINE EXTENSION	ASSOC. DESIGN 1024509
CIRCUIT / VOLTAGE PONY 33KV	THOMAS GUIDE 958 H4	PROJECT-2 N/A	ASSOC. DESIGN N/A
SUB / PG NO. MORAGA	CIRCUIT CODE B3	PROJECT-3 N/A	ASSOC. DESIGN N/A
INVENTORY MAP 492-1722-1	J.P.A. NO. N/A	PROPOSED CONSTRUCTION (LOCATION) MSJC TEMECULA CAMPUS 41888 MOTOR CAR PKWY TEMECULA, CA 92591	
F 1/18/19	JC	JC	TAHL
PRE 12/24/18	JC	JC	TAHL
TYPE	DATE	APPROVED BY	CHECKED BY
Southern California Edison Company			
SHEET 3		DESIGN/DRWG. NO. 1024509_0.01	